Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1257296

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33974
Name: Eagle Creek Resources, LLC
Address 1: PO BOX 377
Address 2:
City: SEWICKLEY State: PA Zip: 15143 + 0377
Contact Person: Anthony Cook
Phone: (412) 741-2420

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☐ Yes ☑ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Mississippi Depth to Top: 2690 Bottom: 2716 T.D. 2727
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-015-19756-00-00
Spot Description:
_ - _ - _ - NW Sec. 1 Twp. 25 S. R. 3 ☑ East ☐ West
660 Feet from ☑ North / ☐ South Line of Section
440 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
County: Butler
Lease Name: McCraner "C" Well #: 1
Date Well Completed: 03/30/1935
The plugging proposal was approved on: *(Date)*
by: Jeff Klock *(KCC **District** Agent's Name)*
Plugging Commenced: 6/8/2015
Plugging Completed: 6/12/2015

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
see attached well completion report		Surface	15.5	62	0
		Conductor	5.5	2717	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

6/8/2015 cleaned out to 160' - could not go further
6/9/2015 ran drill collars and flat bottom mill - made hole to 320'
6/10/2015 continued to mill to 334'
6/11/2015 continued to mill with flat bottom on iron - made 6" to 335'
6/12/2015 recieved approval from state to plug - Consolidated Oil Well Services pumped 300 sks of cement resulting in return of cement to surface

Plugging Contractor License #: 5870 Name: Phillips Well Service, Inc.
Address 1: PO BOX 1263 Address 2:
City: EL DORADO State: KS Zip: 67042 + 1263
Phone: (316) 321-6650
Name of Party Responsible for Plugging Fees: Eagle Creek Resources, LLC
State of Pennsylvania County, Allegheny , ss.
Anthony E Cook *(Print Name)* ☐ Employee of Operator or ☑ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

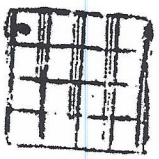
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
Union National Bank Bldg, Wichita, Kansas.

VICKERS PETROLEUM COMPANY.
McCraner No. 1-C

SEC. 1 T. 25 R. 3E.
CEL W½ NW NW
660' NL 440' fr WL
County. Butler.

Total Depth. 2717
Comm. 1-9-35 Comp. 3-30-35.
Shot or Treated. 1000 gal acid.
Contractor.
Issued. 4-20-35.

Stuart



Elevation.

RECEIVED
NOV 10 2011
KCC WICHITA

CASING.

15½"	62'	8"	2140'
12½"	1145'	6"	2712'
10"	1395		

Production. Pot. 213 B.

Figures Indicate Bottom of Formations

cellar	20	shale	990	sand 6 BW	1815
lime	25	sand	1000	shale	1900
shale	35	lime	1010	lime	1910
lime	55	6 BWPHR 990-998		shale	1940
shale	62	lime	1015	sdy lime HFW	1950
lime	75	shale	1035	lime	1960
red rock	85	lime	1060	shale	1990
2 B P hr	49	shale	1065	lime hard	1995
lime	125	lime	1085	shale	2002
lime	135	sdy lime	1090	lime	2138
shale	150	lime	1110	shale	2275
red rock	162	sdy lime	1117	lime	2375
lime	205	lime	1121	2 BW 2340	
shale and lime	212	lime	1125	slate	2380
lime	225	shale	1126	lime	2401
shale	235	sand line correction		shale	2407
lime	255	from 1126 equals 1141.		lime	2427
shale	270	shale	1150	shale	2485
lime	325	lime	1180	lime	2490
shale	330	shale	1194	shale wh cave	2510
red rock	335	lime	1215	lime	2515
lime	342	shale	1250	shale	2540
shale	425	lime shells	1255	lime	2545
red rock	430	lime	1290	shale	2612
lime	440	shale	1295	lime	2620
shale	445	lime	1305	shale	2660
lime	450	shale	1310	red rock	2662
shale	460	lime	1315	lime	2675
lime	475	lime	1320	shale	2685
shale	500	shale brown	1335	shale	2693
lime	515	sand 10 BW	1345	lime	2702
shale	520	lime	1365	shale	2705
lime	530	shale	1370	red rock	2707
shale	535	lime	1395	shale	2710
lime	570	lime	1411	lime	2713
shale	580	lime	1415	sand OIL	2716
lime	600	shale	1435	400 ft in 1 hr.	
1BWPHR		lime	1470	sand	2717
shale	615	shale	1475	Total Depth.	
lime	620	lime	1485		
shale	640	shale	1495	Pumped 110 bbls 1st	
lime	655	lime	1528	24 hours Natural.	
shale	670	shale	1534		

JM 3068
FT 2991
Invoice #804476

CONSOLIDATED
Oil Well Services, LLC

PO Box 884 Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 46154
LOCATION 180
FOREMAN Jacob Storm

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-11-15	2659	McCranor C #1	1	25	3	Butler

CUSTOMER: Edge Creek Resources
MAILING ADDRESS: PO Box 342
CITY: SEwickley | STATE: PA. | ZIP CODE: 15143

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Josh	702	Jacob
681	Terry		
213	Chris m		
692	Mark		

JOB TYPE Plug B | HOLE SIZE | HOLE DEPTH 702 | CASING SIZE & WEIGHT 5 1/2
CASING DEPTH | DRILL PIPE | TUBING 2 3/8 | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Safty meeting, Run tubbing to 335 ft mix 200 sks, pull tubing, wait for more cement. Run Back to 335 ft mix 75sks class A 2% cc, circulating cement to Surface, pull tubing tie onto 5 1/2 mix 123 sks class A 2% cc Circulating cement to Surface on Backside.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 CE	0450 / 1	PUMP CHARGE	1085.00	1085.00
5406 CE	0002 / 20	MILEAGE	4.20	84.00
5407 CE	0711 / 2	min bulk delivery	368.00	736.00
5502 WE	0850 / 3	80 vac	90.00	270.00
1104S CCS	800A / 348	class A	15.70	5463.60
1102 CCS	325 / 1634	calcium chloride	.78	510.12
1123 CCS	59 / 7	city water	17.30	121.10
			Subtotal	8269.82
		30% material	-	1792.12
			total	6477.70
		6.4	SALES TAX	275.37
			ESTIMATED TOTAL	6753.07

Ravin 3737

AUTHORIZTION [signature] TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form