DMMISSION 1257

Form CP-111

June 2011

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____ API No. 15-Spot Description: ___ _ - ___ - ___ Sec. ____ Twp. ____ S. R. ___ 🗌 E 🦳 W Address 1: _____ feet from N / S Line of Section Address 2: _____ feet from E / W Line of Section ______ State: _____ Zip: _____ + __ _ _ _ _ (e.g. xx.xxxxx) Contact Person: ___ Datum: NAD27 NAD83 WGS84 Phone:(_____) __ _____ Elevation: ____ ____ GL KB Lease Name: ___ Contact Person Email: ___ Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person: ___ Field Contact Person Phone: (_____) ____ Gas Storage Permit #:____ Spud Date: ___ ___ Date Shut-In: _ Tubing Conductor Surface Production Intermediate Liner Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** Casing Fluid Level from Surface:_____ ___ How Determined? ____ Casing Squeeze(s): _____ to ____ w / ____ sacks of cement, ____ to ____ w / ____ sacks of cement. Date: ___ Do you have a valid Oil & Gas Lease? Yes No Depth and Type:

Junk in Hole at _____ Tools in Hole at ____ Casing Leaks: Yes No Depth of casing leak(s): _____ Type Completion: ALT. I Depth of: DV Tool: _____w / ____ sacks of cement Port Collar: ____w / ____ sack of cement __ Size: __ Packer Type: ___ _ Inch Set at: ___ ___ Plug Back Method: ___ Total Depth: Plug Back Depth: ___ Geological Date: **Formation Name** Formation Top Formation Base Completion Information At: ______ to _____ Feet Perforation Interval ____ ____to_____ Feet or Open Hole Interval _____ to _____ Feet _____ to _____ Feet Perforation Interval _____ to ____ Feet or Open Hole Interval ____ INDER DENALTY OF DED HIDV I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE DEST OF MY KNOW! EDGE Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: ___ TA Approved: Yes Denied Date: ___

Mail to the Appropriate KCC Conservation Office:

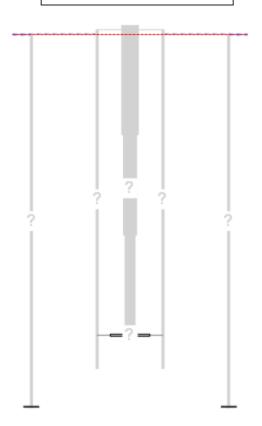




Gates C 1 07/04/2015 08:59:56PM



Producing Shot Manual Input

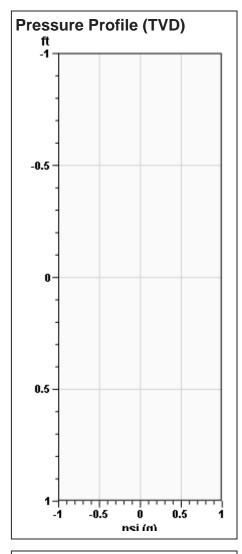


Manually Entered Production

Liquid Level *.* ft
Percent Liquid 100.00%

Static Bottomhole Pressure *.* psi (g) @ *.* ft

Static Liquid Level 3222 ft
Oil Column Height *.* ft
Water Column Height



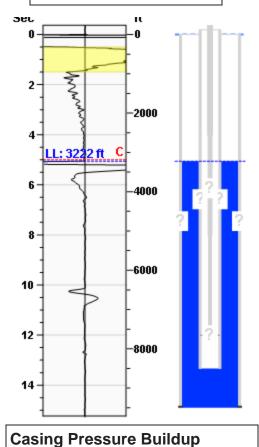
Well Test Oil *.* BBL/D Water *.* BBL/D

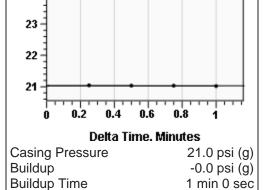
Comments and Recommendations

Gates C 1 - Shot 2

Weatherford Gas Lift Garrett Archa william.archa@weatherford.com

Static Shot 07/04/2015 08:59:56PM





Casing Pressure

Pressure 21.0 psi (g)

Annular Gas Flow

Gas Gravity

24

Gas Flow *.* Mscf/D

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

August 18, 2015

Tiffany Golay
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment API 15-077-20783-00-00 GATES C 1-2 SE/4 Sec.02-34S-08W Harper County, Kansas

Dear Tiffany Golay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/18/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/18/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"