

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KC0	C Use:
Effective	Date:
District #	<u> </u>
SGA?	Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day	year Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Section
Name:	fact from E / W Line of Continu
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	
	Target Formation(s):
Well Drilled For: Well Class: Type Equip	
Oil Enh Rec Infield Mud F	Ground Surface Elevation:feet MSL Rotary
Gas Storage Pool Ext. Air Ro	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMANO and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	D : (IT (ID)
Original Completion Date: Original Total Depth	: Formation at Total Depth:
_	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling completion a	
The undersigned hereby affirms that the drilling, completion a	and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be m	net:
Notify the appropriate district office <i>prior</i> to spudding of	of well;
 Notify the appropriate district office <i>prior</i> to spudding o A copy of the approved notice of intent to drill <i>shall be</i> 	of well; posted on each drilling rig;
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Side Two



For KCC Use ONLY	
API # 15	-

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:			Locati	ion of Well: County:
_ease:				feet from N / S Line of Section
Nell Number:				feet from E / W Line of Section
Field:			Sec	Twp S. R
Number of Acres attribute QTR/QTR/QTR/QTR/QTR/QTR			13 000	ction: Regular or Irregular
			If Sec	ction is Irregular, locate well from nearest corner boundary.
			Sectio	on corner used: NE NW SE SW
		pelines and electrical li	nes, as required by th	nit boundary line. Show the predicted locations of he Kansas Surface Owner Notice Act (House Bill 2032). at if desired.
		16	attach a separate pla 586 ft.	
	:			LEGEND
	:			O Well Location
	:			Tank Battery Location
	······	:	:	Pipeline Location
:	:	: :	: :	Electric Line Location
	:	<u>:</u>	: :	2039 ft. Lease Road Location
	·······	·		
	:			
	<u>:</u>	<u> </u>		EXAMPLE :
:	· · ·	· · · · · · · · · · · · · · · · · · ·	· · · ·	
		34		
:	:	:	: : : : : : : : : : : : : : : : : : : :	
:	:	: :	: :	
				: [] : : SEWARD CO. 3390' FEL
				JEWARD CO. 3390 FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

57351 Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from reference from mg/l reference from reference from mg/l reference from	
Is the bottom below ground level? Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (fe				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically				
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1257351

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1:			
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
form and the associated Form C-1, Form CB-1, Form T-1, or Form CF Submitted Electronically	- I wiii be returnea.		
T.			

RJM OIL COMPANY, INC. FELTES LEASE NE. 1/4, SECTION 34, T165, R12W BARTON COUNTY, KANSAS

FLAGGED ROAD OPPOSITE LOC. FIELD ENTRANCE GRAVEL (NE. 180 RD.) ROAD Drillsite Location Feltes #1 1686'FNL 2039'FEL -Ground Elevation = 1885 Y = 710785 X = 1961658N-S FENCE 75'E. OF LOCATION PRODUCER | State Plane-NAD 27-Kansas South (Mapping Grade GPS Used) FARMSTEAD Latitude 38.618632 Longitude -98-634564 WGS 84-NAD 83 STUBBLE 20 34 80 Notes: 1. Set (2) wood stakes at Vocation site. 2. All flagging Red & Yellow. 3. Overhead power available at N. & S. lines, N. 1/4 of E. line and S. 1/4 of W. line, Sec. 34. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Vorious pipelihes in Sec. 34. 6- Contact landowner for best access. (NE. 170 RD.) GRAVEL ROAD Beaver Stickney Hitschmann Bugank Farhman S FEE FAR 1501 Odir Com FAS

July 7. 2015

Date

156

Redwing

Controlling data is based upon the best maps and photographs available to us and upon a regular secrion of land containing 640 cores.

Approximate section lines were opternilled using the Aprical standard of one of gillield surveyors proprieting in the state of Kansax. The section corners, which escape is a propriation of the state of Kansax. The section corners, which escape in the section is new ware not negastorily (obsted, and the water location of the drills) to location in the section is not promothed. Therefore, the operator securing this service and according this protection is not for purchased. Therefore, the operator securing this service and according this protection and out other parties religion therefore, the operator securing this service, the content of the propriation of the form of all discussions and securing this protection of the protection of the services. Inc. its officers and employees and the services for any licelity of the services are serviced from any licelity form incidental of consequential dayages.