

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	month	day	vear	Spot Description:	
	monur	uay	year	(0.0.0.0)	E 🔲 ۱
PERATOR: License#				feet from N / S Line of	f Section
ame:				feet from E / W Line o	f Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:				County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	N
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type	Equipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	eet MS
Oil Enh F		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	
Dispo	• =		Cable	Public water supply well within one mile:	- <u> </u>
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: II II	
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total D	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				( <b>Note:</b> Apply for Permit with DWR )	
(CC DKT #:				VIII COTCS DC LAKETT:	N
				It yes proposed zone.	
				If Yes, proposed zone:	
			AF	FIDAVIT	
	affirms that the d	rilling, complet			
The undersigned hereby			tion and eventual p	FIDAVIT	
The undersigned hereby t is agreed that the follow	ving minimum req	uirements will	tion and eventual p	FIDAVIT	
The undersigned hereby	ving minimum req	uirements will <b>prior</b> to spudd	tion and eventual p be met: ling of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo	ving minimum requate district office poved notice of integrate of integrate pip	prior to spudd ent to drill share e as specified	tion and eventual p be met: ling of well; II be posted on each below shall be se	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set	
The undersigned hereby t is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso	ving minimum req ate district office , oved notice of into unt of surface pip olidated materials	prior to spudd ent to drill sha e as specified s plus a minimu	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the	PIDAVIT  Iugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig;  If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.	
The undersigned hereby to is agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconse 4. If the well is dry ho	ving minimum req ate district office , oved notice of into unt of surface pip olidated materials le, an agreement	prior to spuddent to drill shape as specified splus a minimulative between the control of the co	tion and eventual p be met: ling of well; <b>II be</b> posted on each below <b>shall be se</b> um of 20 feet into the operator and the dis-	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.  strict office on plug length and placement is necessary prior to plugging;	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconse 4. If the well is dry ho 5. The appropriate dis	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be	prior to spuddent to drill share as specified splus a minimulative to the control of the control	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug	PRIDAVIT Integring of this well will comply with K.S.A. 55 et. seq.  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In strict office on plug length and placement is necessary prior to plugging; uped or production casing is cemented in;	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the approach through all unconsects of the well is dry hour 1. The appropriate dis 6. If an ALTERNATE 1.	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION,	prior to spuddent to drill shape as specified splus a minimulative to the control of the production piperson to the production piperson to specified before production piperson	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set ne underlying formation.  strict office on plug length and placement is necessary prior to plugging;	g
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the approach through all unconsects of the well is dry how 1. The appropriate dis 6. If an ALTERNATE In Or pursuant to Appropriate to the second seco	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas sur	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	PRIDAVIT Integring of this well will comply with K.S.A. 55 et. seq.  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date.	g
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the approach through all unconsects of the well is dry how 1. The appropriate dis 6. If an ALTERNATE In Or pursuant to Appropriate to the second seco	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas sur	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq.  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby at is agreed that the follows  1. Notify the appropria 2. A copy of the appropria 3. The minimum amough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE In Or pursuant to Appropriate of the second seco	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas sur	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq.  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas sur	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq.  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas sur	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Industrial description of this well will comply with K.S.A. 55 et. seq.  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In strict office on plug length and placement is necessary prior to plugging; igged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. et 133,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas sur	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	In the drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.	
The undersigned hereby to a six agreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate dis completed with the completed submitted Electron	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spudd ent to drill sha e as specified s plus a minimu between the c e notified before production pig rn Kansas surf f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Industrial description of this well will comply with K.S.A. 55 et. seq.  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In strict office on plug length and placement is necessary prior to plugging; igged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. et 133,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing.	
The undersigned hereby to is agreed that the follows to agreed that the follows to agreed that the follows to agreed that the appropriate and through all unconsects. If the well is dry how the appropriate distriction of the appropriate distriction	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days on ically	prior to spudd ent to drill sha e as specified between the centrified before production pigrn Kansas surf the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dise e well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; god or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notificat	
the undersigned hereby is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed  Ibmitted Electroi  For KCC Use ONLY  API # 15  Conductor pipe required	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spuddent to drill share as specified splus a minimulative notified before production pigrn Kansas surif the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the dise well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig;  It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill;	
The undersigned hereby is agreed that the follows 1. Notify the appropria 2. A copy of the approach 3. The minimum amough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the completed submitted Electron For KCC Use ONLY	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spuddent to drill share as specified splus a minimulative notified before production pigrn Kansas surif the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the dise well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  It is that the content of the top; in all cases surface pipe shall be set the underlying formation.  It is that the content of the top; in all cases surface pipe shall be set the underlying formation.  It is that the content of the top; in all cases surface pipe shall be set the underlying formation.  It is necessary prior to plugging; in ged or production casing is cemented in; in the set of the form below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district 3 area, alternate II cementing in the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;	
The undersigned hereby to is agreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amosthrough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate be completed a completed by the completed submitted Electron For KCC Use ONLY API # 15 - Conductor pipe required and control of the conductor pipe required and conductor	ving minimum requate district office poved notice of integrated unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the completion	prior to spudd ent to drill sha e as specified s plus a minim between the c e notified befor production pig rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the poperator and the die e well is either plug pe shall be cement face casing order fi e or the well shall be et per ALT. I	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In this increase is a surface pipe shall be set the underlying formation.  In this increase is a surface pipe shall be set the underlying formation.  In this increase is a surface pipe shall be set the underlying formation.  In this increase is a surface pipe shall be set the underlying formation.  In this increase is a surface pipe shall be set the underlying form below any usable water to surface within 120 DAYS of spud date.  In this increase is a surface prior to any cementing.  In this increase is a surface prior to any cementing.  In this increase is a surface prior to any cementing.  Remember to:  In this increase is a surface pipe shall be set the set of surface prior to any cementing.  Remember to:  In this increase is a surface pipe shall be set of surface pipe shall be	on
The undersigned hereby to is agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amough all unconsed 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the completed submitted Electron For KCC Use ONLY  API # 15 - Conductor pipe required 1. Minimum surface pipe recomposition of the conductor pipe required 1.	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spudd ent to drill sha e as specified s plus a minim between the c e notified befor production pig rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the poperator and the die e well is either plug pe shall be cement face casing order fi e or the well shall be et per ALT. I	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In this increase of the production casing is cemented in; the drilling rig is cemented in; the plugged or production casing is cemented in; the drilling rig is cemented in; the plugged. In all cases, NOTIFY district 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill;  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed (within 60 days)	on
The undersigned hereby to a sagreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amosthrough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate be completed a submitted Electron For KCC Use ONLY  API # 15	ving minimum requate district office poved notice of interpretation of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the completion	prior to spudd ent to drill sha. e as specified s plus a minimu between the c e notified before production pip rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the disperator and the disperator and the disperator and the se um of 20 feet into the perator and the disperator and the disperator and the se perator and the disperator and the self or the well shall be et per ALT. I I II	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In this increase is a surface pipe shall be set the underlying formation.  In this increase is a surface pipe shall be set the underlying formation.  In this increase is a surface pipe shall be set the underlying formation.  In this increase is a surface pipe shall be set the underlying formation.  In this increase is a surface pipe shall be set the underlying form below any usable water to surface within 120 DAYS of spud date.  In this increase is a surface prior to any cementing.  In this increase is a surface prior to any cementing.  In this increase is a surface prior to any cementing.  Remember to:  In this increase is a surface pipe shall be set the set of surface prior to any cementing.  Remember to:  In this increase is a surface pipe shall be set of surface pipe shall be	on ;

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🔲 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
PL. Show location of the well. Show footage to the nearest lea lease roads, tank batteries, pipelines and electrical lines, as requ You may attach a sep	ase or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032).
	LEGEND
	O Well Location  Tank Battery Location
21	EXAMPLE 1080/ESI

NOTE: In all cases locate the spot of the proposed drilling locaton.

## 358 ft.

1362 ft.

**SEWARD CO.** 3390' FEL

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

57577 Form CDP-1

May 2010

Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
pe of Pit: Pit is:			
Emergency Pit Burn Pit Proposed		Existing	SecTwp R
Settling Pit Drilling Pit	If Existing, date constructed:  ———  Pit capacity:		Feet from North / South Line of Section
Workover Pit   Haul-Off Pit   (If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section
	(bbls)		County
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes N	No	
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits
	om ground level to dee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet.
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	ver and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	l utilized in drilling/workover:
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			
Cushinica Electromeany			
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	her:	Darmi	t Date: Lease Inspection: Yes No



#### Kansas Corporation Commission Oil & Gas Conservation Division

1257577

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:	SecTwpS. R		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:	_		
Phone: ( ) Fax: ( )  Email Address:			
Surface Owner Information:			
Name:			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and a KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.		
Submitted Electronically			
I			



K3 Oil & Gas Operating Company 211 Highland Cross, Suite 250 Houston, TX 77073 Office 832-234-0810 Fax 832-234-0825

10 July, 2015

Mr. & Mrs. Robert Nightengale 2225 50<sup>th</sup> Rd Copeland, KS 67837

RE: Nightengale 15-21 358' from South Line & 1362' from East Line, Section 21-T27S-R31W Haskell County, Kansas

#### Dear Owners;

Prior to drilling a well, the KCC requires that we notify the landowner. The Operator of the captioned well(s) is:

K3 Oil & Gas 211 Highland Cross Suite 230 Houston, TX 77073 Contact: Dan Sommer – (832) 234-0818

I am enclosing a copy of the Intent to Drill filed with the KCC, a plat showing the well location, lease road, pipeline, electric line and tank battery location. The locations shown are non-binding and preliminary, being shown simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location.

Flatlander Dirtwork, LLC in Hays, Kansas, will be building the lease road and well site location in accordance with the staking survey. If you wish to be involved with the locations, please contact Joel Younger at (785) 623-7744, reference the captioned well name and coordinate with them.

Dan Sommer K3 Oil & Gas

