

### Kansas Corporation Commission Oil & Gas Conservation Division

1257133

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

#### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No.	15				
Name:			If pre 1967, supply original completion date:				
			Spot Description:				
Address 2:			Sec Twp S. R East West				
City: State: Zip: +			Feet from North / South Line of Section Feet from East / West Line of Section				
		County:					
		1 1	ame:				
Check One: Oil Well Gas Well OG	D&A Ca	athodic Wate	er Supply Well	)ther:			
SWD Permit #:				Permit #:			
Conductor Casing Size:	Set at:						
Surface Casing Size:	_ Set at:		Cemented with:		Sacks		
Production Casing Size:	Set at:		Cemented with:		Sacks		
List (ALL) Perforations and Bridge Plug Sets:							
Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if addi	Casing Leak at:tional space is needed):	(Interval)		Stone Corral Formatio	n)		
Is Well Log attached to this application?  Yes No	s ACO-1 filed?	Voc No					
	is ACO-1 filed?	Yes No					
If ACO-1 not filed, explain why:							
Plugging of this Well will be done in accordance with K.	S A 55-101 of son and the	a Rules and Regu	lations of the State Core	noration Commi	ssion		
Company Representative authorized to supervise plugging							
Address:	•						
Phone: ( )		,-					
Plugging Contractor License #:		Name:					
Address 1:							
City:							
Phone: ( )							
Proposed Date of Plugging (if known):							

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



#### Kansas Corporation Commission Oil & Gas Conservation Division

1257133

Form KSONA-1
January 2014
Form Must Be Typed
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All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)			
OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:			
Contact Person:				
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tan	odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP	g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned.			
Submitted Electronically				
I	_			

Form	CP1 - Well Plugging Application	
Operator	Running Foxes Petroleum Inc.	
Well Name	MILLER 9-24	
Doc ID	1257133	

## Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
636	639	Riverton	
611	613	Aw Coal	
591	593	Rowe Coal	
501	503	Weir-Pitt Coal	
474	476	Tebo Coal	
437	439	Mineral Coal	
387	389	Bevier Coal	
293	296	Little Osage Shale	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 08, 2015

Chad Counts Running Foxes Petroleum Inc. 6855 S HAVANA ST, STE 400 CENTENNIAL, CO 80112

Re: Plugging Application API 15-107-23879-00-00 MILLER 9-24 SW/4 Sec.09-23S-23E Linn County, Kansas

**Dear Chad Counts:** 

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 08, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 08, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3