

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1257341

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No	API No. 15					
				Spot Description:					
Address 1:				Sec Twp S. R East Wes					
Address 2:				Feet from North / South Line of Section					
City:	State:	Zip:+		Feet from East / West Line of Section					
Contact Person:			Footag	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW	SE SW				
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic County	County:					
Water Supply Well	Other:	SWD Permit #:	1						
ENHR Permit #:	Gas Sto	orage Permit #:							
Is ACO-1 filed? Yes	No If not, is well	I log attached? Yes	1	The plugging proposal was approved on: (Date					
Producing Formation(s): List	All (If needed attach another	r sheet)			(KCC District Agent's Name)				
Depth to	o Top: Botto	om: T.D							
Depth to	o Top: Botto	om: T.D		Plugging Commenced: Plugging Completed:					
Depth to	o Top: Botto	om:T.D	Fluggii	ig Completed					
Show depth and thickness of	all water, oil and gas forma	ations.							
Oil, Gas or Wate	r Records		Casing Record (S	Surface, Conductor & Produc	ction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
ement of other plugs were u	seu, state the Character Of	same depth placed from (bot	копт, ко (кор) тот е	acii piug set.					
				lame:					
Address 1:			Address 2:						
•					Zip:+				
Phone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	County, _		, SS.						
	(Drint Mana)			Employee of Operator or	Operator on above-described well,				
	(Delect Messes)			r, - 5 5. Spoidtoi 01					

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



TREATMENT REPORT

nuu	or Cemer	.11 emb						Acid Stage NC	·		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pounc	ds of Sand	
Date 6/30/2015 District G.B. F.O. No. C43340				Bkdown	BЫ./Gal.	······································					
Company DS&W Well Name & No. Heitschmidt #1 Location Field											
					8bl./Gal.						
County Ellsworth State KS					e						
SOMEON CONTRACTOR		A CONTRACTOR OF			Treated from				No. ft.	0	
Casing:	Size 4.5	5" Type & Wt.		Set at ft.			t. to		No. ft.	0	
Casing: Size $4.5^{\rm n}$ Type & Wt. Set at ft. Formation: Perf. to								No. ft.	0		
					Total Volume of Only	WORLD TO LOUGH THE			Secretary Company		
Formation				to	S *	u	220		***		
				Bottom atft. ft. toft.		usea: Sta.	550 Sp	······································	. IWIN		
					B	na Mika	<u></u>				
ruome.	Perforated			······································	. Personnel Nathan Joe Mike . Auxiliary Tools						
***************************************	William Willia				4 —				***************************************		
A		T.D.	ć		Plugging or Sealing Ma	terials: Type _	 				
Open Hol	e Size	1.0.	II, P.	8. toft.		Manager et automateur hande an	CONTROL CONTRO	Gals.		lb	
***************************************	Representative	THE OWNER WHEN THE PROPERTY OF	Jim Lym	on	Treater	200000000000000000000000000000000000000	Nathan \	<i>N</i> .	CALLED THE STREET		
TIME	 	ESSURES	Total Fluid Pumped			REMARKS					
a.m./p.m		Casing	***	***************************************			THE PARTY OF THE P		**************		
10:00	2"	4.5"		On Location.					·····		
				Mix 25sks 60/40	poz 4%gel at 3	3250'					
				Mix 35sks Comn	non 3% C.C. at	1300' Wai	t 45 minute	s. Tag at	1200'		
										 -	
<u> </u>				Mix 35sks Comm	on 3% C.C. at	900'			***************************************		
					1011 070 0701 01						
				Mix 50sks 60/40	noz 19/ gol at 2	Circul	atad aaman	+ +0 0115		***************************************	
				1411/ 203//3 00/40	poz 470gerat 3	oo ciicai	ated terrier	it to Suria	ice.		
2.20				T CC : - 4 O - :	1			······	*		
2:30				Top off with 10s	KS.						
							·				
				***************************************				***************************************			
				Thank You!							
				Nathan W.							

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LOG-TECH OF KANSAS, INC.

P.O. BOX 885

GREAT BEND, KANSAS 67530

(620) 792-2167

8511

Date 6-30-2015 CHARGE TO: DS : W Oil Production ADDRESS CUSTOMER ORDER NO. R/A SOURCE NO. LEASE AND WELL NO. Heits FIELD NEAREST TOWN Holly cook __ COUNTY Ells wo, t ____ STATE K.C. SEC. 4 TWP. 165 RANGE 104 SPOT LOCATION __ NE/4 ZERO Ground ___ CASING SIZE 4 12 ____ WEIGHT _____ CUSTOMER'S T.D. LOG TECH FLUID LEVEL ____ ENGINEER _ Lage ___ OPERATOR ______ PERFORATING Description No. Shots Amount From То 2 1700 11 11 2 950 11 11 DEPTH AND OPERATIONS CHARGES Description Amount Per Ft **MISCELLANEOUS** Description Quantity Amount Service Charge PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT Sub Total RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH Code R **Fool Insurance** WE HEREBY AGREE! LB Customer Signature Date