



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1257568
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date	6/11/2015 7:00:53 AM	Engineer	Baker, Charlie J. Sill, Adam L
Financial System SO#	---	Sales Engineer	Bittle, Brandon S
Field Ticket #	4983-121144139	Price Schedule	2015 US Land CH Pricebook (USWMLCH15)
P.O. / AFE #		Job Type	Cased Hole
Quote #		District	E-US-LIBERAL-WLG-DIR-BP
Run Number	Of	Unit	14082

Customer	CHESAPEAKE OPERATING-EDI-OK CITY	Customer #	1009635
Bill To Customer	CHESAPEAKE OPERATING-EDI-OK CITY	Bill To Customer #	1009635
Address	P O BOX 548806 OKLAHOMA CITY , OK 73154-8806		

Well Details	Well Name	LIGHT 1-9		API	---	Field Name	S. LIBERAL
	Location	LIBERAL KS.				Bottom Hole Temperature (°F)	---
	County / Parish	Seward County		State/Province	Kansas	KB (ft)	Maximum Deviation
							0

Operations Summary

Time	Runs & Events				Unit	
	Total Runs	Ballistic Runs	Total Events	Ballistic Fires	Distance Driven (mi)	Unit Hours
00:30:00	4	2	0	0	2	9.3
05:00:00						
00:00:00						
04:00:00						
09:30:00						

Operations

Operation	#	Start Time	End Time	Duration (hours)	Comments
Travel to Site	1	6/11/2015 6:00:00 AM	6/11/2015 6:15:00 AM	0.25	
Rig Up	1	6/11/2015 6:15:00 AM	6/11/2015 7:15:00 AM	1	
Mechanical Run	1	6/11/2015 7:15:00 AM	6/11/2015 8:15:00 AM	1	
Mechanical Run	2	6/11/2015 8:15:00 AM	6/11/2015 8:45:00 AM	0.5	
Waiting	1	6/11/2015 8:45:00 AM	6/11/2015 12:45:00 PM	4	
Mechanical Run	3	6/11/2015 12:45:00 PM	6/11/2015 2:00:00 PM	1.25	
Perforating Run	1	6/11/2015 2:00:00 PM	6/11/2015 2:30:00 PM	0.5	
Rig Down	1	6/11/2015 2:30:00 PM	6/11/2015 3:15:00 PM	0.75	
Travel from Site	1	6/11/2015 3:15:00 PM	6/11/2015 3:30:00 PM	0.25	

Precision Energy Services, Inc.

500 Winscott Road
 Fort Worth, Texas 76126
 Phone: 817.249.7200
 Fax: 817.249.7218

Field Ticket #: 4983-121144139
 Field Ticket

A Weatherford Company

System Code	Service And Comments	Book Price	Item Price	Qty	Discount	Total
Travel to Site #1						
Service Charges						
SAP: 703955 JDE: 1604003	Cased Hole Service Charge	\$0.25	\$0.25	8000.00	\$1,300.00 (65.00%)	\$700.00
SAP: 707420 JDE: 1657370	DOT Charge - per Service Charge	\$300.00	\$300.00	1.00	\$0.00 (0%)	\$300.00
SAP: 703629 JDE: 1603998	EPA Charge - per Service Charge	\$200.00	\$200.00	1.00	\$0.00 (0%)	\$200.00
SAP: 717573 JDE: 1657381	PPE Charge - per Service Charge	\$65.00	\$65.00	1.00	\$0.00 (0%)	\$65.00
SAP: 717570 JDE: 1657383	Wireline Cable Charge	\$20.00	\$20.00	4.00	\$0.00 (0%)	\$80.00
					Discount:	\$1,300.00
					Sub Total: \$1,345.00	
Logging Charges						
Mechanical Run #1 - SET						
SAP: 703524 JDE: 1603607	CWP Std. Bridge Plug 2"-5 1/2 Op	\$1,250.00	\$1,250.00	1.00	\$0.00 (0%)	\$1,250.00
SAP: 703520 JDE: 983575	Plug, Packer, or Retainer Setting - Depth	\$0.45	\$0.45	6078	\$1,777.82 (65.00%)	\$957.28
SAP: 703519 JDE: 983577	Plug, Packer, or Retainer Setting - Flat	\$1,000.00	\$1,000.00	1.00	\$650.00 (65.00%)	\$350.00
SAP: 703517 JDE: 983573	Slow Set Power Charge	\$400.00	\$400.00	1.00	\$0.00 (0%)	\$400.00
					Discount:	\$2,427.82
					Sub Total: \$2,957.29	
Mechanical Run #2 - GDB						
SAP: 703493 JDE: 2341404	Cement Mixing Equipment	\$250.00	\$250.00	1.00	\$0.00 (0%)	\$250.00
SAP: 703496 JDE: 983547	Dump Bailer Depth	\$0.30	\$0.30	6078	\$1,185.21 (65.00%)	\$638.19
SAP: 703497 JDE: 983550	Dump Bailer Operation Charge	\$500.00	\$500.00	1.00	\$325.00 (65.00%)	\$175.00
SAP: 703492 JDE: 983551	HPI Cement per 5 Gallons	\$250.00	\$250.00	2.00	\$0.00 (0%)	\$500.00
					Discount:	\$1,510.21
					Sub Total: \$1,563.19	
Mechanical Run #3 - CCL						
SAP: 709783 JDE: 675162	Dual Sensor Free Point Ind - per Shot	\$2,000.00	\$2,000.00	1.00	\$700.00 (35.00%)	\$1,300.00
SAP: 709782 JDE: 675160	Dual Sensor Free Point Ind Depth	\$0.46	\$0.46	6000.00	\$966.00 (35.00%)	\$1,794.00
					Discount:	\$1,666.00
					Sub Total: \$3,094.00	
Perforating Run #1 - JC10						
SAP: 703578 JDE: 675176	Jet Cutter 3-5 1/2" Pipe - per Shot	\$1,200.00	\$1,200.00	1.00	\$420.00 (35.00%)	\$780.00
SAP: 703581 JDE: 675171	Jet Cutter 8 5/8-10 3/4" Pipe Depth	\$0.40	\$0.40	6000.00	\$940.00 (35.00%)	\$1,560.00
					Discount:	\$1,260.00
					Sub Total: \$2,340.00	
Additional Charges						
					Book Price Total	\$19,463.50
					Discount	\$8,164.03
					Subtotal Discounted	\$11,299.48

Notice: Terms and Conditions are on Well Release

ALLIED OIL & GAS SERVICES, LLC 065282

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Liberal KS

DATE <u>11-15-15</u>	SEC. <u>9</u>	TWP. <u>35S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:00</u>	JOB FINISH <u>12:00 Noon</u>
LEASE <u>Light</u>		WELL # <u>1-9</u>	LOCATION <u>Liberal 5034 Pine</u>	COUNTY <u>Seward</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>OLD</u>							

CONTRACTOR Work Over Rig OWNER CHESAPEAKE

TYPE OF JOB PTA

CEMENT AMOUNT ORDERED 210 sk 10/40/41.6 sk

HOLE SIZE T.D. 6 5/8 1520 lb

CASING SIZE 5 7/8 2477

TUBING SIZE 2 3/8 46 1570 ft

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 47 BBLS

PERFS.

DISPLACEMENT 5.5 BBLS

EQUIPMENT

PUMP TRUCK CEMENTER Tuber Chavez

531-SAI HELPER Alex Ayala

BULK TRUCK

993-1066 DRIVER Jose Calderon

BULK TRUCK DRIVER

#

REMARKS:

DEPTH OF JOB 223 CF @ 2.48 -- 553.04

PUMP TRUCK CHARGE 2,299.54

EXTRA FOOTAGE @ 2.75 2,582.50

MILEAGE from 10 Mo @ 7.70 77.00

MANIFOLD @ 4.70 74.00

RIGHT VEHICLE 10 M. @ 31.82.38

TOTAL 5,569.20

CHARGE TO: CHESAPEAKE

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

TOTAL

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 8,751.58

DISCOUNT 2,187.99 IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE [Signature]

NET = 6,563.69

