

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1257142

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No	o. 15				
				Spot Description:				
Address 1:				Sec Twp S. R East Wes				
Address 2:				Feet from North / South Line of Section				
City:	State:	Zip: +		Feet from East / West Line of Section				
Contact Person:			Footag	Footages Calculated from Nearest Outside Section Corner:				
Phone: ( )				NE NW	SE SW			
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathodi	ic County	<i>r</i>				
Water Supply Well	Other:	SWD Permit #:	1	Lease Name: Well #:				
ENHR Permit #:	Gas Sto	orage Permit #:		Date Well Completed:				
Is ACO-1 filed? Yes	No If not, is well	I log attached? Yes	1					
Producing Formation(s): List	All (If needed attach another	r sheet)	by:		(KCC <b>District</b> Agent's Name)			
Depth to	o Top: Botto	om: T.D						
Depth to	o Top: Botto	om: T.D		-				
Depth to	o Top: Botto	om:T.D	Tidggii	ig Completed				
Show depth and thickness of	all water, oil and gas forma	ations.						
Oil, Gas or Wate	r Records		Casing Record (S	Surface, Conductor & Produc	ction)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
zement of other plugs were u	Sed, State the Character Of	same depth placed from (bot	itorii), to (top) for e	acii piug set.				
Plugging Contractor License #:								
Address 1:			Address 2:					
•					Zip:+			
Phone: ( )								
Name of Party Responsible for	or Plugging Fees:							
State of	County, _		, SS.					
	(Drint Mana)			Employee of Operator or	Operator on above-described well,			
	(Duint Nove)							

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



# CEMENTING JG

						CEMENT DATA
			al # 21 Ticl	ket No.	65304	Spacer Type 10 BBL WATER
Company		EREXCO LLC	Rig	<b>ALLIANSE WE</b>	LL SERVICE	Spacer         Type         10 BBL WATER           Amt.         Sks Yield         ft²/sk Density         PPG
	CI	LASSEN	We	ll No	1-7	·
County	N.	<b>JEADE</b>	Sta	te <u>I</u>	rs	
Location				•		LEAD: Time hrs. Type CLASS A
Field						Excess
Casing Data	Conductor	r 🗌 PTA	✓s	queeze	Misc.	Amt. 30 Sks Yield 1.18 ft³/sk Density 15.6 PPG
	Surface	☐ Interm		roduction		TAIL: Time hrs, Type
Size 4	<b>1/2</b> Typ	е .	Weight	10.5 Collar		Excess
		-	_			Amt. Sks Yield ft³/sk Density PPG
<del> </del>						WATER Lead 5.2 Gal/sk Tail Gal/sk Total BBLS
7						THIRD LOUIS DIE SUISIN THE CONTRACT OF SUISIN POLICE
Casing Dept	hs Top		Bottom	<del></del>	;	Pump Trucks Used: 531-541
			W7W.1			Bulk Equipment 705-842
Drill Pipe:	BBLS/	LIÑ, FT (	0.0058 LIN	.FT/BBL	· · · · · · · · · · · · · · · · · · ·	
Open Hole:	•	LIN. FT	IIN	. FT/BBL	••••	Float Eguipment: Manufacturer
	etors: BBLS/	, , , , , , , , , , , , , , , , , , , ,	LIŅ	. FT/BBL		
Casing		UN. FT (	0.0150 110	. FT/BBL	•	
Open Holes			11N	FT/DDL		Plugs Top   Depth
•	-	LIN. FI	LIN	. FT/BBL		
Drill Pipe		LIN. FT	LIN	FT/BBL		Stage Collars
Annulus		LIN. FT	0.0079 LIN	. FT/BBL		Special Equipment
_				. FT/BBL		Disp: Fluid Type H2O Amt 30 bbls Weight 8.34 PPG
Perforations	From	ft	to	ft Am	t	Mud Type Weight
	·			rlor		CEMENTER ALDO ESPINOZA
TIME	· · · · · · · · · · · · · · · · · · ·	JRES PSI		IID PUMPED E		DESABLE
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLS/MIN	REMARKS
900AM			1			ARRIVE TO LOCATION
930AM		i				RÍG UP
1020AM					-	FILL CASING W/ 33 BBL WATER, DID NOT CIRCULATE
						MIX 30 SK CEMENT, 6.3 BBL SLURRY W/ 100 LB COTTONSEEDS HULLS
				<u> </u>		DISPLACE 28 BBL WATER, RUN OUT OF WATER FROM TRANSPORT
1050AM						PULL TUBING OUT HOLE
1100AM	•		1			RIG DOWN
1130AM				<del> </del>		The state of the s
LISTAIN						LEAVE LOCATION
<u></u>	- · ·		ļ			
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				-		
FINAL DISP. F	PRESS.	PS	SI BUMP I	PLUGTO		PSI BLEEDBACK BBLS THANK YOU

# ALLIED OIL & GAS SERVICES, LLC .65304

Federal Tax I.D. # 20-8651475 SERVICE POINT: REMIT TO P.O. BOX 93999 Liberal 18 #21 SOUTHLAKE, TEXAS 76092 TWP. ON LOCATION RÄNGE. CALLED OUT JOB START DATE 05-11-15 11:00 ars COUNTY, Meas 18300pm STATE LOCATION Mend KS South on Huy 23 LEASE Classen | WELL# 1-7 (OLD)OR NEW (Circle one) to CRU/East 11 miles, to Crz South into Beverto Allianse well 5. OWNER CONTRACTOR TYPE OF JOB CEMENT HOLE SIZE T.D. AMOUNT ORDERED 305R Class A Common **CASING SIZE** DEPTH 278 TUBING SIZE DEPTH SKSO DRILL PIPE DEPTH TOOL DEPTH PRES. MAX MINIMUM COMMON\_\_ MEAS. LINE SHOE JOINT POZMIX CEMENT LEFT IN CSG. GEL PERFS. CHLORIDE 308BL430 DISPLACEMENT Cotton seed Hulls 100 # EQUIPMENT PUMP TRUCK CEMENTER MICO ESPINOZA ,@i # 531-54/ BULK TRUCK HELPER Jesus Javia # 705-842 BULK TRUCK Gregory Pandall DRIVER HANDLING\_\_\_\_ thank you MILEAGE \_\_\_\_ REMARKS: TOTAL <u>636.00</u> 286.20/4598 SERVICE DEPTH OF JOB PUMPTRUCK CHARGE 10 EXTRA FOOTAGE LUM 50 @ 440 2000 MILEAGE H VM 50 @ 7.70 385 MANIFOLD Ewedge 1 @ 168.75 Handling 30 @ 2.48 70.50 @2.75 Droyage CHARGE TO: Bever CO LLC 1733.80/45% TOTAL 385287 STREET \_\_\_\_\_ PLUG & FLOAT EQUIPMENT To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any)\_ TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES 4488-97 PRINTED NAME Bring wilters DISCOUNT 2020. 00/45% IF PAID IN 30 DAYS Net-2468.87 SIGNATURE The matter



## CEMENTING DG

BLEEDBACK 0.5 BBLS

THANK YOU

						CEMENT DATA
Date5/1	5/2015 Dist	rict Libera				Spacer Type water
Company		Вегехсо		Alliance We		Amt. Sks Yield ft*/sk Density PPG
Lease		lassen		ll No	1-7	
County		/leade		te K	<u>s</u>	The color and the
Location						LEAD: Time hrs. Type 60/40 4% Gel
Field	<u> </u>		Şqı		Misc.	Amt. 160 Sks Yield 1.42 ft³/sk Density 13.8 PPG
Casing Data		Intermed			Liner	
n. 0	•					TAIL: Time hrs. Type Gel
Size 8	<u>2\β</u> iλb	e	weignt _	Collar		Amt. 10 Sks Yield ft³/sk Density PPG
						WATER Lead 6.8 Gal/sk Tail Gal/sk Total BBLS
<u></u>						WATER Lead Caysk Total Some
Cocing Dont	hr Ton		Rottom			Pump Trucks Used: 774-654
casing pepu						Bulk Equipment 705-642
						Dalk Edupation
		man the man and			····	
Drill Pipe:	BBIS/	LIN. FT	UN	. FT/BBL	•	A STATE OF THE STA
Open Hole:		LIN. FT	LIN	FT/BBL		Float Equipment: Manufacturer
	tors: BBLS/		LIN	. FT/BBL		Shoe: Type Depth
Casing		LIN. FT	LIN	. FT/BBL		Float: Type Depth
Open Holes		LIN. FT	IIN	FT/BBL		Centralizers: Quantity Plugs Top Bottom
Drill Pipe		LIN. FT	שתו	. FT/BBL		Stage Collars
Annulus		LIN. FT		FT/BBL		Spacial Equipment
Annuius		LIN. FT		FT/BBL		Disp: Fluid Type Amt bbls Weight PPG
Dárforations		ft t				Mud Type Weight
renorations					· ——	1
COMPANY	EDDECENTAT	IVE LOOK	ري مري	2-		CEMENTER Lenny Baeza
· ·	ri urariimi	IVE GEEN	Je so	- · · · · ·		
TIME	DRESSI	JRES PSI	FILL	ID PUMPED I	)ATA	
	DRILL PIPE		TOTAL	PUMPED PER	RATE	REMARKS
AM/PM	CASING	ANNULUS	FLUID	TIME PERIOD	BBLS/MIN	
9:30am	Crionic	<del>                                     </del>			4444	On location @ 9:30am
9,304111					<u> </u>	Of forging & Statem
10:20am		<del> </del>				Safety meeting with company man
10:30am	0		30	<u> </u>	3	Pumping 30 bbls of water ahead of cement to see returns
10:40am	200	<del></del>	42		3	Mixing 50sk plug @ 1441
10:45am	50		49	<u> </u>	2	Displacement of 7 bbls of water behind it
10:50am	0		49		0	Plug balanced out and pulling out to 150' from surface and pumping
10:30am	-	-	43		<u>°</u>	Intel cement to surface
12:30pm	40		25	<del> </del>	3	Filling up hole with water
	<del></del>				) J	Mixing 110sk of cement to get cement to surface
12:40pm 12:48pm	100 40		53	<del> </del>	3	rest of cement to get cement to surface after pulling 150 of 2 7/8 tubing
12:40pm	40	<b></b>	23		<u> </u>	rest of centent to get centent to surrace diter paining 150 of 2 770 tubing
		· ·				
2:00pm			· · · · · · · · · · · · · · · · · · ·			Washed up pumping lines and tubing leaving location @ 2:00pm
Zioopin		<del> </del>		<u> </u>		Mantica ab bambing most and tabuil teating receiving receiving receiving
<u></u>	<u> </u>	<del> </del>		<b></b>		
	<del></del>	<u> </u>				
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				<del>                                     </del>		
			· · · · · · · · · · · · · · · · · · ·			
150				ļ		
1:30	1	: I		I	l	1

FINAL DISP. PRESS. 700 PSI BUMP PLUGTO PSI

# ALLIED OIL & GAS SERVICES, LLC' 065473

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	D. * 20-365(4/5 SER\	VICE POINT:  Charal HS			
DATE SYB-15 SEC. TWP. RANGE	CALLED OUT ON OCATION	108 START 108 FINISH 1:00 Pm 2:00 Pm			
LEASE C ASSON WELL# 1-7 LOCATION VOC NO OR NEW (Circle one)	leade 15.S	COUNTY STATE Meage S			
CONTRACTOR Alliance Well Source	OWNER				
TYPE OF JOB PTA	OWNER				
HOLE SIZE T.D.	CEMENT				
CASING SIZE BY DEPTH	AMOUNT ORDERED 160S	K 6040 480gel			
TÜBING SIZE AB DEPTH 1941					
DRILL PIPE DEPTH TOOL DEPTH					
TOOL DEPTH PRES. MAX MINIMUM	CONTANTONI				
MEAS, LINE SHOE JOINT	COMMONPOZMIX	_@			
CEMENT LEFT IN CSG.	GEL 1020	_@			
PERFS.	CHLORIDE CHLORIDE	_@			
DISPLACEMENT	ASC				
EQUIPMENT	(e0/40 4% 1608K	@ 1892 30271			
PUMPTRUCK CEMENTER Cenny Bacca	-	@			
"771/ / CY 1171 ATT		@			
BULK TRUCK (ORGANY Mandall	F	_@			
# 705-642 DRIVER Ramon Escarcege	and the second s	_@			
BULK TRUCK		_@			
# DRIVER		_@			
	HANDLING	_@			
REMARKS:	MILEAGE \\834.74/45%	TOTAL 4077-2			
	Servi	·			
	DEPTH OF JOB 1231 2 3				
	DEPTH OF JOB 100-200 PUMP TRUCK CHARGE	0 22,49 84			
	EXTRA FOOTAGE SO	@ 4.40 220.00			
	MILEAGE SO	@ 7.70 38S.00			
	MANIFOLD	_@			
	Neadline 170	@ 2.48 421,60			
Λ	Oray age 386	@ 2.75 984,SO			
CHARGE TO: Bere XCO (LC	1917.43/45%				
	1101. 10/ 10 6	TOTAL 42609			
STREET		1016L 1010C.7.			
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT				
		@			
To: Allied Oil & Gas Services, LLC.					
You are hereby requested to rent cementing equipment		@			
and furnish cementer and helper(s) to assist owner or		@			
contractor to do work as is listed. The above work was					
done to satisfaction and supervision of owner agent or		TOTAL			
contractor. I have read and understand the "GENERAL					
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)				
	TOTAL CHARGES \$ 833	214			
Be					
PRINTED NAME Barry ang HENS	DISCOUNT 375217/45	20 IF PAID IN 30 DAYS			
·	\$ 4585.97				
SIGNATURE Bedeck William	7 4 (1202) 11				



### **CEMENTING LUG**

BLEEDBACK

BBLS

THANK YOU

CEMENT DATA Spacer Type 6/2/2015 District Liberal # 21 Ticket No. 65441 Amt. Sks Yield ft³/sk Density Company <u>Berex Con LLC</u> Rig\_ CLASSEN Well No 1-7 State \_\_\_\_ MEADE KS County LEAD: Time hrs. Type CLASS A NEAT Location \_\_\_ Excess Field Amt. 60 Sks Yield 1.18 ft³/sk Density 15.6 \_\_\$queeze \_\_Production Conductor Surface ✓PTA Intermediate Misc. Casing Data Liner TAIL: Time hrs. Type Type \_\_\_\_\_ Weight \_\_\_\_ Collar Excess Amt. Sks Yield ft³/sk Density WATER Lead 5.2 Gal/sk Tail Gal/sk Total BBLS Bottom Pump Trucks Used: 955-554 Casing Depths Top **Bulk Equipment** Drill Pipe: BBLS/LIN, FT LIN. FT/BBL LIN. FT/BBL Float Equipment: Manufacturer Open Hole: BBLS/LIN. FT Capacity Factors: BBLS/LIN. FT Shoe: Type \_\_\_\_\_ Depth LIN. FT/BBL Float: Type \_\_\_\_\_ Depth LIN. FT/BBL Casing BBLS/LIN. FT Centralizers: Quantity Plugs Top\_\_\_\_\_ LIN. FT/BBL Bottom BBLS/LIN. FT Open Holes LIN. FT/BBL Stage Collars Drill Pipe BBLS/LIN. FT Special Equipment

Disp: Fluid Type Amt bbls Weight

Weight Annulus BBLS/LIN. FT LIN. FT/BBL PPG BBLS/LIN. FT LIN. FT/BBL ft to\_\_\_\_\_ft Amt \_\_\_\_ Mud Type\_\_\_\_ Weight Perforations From COMPANY REPRESENTATIVE CEMENTER CESAR PAVIA FLUID PUMPED DATA TIME PRESSURES PSI **REMARKS** DRILL PIPE TOTAL PUMPED PER RATE AM/PM **ANNULUS** TIME PERIOD **CASING** FLUID BBLS/MIN 1000AM ARRIVE TO LOCATION 1015AM RIG UP EQUIMENT 1030AM SAFETY MEETING 1040AM PUMP 60 SK OF CEMENT 1050AM TAP OFF WASH LINES 1055AM 1100AM RIG DOWN EQUIMENT LEAVE LOCATION 1200AM

FINAL DISP. PRESS. PSI BUMP PLUG TO PSI

# 065441 IED OIL & GAS SERVICES, LLC

Federal Tax I.D. # 20-8651475

TO P.O. BOX 939 SOUTHLAKE		92		SER	vice point: <u>L16e</u> 4	u stal	
loec .	TWP.		CALLED OUT	ON LOCATION	IOB START	JOB FINISH	
DATE (0-00-15)	_	11		Y GOLL M	COUNTY	STATE	
lease Clussen Well	.# 1-7		12 KS SOUTH				
OLD OR NEW (Circle on	<u>e)</u>	HOCKY Ea	st foced go	sty Snoth in	<b>拉</b>		
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			OWNER				
CONTRACTOR TYPE OF JOB 1	<u></u>		0 (11(3)(	<del>}</del>			
HOLE SIZE	T.D.		CEMENT		11.5- 1	· · · · · · · · · · · · · · · · · · ·	
CASING SIZE	DEI	TH	AMOUNT 0	RDERED	(KOS +	+ Necut	
TUBING SIZE	DE	TH					
DRILL PIPE	DEI				<u> </u>		
TOOL	DEI			608K	a 17.017	1.074.a	
PRES. MAX		NIMUM	COMMON_ POZMIX	(6)(1) =	@_ <del></del>	<u> </u>	
MEAS. LINE		DE JOINT	POZMIA _ GEL: _		@		
CEMENT LEFT IN CSG PERFS.	<del></del>		CHLORIDE				
DISPLACEMENT			ASC		@		
	COUNTY TO SET THE				@		
1	EQUIPMENT						
DE IN AD EDITION OF THE	AUTED A	+ EV2 3			@		
PUMPTRUCK CEME # 903-SO/ HELP	ENTER ASS	in Miredia			@		
# 4/35-SO HELP BULK TRUCK	ER CVDE	W. C. W. W. W. W.			@	-	
# 955-554 DRIV	FR (12	in Talley			@		
BULK TRUCK					@		
# DRIV	ER		— HANDLING	<u> </u>	@ @		
			MILEAGE .	3'			
+ hank yould	EDICRAA DEZC.		J29. 10	1/40%	TOTA	1074.00	
1 Man 1 2 1	TÆTT-T&T \\\ TÆE#1\)+		10(1)	,		U <u>- 167</u>	
		• • • • • • • • • • • • • • • • • • • •	*****	SERV	VICE.		
			DEPTH OF	IOB			
				CK CHARGE	16	24855	
				OTAGELI/M S	064.40	DAO.C	
			MILEAGE	HUM ST	<u> </u>	L ZZZQ	
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			Handia	ia Leven		_ <u> </u>	
چ		<b>,</b>	Svayo	de 100	_@2,75	_ 275.00	
CHARGE TO: BEN	exio L	l.C.		24/40%			
_	•		, " , " , " , " , " , " , " , " , " , "		TOTA	L 3743.59	
STREET			<del></del>				
CITYSTATEZIP			La Transportation	PLUG & FLOAT EQUIPMENT			
					@		
					@		
To: Allied Oil & Gas S	. <u></u>						
You are hereby reques	nt —	@					
and furnish cementer a	and helper(s)	to assist owner or					
contractor to do work	as is listed. T	he above work w	as		TOTA	r (C)	
done to satisfaction an					IUIA		
contractor. I have read and understand the "GENERAL			E! A U V. L. I.	g (Tf Anu)			
TERMS AND COND	ITIONS" liste	d on the reverse s	ide. unled in	11 (21 1-211y).	7 5 9		
•	ger en	Š	TOTAL CH	ARGES_48/	(10) /		
PRINTED NAME	+ m-erca	Class Kom	ን፤ፍሮብ፣ ነላባ	DISCOUNT 1927.04/408 IF PAID IN 30 DAYS			
T TATE A DEST TALKTAN	Control of the contro	- Company		7890 EX			
and the second second	-	ff in the	Met-	2890.55			
CRACINITATION NO.				<b>ب</b>			
SIGNATURÉ	- 1 - M	- Commence of the Commence of	. )	ilson0!	بسر ده ما است. العالم	1.	