For KCC Use:

Eff	e	ct	iv	е	Date:

District	±	
DISTINCT	TT .	

SGA?	Yes	No

Form

# KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KSONA-1,	Certification of	Compliance wit	h the Kansas	Surface Own	er Notification A	ct, MUST b	e submitted v	vith this form.
----------	------------------	----------------	--------------	-------------	-------------------	------------	---------------	-----------------

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	
Name:	feet from L E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For:       Well Class:       Type Equipment:         Oil       Enh Rec       Infield       Mud Rotary         Gas       Storage       Pool Ext.       Air Rotary         Disposal       Wildcat       Cable         Seismic ;       # of Holes       Other         Other:	Nearest Lease or unit boundary line (in footage):         Ground Surface Elevation:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

## Submitted Electronically

For KCC Use ONLY	
API # 15	
Conductor pipe required	feet
Minimum surface pipe required	feet per ALT. II
Approved by:	
This authorization expires:	tarted within 12 months of approval date.)
Spud date: Ag	gent:

Mail to: KCC - Conservation Division. 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

ш

Well will not be drilled or Permit Expired Date: \_ Signatur

re	OT	Operator	r or Agent:	



For KCC Use ONLY

API # 15 - \_\_\_\_

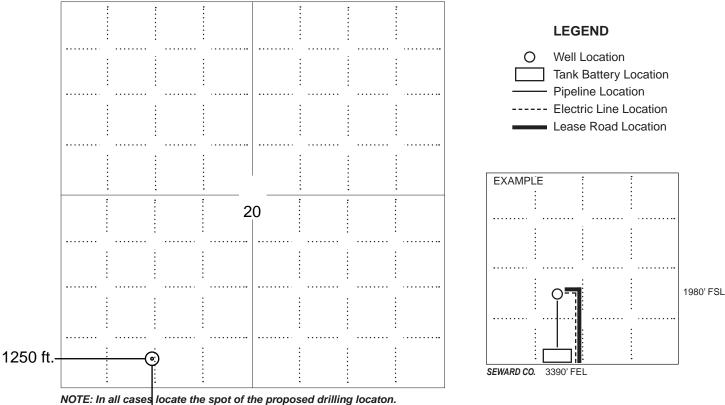
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R E 🗌 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



VOTE: In all cases locate the spot of the proposed drilling loca

## 400 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 Form must be Typed

May 2010

# **APPLICATION FOR SURFACE PIT**

Operator Name:       Lionse Number:         Operator Address:       Phone Number:         Contact Person:       Phone Number:         Lease Nome & Well No:       Predocation (OQOO):         Type of Ph:       Phine Phine         Emergency Phi       During Pri         Wedt No:       Predocation (OQOO):         Type of Ph:       Phine Phine         Emergency Phi       During Pri         Wedtworf Phi       During Pri         Wetword Phine       Preductor Phone Outbody         Preduction Line of Section (Wetword Prece)       Columns)         (Mthe Support Phine Outbody Ground level?)       Prict Appachy:         (Mthe Support Phine Outbody Ground level?)       Artificial Line?         Prid dimensions (all but working ptb):       Longth (weth Prece)         Depth from ground level?       No         Depth from ground level?       No         Prid dimensions (all but working ptb):       Longth (weth Source of Information:         (free Opth of water well       feet         (free Opth of water well       feet         (free Opth of water well within one-mile of pli:       Depth to shall/west feely water       feet.         Submitted Electronically       Nomer of anorduling workinger is tob uilling/workinger.       feet.		Su	bmit in Duplicat	te		
Contract Person:       Phone Number:         Lesse Name & Well No::       Pit Location (QQQQ):         Type of Pit:       Pit I:         Benergency Pit       Burn Pit         If Workover Pit       Drilling Pit         If Workover Pit       Hauk-Off Pit         Pit Copacity:       Feet from   North /   South Line of Section         (If WP Supply API No or War Drilley)       If Existing, date constructed:         Pit obtained in a Sensitive Ground Water Area?       Yes   No         (If WP Supply API No or War Drilley)       If Existing, date constructed:         Pit obtained in a Sensitive Ground Water Area?       Yes   No         (It we pit located in a Sensitive Ground Water Area?       Yes   No         Pit dimensions (all but working pits):       Long(It (cet)	Operator Name:			License Number:		
Lease Name & Well No:       Pit Lecation (QQQQ):         Type of Pit:       Pit and the second of the second	Operator Address:					
Type of Pit:       Pit is:       Pit setsing         Benergency Pit       Drilling Pit       Pit setsing, date constructed:       Peet from   North / ] outh Line of Section         Workover Pit       Haul-Off Pit       Pit capacity:	Contact Person:			Phone Number:		
<pre></pre>	Lease Name & Well No.:			Pit Location (QQQQ):		
Setting Pit       Drilling Pit       If Existing, date constructed:	Type of Pit:	Pit is:		]···		
Workover Pit Haul-Off Pit   (If WP Sigply API No. or Year Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West		
(I'WP Sigply API No. or Veer Onlined)       Pit capacity:	Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section		
Image: state of backster in the state of		Pit capacity:		Feet from East / West Line of Section		
Image: control level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: control level?       Image: control level?       How is the pit lined if a plastic liner is not used?         Pit dimensions (all but working pits):       Length (feet)       NA: Steel Pits         Depth from ground level to deepest point:       Width (feet)       NA: Steel Pits         If the pit is lined give a brief description of the liner       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.       No Pit         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh waterfeet.       Source of information:         Image: control level control level       feet       measured       well owner       electric log       KDWR         Producing Formation:       Mumber of water well within one-mile of pit:       Dialing, Workover and Haul-Off Pits ONLY:       Type of material utilized in drilling/workover:       Abandonment procedure:       Abandonment procedure:       Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes No       Number of working pits to be utilized:       Abandonment procedure:       Diril pits must be closed within 385 days of spud date.         KCC OFFICE USE ONLY         Liner       Steel Pit       RFAC       RFAS			(bbls)	County		
Yes No   Pit dimensions (all but working pits): Length (feet)   Depth from ground level to deepest point: (feet)   If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:  feet Depth of water wellfeet   Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Abandonment procedure: Dirill pits must be closed within 365 days of spud date.	Is the pit located in a Sensitive Ground Water A	rea? Yes	No			
Pit dimensions (all but working pits):				How is the pit lined if a plastic liner is not used?		
Depth from ground level to deepest point:		Yes N	10			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Depth of water well feet.        feet       Depth of water wellfeet       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:						
material, thickness and installation procedure. liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.   Source of information: feet  feet Depth of water well feet		-				
Source of information:  feet   Depth of water well  feet  feet  feet  feet  feet  feet  feet		ner				
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Source of information:  feet   Depth of water well  feet  feet  feet  feet  feet  feet  feet						
Source of information:  feet   Depth of water well  feet  feet  feet  feet  feet  feet  feet						
feet Depth of water wellfeetmeasuredwell ownerelectric logKDWR   Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY:   Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No   Drill pits must be closed within 365 days of spud date. Drill pits must be closed within 365 days of spud date.						
Emergency, Settling and Burn Pits ONLY:       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:       Type of material utilized in drilling/workover:         Number of producing wells on lease:       Number of working pits to be utilized:         Barrels of fluid produced daily:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes         No       Drill pits must be closed within 365 days of spud date.         Submitted Electronically       KCC OFFICE USE ONLY         Liner       Steel Pit       RFAS	feet Depth of water well	feet				
Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.			Drilling, Worko	over and Haul-Off Pits ONLY:		
Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit			Type of materia	al utilized in drilling/workover:	-	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?   Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner   Steel Pit	Number of producing wells on lease:		Number of work	king pits to be utilized:	_	
flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS	Barrels of fluid produced daily:		Abandonment p	procedure:		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit	Does the slope from the tank battery allow all spilled fluids to			a closed within 265 days of any dicto		
Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS	·					
KCC OFFICE USE ONLY						
Liner Steel Pit RFAC RFAS	Submitted Electronically					
Liner Steel Pit RFAC RFAS						
Liner Steel Pit RFAC RFAS						
Date Received:    Permit Number:    Permit Date:    Lease Inspection:    Yes    No		KCC	UFFICE USE OI			
	Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1257727

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

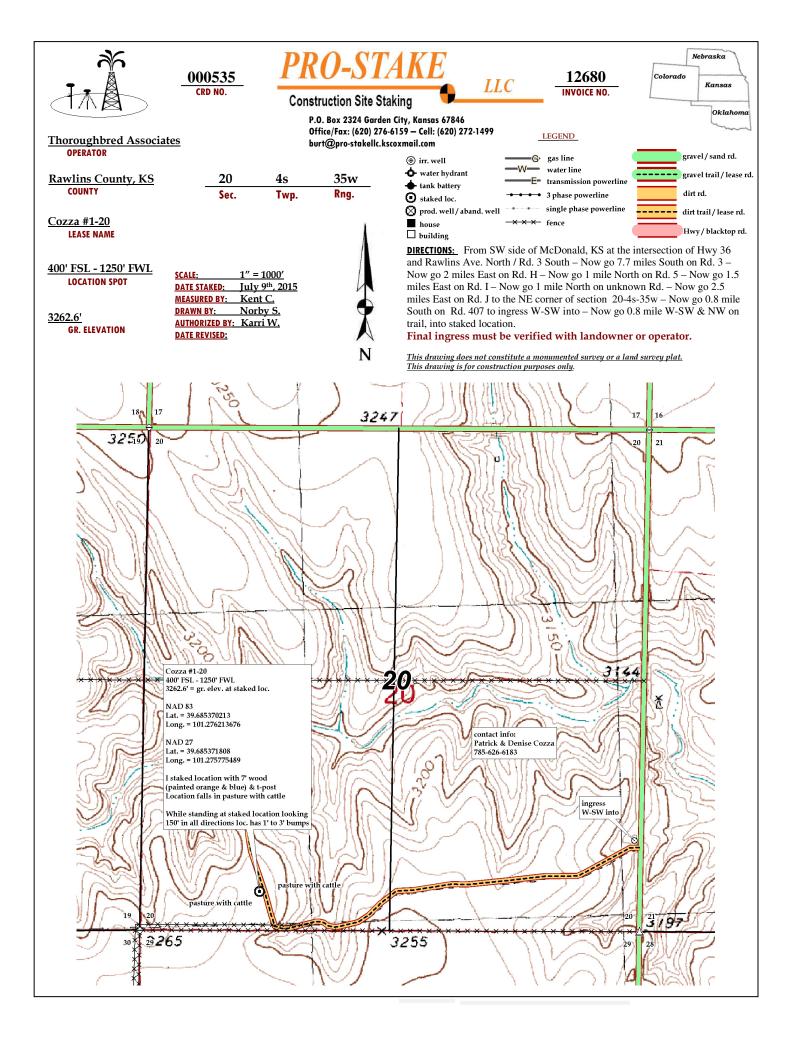
#### Select one of the following:

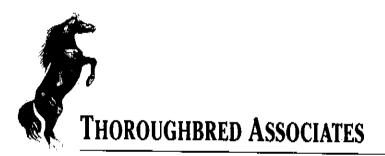
- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

#### Submitted Electronically

I





July 13, 2015

Mr. & Mrs. Patrick Cozza 17609 Road B Colby, KS 67701

> RE: Cozza #1-20 Rawlins County, Kansas

Dear Patrick & Denise:

Enclosed herewith is a copy of the Notice of Intent to Drill and necessary paperwork recently filed with Kansas Oil and Gas Conservation Commission. Murfin Drilling Company is scheduled to move rig in and spud on or about July 17, 2015, so keep your fingers crossed!

Sincerely,

THOROUGHBRED ASSOCIATES, LLC

Karri Knox Wolken

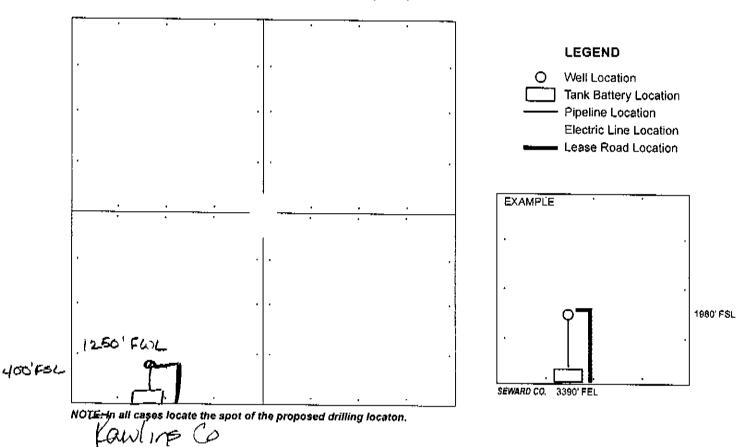
# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page,

Operator: Thoroughbred Associates, LLC	Location of Well: County: Rawlins
Lease: Cozza	400 feet from N / X S Line of Section
Well Number: 1-20	1,250 feet from E / X W Line of Section
Field: Wildcat	Sec.20Twp. 4S. R.35TE 🔀 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: _ <u>S/2</u> - <u>S/2</u> - <u>SW</u>	ls Section: 🗙 Regular or 🛅 Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage),
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.