



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1257246
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1257246

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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GLOBAL CEMENTING, L.L.C.

1657

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT:
RUSSELL, KS

DATE 4-21-15	SEC. 19	TWP. 15S	RANGE 32W	CALLED OUT	ON LOCATION	JOB START 10:30 PM	JOB FINISH 10:30 PM
LEASE FAIRLEIGH	WELL # J #1	LOCATION			COUNTY Logan	STATE KS	
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR LANDMARK DRILLING RIG #6

OWNER

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 267.81

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 70'

PERFS

DISPLACEMENT 15.75 BBL H2O

EQUIPMENT

PUMP TRUCK CEMENTER BRAD

P1 HELPER BRADYON

BULK TRUCK

B1 DRIVER NATHAN

BULK TRUCK

DRIVER

CEMENT

AMOUNT ORDERED 225 SX COM
3% CC / 2% SEC

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

@

@

@

@

@

@

@

@

HANDLING @

MILEAGE @

TOTAL

REMARKS:

RUN IN 1c JTS 8 5/8 CASING - CIRCULATE MUD -
WASH UP - MIX 225 SX - WASHUP + DISPLACE
W/ 15.75 BBL H2O - SHUT IN @ 700 PSI - RELEASE
WAS OK - CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

@

@

TOTAL

CHARGE TO: BLACK TEA

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

Global Cementing, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME

SIGNATURE

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS



FIELD RECEIPT NO. 1001152660

CUSTOMER BLACK TEA OIL LLC				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040140007 - 0040140007	INVOICE NUMBER 905939091		
MAIL INVOICE TO STREET OR BOX NUMBER 1014 EAST 29TH				CITY HAYS		STATE Kansas	ZIP CODE 67601		
DATE WORK COMPLETED	MO. 04	DAY 28	YEAR 2015	BHI REPRESENTATIVE Simeon Adda	WELL API NO: 15109214060000	WELL TYPE : New Well			
DISTRICT PP, PERRYTON				JOB DEPTH(ft) 4,550		WELL CLASS : Oil			
WELL NAME AND NUMBER FAIRLEIGH J #1				TD WELL DEPTH(ft)		GAS USED ON JOB : No Gas			
WELL LOCATION :			LEGAL DESCRIPTION 19-15S-32W	COUNTY/PARISH Logan	STATE Kansas	JOB TYPE CODE : Long String			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100022	Class H Cement			sacks	150	40.100	6,015.00	60%	2,406.00
100275	Sodium Metasilicate			lbs	106	4.100	434.60	60%	173.84
100295	Cello Flake			lbs	60	5.100	306.00	60%	122.40
100404	Sodium Chloride			lbs	363	0.520	188.76	60%	75.50
398108	Mud Clean II			gals	420	1.700	714.00	60%	285.60
488019	FP-6L			gals	2	104.250	208.50	60%	83.40
488073	FL-62			lbs	106	21.550	2,284.30	60%	913.72
499634	Kol-Seal, 50 lb bag			lbs	960	1.250	1,200.00	60%	480.00
499680	Static Free			lbs	3	40.700	122.10	60%	48.84
499702	ClayCare, Clay Treat-2C, 260 gl tote			gals	5	147.000	735.00	60%	294.00
L425411-00	Lafarge Red Rock Poz			sacks	120	16.400	1,968.00	60%	787.20
SUB-TOTAL FOR Product Material							14,176.26	60.00%	5,670.50
A152	Personnel Per Diem Chrg - Cement Svc			ea	1	210.000	210.00	0%	210.00
M100	Bulk Materials Blending Charge			cu ft	304	5.450	1,656.80	60%	662.72
SUB-TOTAL FOR Service Charges							1,866.80	53.25%	872.72
ARRIVE LOCATION :	MO. 04	DAY 28	YEAR 2015	TIME 14:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Conrad				SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS			CUSTOMER AUTHORIZED AGENT X		
CUSTOMER AUTHORIZED AGENT							BHI APPROVED X <i>Kandy Shute</i>		



FIELD RECEIPT NO. 1001152660

CUSTOMER BLACK TEA OIL LLC				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040140007 - 0040140007	INVOICE NUMBER		
MAIL INVOICE TO STREET OR BOX NUMBER 1014 EAST 29TH				CITY HAYS	STATE Kansas	ZIP CODE 67601			
DATE WORK COMPLETED	MO. 04	DAY 28	YEAR 2015	BHI REPRESENTATIVE Simeon Adda	WELL API NO: 15109214060000	WELL TYPE : New Well			
DISTRICT PP, PERRYTON				JOB DEPTH(ft) 4,550	WELL CLASS : Oil				
WELL NAME AND NUMBER FAIRLEIGH J #1				TD WELL DEPTH(ft)	GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 19-15S-32W		COUNTY/PARISH Logan	STATE Kansas	JOB TYPE CODE : Long String			
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F061A	Cement Pumping, 4001 - 5000 ft			6hrs	1	6,450.000	6,450.00	60%	2,580.00
F090	Fuel per pump charge - cement			pump/hr	6	70.250	421.50	60%	168.60
J050	Cement Head			job	1	830.000	830.00	60%	332.00
J225	Data Acquisition, Cement, Standard			job	1	2,130.000	2,130.00	60%	852.00
J390	Mileage, Heavy Vehicle			miles	400	11.850	4,740.00	60%	1,896.00
J391	Mileage, Auto, Pick-Up or Treating Van			miles	400	6.700	2,680.00	60%	1,072.00
	SUB-TOTAL FOR Equipment						17,251.50	60%	6,900.60
J401	Bulk Delivery, Dry Products			ton-mi	2562	3.940	10,094.28	60%	4,037.71
	SUB-TOTAL FOR Freight/Delivery Charges						10,094.28	60.00%	4,037.71
	FIELD ESTIMATE						43,388.84	59.71%	17,481.53
ARRIVE LOCATION :	MO. 04	DAY 28	YEAR 2015	TIME 14:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. Conrad				CUSTOMER AUTHORIZED AGENT			X		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT			X		<i>Randy Shute</i>



FIELD RECEIPT NO. 10011152660

CUSTOMER BLACK TEA OIL LLC				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040140007 - 0040140007	INVOICE NUMBER		
MAIL INVOICE TO : STREET OR BOX NUMBER 1014 EAST 29TH				CITY HAYS	STATE Kansas	ZIP CODE 67601			
DATE WORK COMPLETED	MO. 04	DAY 28	YEAR 2015	BHI REPRESENTATIVE Simeon Adda	WELL API NO: 15109214060000	WELL TYPE : New Well			
DISTRICT PP, PERRYTON				JOB DEPTH (ft) 4,900	WELL CLASS : Gas				
WELL NAME AND NUMBER FAIRLEIGH J #1				TD WELL DEPTH (ft)	GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 19-15S-32W	COUNTY/PARISH Logan	STATE Kansas	JOB TYPE CODE : Long String				
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100022	Class H Cement			sacks	150				2,406.00
100275	Sodlum Metasilicate			lbs	106				173.84
100295	Cello Flake			lbs	59				120.36
100404	Sodium Chloride			lbs	362	343			75.30
398108	Mud Clean II			gals	420				285.60
488019	FP-6L			gals	2				83.40
488073	FL-62			lbs	106				913.72
499634	Kol-Seal, 50 lb bag			lbs	960				480.00
499680	Static Free			lbs	1				16.28
499702	ClayCare, Clay Treat-2C, 260 gl tote			gals	5				294.00
L425411-00	Lafarge Red Rock Poz			sacks	420				787.20
SUB-TOTAL FOR Product Material									5,635.70
A152	Personnel Per Diem Chrg - Cement Svc			ea	1				210.00
M100	Bulk Materials Blending Charge			cu ft	303				660.54
SUB-TOTAL FOR Service Charges									870.54
ARRIVE LOCATION :	MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP.					 CUSTOMER AUTHORIZED AGENT			<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								<input checked="" type="checkbox"/> BHI APPROVED	



FIELD RECEIPT NO. 10011152660

CUSTOMER BLACK TEA OIL LLC				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040140007 - 0040140007	INVOICE NUMBER		
MAIL STREET OR BOX NUMBER INVOICE TO : 1014 EAST 29TH				CITY HAYS	STATE Kansas	ZIP CODE 67601			
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DISTRICT PP, PERRYTON				JOB DEPTH (ft) 4,900	WELL CLASS : Gas				
WELL NAME AND NUMBER FAIRLEIGH J #1				TD WELL DEPTH (ft)	GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 19-15S-32W	COUNTY/PARISH Logan	STATE Kansas	JOB TYPE CODE : Long String				
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F061A	Cement Pumping, 4001 - 5000 ft			6hrs	1				2,580.00
F090	Fuel per pump charge - cement			pump/hr	6				168.60
J050	Cement Head			job	1				332.00
J225	Data Acquisition, Cement, Standard			job	1				852.00
J390	Mileage, Heavy Vehicle			miles	400				1,896.00
J391	Mileage, Auto, Pick-Up or Treating Van			miles	400				1,072.00
	SUB-TOTAL FOR Equipment								6,900.60
J401	Bulk Delivery, Dry Products			ton-mi	2562				4,037.71
	SUB-TOTAL FOR Freight/Delivery Charges								4,037.71
	FIELD ESTIMATE								17,444.55
ARRIVE LOCATION :	MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP.					CUSTOMER AUTHORIZED AGENT			X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT			X <i>Randy Shute</i>	

GLOBAL CEMENTING, L.L.C.

1682

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: RUSSELL, KS

DATE <u>5-26-15</u>	SEC. <u>19</u>	TWP. <u>15</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION <u>11AM</u>	JOB START <u>3PM</u>	JOB FINISH <u>4PM</u>
LEASE <u>Fairfax</u>		WELL # <u>N#1</u>		LOCATION		COUNTY <u>LOGAN</u>	STATE <u>KS</u>
OLD OR <u>(NEW)</u> (CIRCLE ONE)							

CONTRACTOR K+M Rig #1

TYPE OF JOB Port Collar

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 DEPTH

TUBING SIZE 2 7/8 DEPTH

DRILL PIPE DEPTH

TOOL Port Collar DEPTH 2216

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS

DISPLACEMENT 10.75 BBL

EQUIPMENT

PUMP TRUCK # P1 CEMENTER BRAD
HELPER BRANDON

BULK TRUCK # B3 DRIVER AUSTIN

BULK TRUCK # DRIVER

OWNER

CEMENT AMOUNT ORDERED 600 SX 60/40 MULTI DENSITY

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HILLS 500# @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Run tubing in to 2216 - find port collar -
Mix 300SX MD - had circulation for a short
time around 20 BBL out - let well sit for
30 min - mix 300SX more with slight blow
on backside - displace w/ 10.75 BBL H2O -
hook up to annulus - pressure up to 1,000 PSI
to see if port collar shot good - wash
clean with BBL H2O

CHARGE TO: BLACK TEA

STREET

CITY STATE ZIP

Global Cementing, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jesse Dinkel

SIGNATURE Jesse Dinkel

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 21, 2015

Mike Atterbury
Black Tea Oil, LLC
1014 E. 29TH ST.
HAYS, KS 67601-1902

Re: ACO-1
API 15-109-21406-00-00
Fairleigh J 1
SE/4 Sec.19-15S-32W
Logan County, Kansas

Dear Mike Atterbury:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/21/2015 and the ACO-1 was received on August 21, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department