



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	SandRidge Exploration and Production LLC
Well Name	Robert 1-13H
Doc ID	1257789

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
6388	9999	Mississippian	



**AFE: PX12520**

**Well Name:** Robert 1-13H  
 API Number: 15-007-23756  
 AFE# **PX12520**  
 Corp ID# # 120172  
 Field: Stranathan  
 County, State: Barber KS  
 Legals: Sec 13 T35S R11W

Surface Location:	200'	FSL	660'	FEL	
BH Location:	1480'	FNL	660'	FEL	
Elevation:	1330'	KB		DF	1320' GL
Depths:	11084'	MD	11082'	PBTD	N/A TOC

Engineer: Andrew Schreiner (432) 557-9685 c [aschreiner@sandridgeenergy.com](mailto:aschreiner@sandridgeenergy.com)  
 Production Foreman: Nathan Drake (405) 834-5542 c [ndrake@sandridgeenergy.com](mailto:ndrake@sandridgeenergy.com)  
 Production Superintendent: Luke Ream (405) 406-5522 [lream@sandridgeenergy.com](mailto:lream@sandridgeenergy.com)

CSG	Bit Size	OD	ID	Drift	Grade	Thd	Wt/Ft	Cap (bbl/ft)	Burst	Collapse	Top	Set @
Surface	12.25"	9.625"	8.921"	8.765"	J-55	ST&C	36#	0.0773	3520	2020	0'	955'
Int	8.75"	7.000"	6.276"	6.151"	N-80	LT&C	26#	0.0382	7240	5410	0'	3955'
Int	8.75"	7.000"	6.276"	6.151"	P-110	LT&C	26#	0.0382	9960	6210	3955'	5397'
Liner	6.125"	4.500"	4.000"	3.875"	P-110	LT&C	11.6#	0.0155	10690	7580	4,920'	11,082'

**Directions**

FROM FROM THE JCT. OF ST HWY 8 N-S-STATE LINE ROAD AT KIOWA, KS, GO 1.75 MILES EAST ON STATE LINE TO SE COR. OF SEC. 13-T35S-R11W

**What's New:**

- 1) **Plug and Abandon well.**
- 2) **Contact Bruce Lowrance w/ Weatherford for GL Valve recovery (405-773-1100)**
- 3) **Contact KCC representative (620-2252-8888) at least 48 hours prior to beginning operation. Insure that contact is person-to-person. Voice mails are not acceptable to regulatory agencies.**
- 4) **Contact Gabriel w/ NOV for wellhead info at (405) 642-1202.**
- 5) **Use laydown machine while laying down tbg and csg.**
- 6) **Salvage available equipment.**
- 7) **Contact Eric Bozeman (405) 213-9559 to schedule NORM scan for tubing and casing before sending it back to the yard**

**Workover Summary**

Plug and Abandon well. Remove Gas Lift equipment and tbg. Set CIBP and cap w/ cement. Pull csg and cut free pipe. TOOH w/ csg. Set cmt plugs as needed. Cut and cap well. Remove rig anchors.

**THE SAFETY OF PERSONNEL AND PROTECTION OF THE ENVIRONMENT IS OF PRIMARY CONCERN DURING ANY OPERATION. UNDER NO CIRCUMSTANCE SHOULD SAFETY OR ENVIRONMENTAL PROTECTION BE COMPROMISED.**

**SANDRIDGE ENERGY REQUIRES THAT HARD HATS, STEEL TOED BOOTS, SAFETY GLASSES AND FRCs BE WORN ON LOCATION**



**AFE: PX12520**

**AT ALL TIMES.**

**HOLD SAFETY MEETING & COMPLETE JSAs PRIOR TO COMMENCING ALL OPERATIONS. ALL PERSONNEL ON LOCATION MUST BE BRIEFED AND MUST SIGN JSAs.**

**NO IGNITION SOURCE WITHIN 50 FT OF THE WELLHEAD, FLOWBACK TANKS OR PRODUCTION EQUIPMENT.**

**Detailed Procedure**

1. MIRU WOR, transports and pump truck. **Hold JSA. Discuss workover scope, well control plans, meeting areas in case of emergencies and follow SD lockout/tagout procedures prior to any work being done on location to ensure all equipment is secured when workover begins.**
2. Blow down well. Have pump capable of pumping at ½ - 5 BPM, depending on well kick severity, to kill well as necessary.
3. ND Install BPV, ND production tree. **Verify that csg valves are shut-in.** NU 7-1/16" 3K BOP w/ 3-1/2" rams on top, blind rams on bottom. **Function test BOP prior to NU.**
4. TOOH standing back pipe w/ :
  - i. 52 jnts 3-1/2" 9.3# J-55 EUE 8 rd, GLV #7
  - ii. 15 jnts 3-1/2" 9.3# J-55 EUE 8 rd, GLV #6
  - iii. 15 jnts 3-1/2" 9.3# J-55 EUE 8 rd, GLV #5
  - iv. 16 jnts 3-1/2" 9.3# J-55 EUE 8 rd, GLV #4
  - v. 15 jnts 3-1/2" 9.3# J-55 EUE 8 rd, GLV #3
  - vi. 15 jnts 3-1/2" 9.3# J-55 EUE 8 rd, GLV #2
  - vii. 19 jnts 3-1/2" 9.3# J-55 EUE 8 rd, GLV #1
  - viii. 2 jnts 3-1/2" 9.3# J-55 EUE 8 rd
  - ix. 3-1/2" x 7" Weatherford AS-III Packer
  - x. 10' 3-1/2" 9.3# J-55 EUE 8 rd pup jnt
  - xi. Xn Nipple w/ (2.75" x 2.635" NoGo)
  - xii. 3-1/2" WLEG
5. Send GL valves back with Baker to be inventoried.
6. PU and RIH w/ 7" 10K CIBP. **Set CIBP @ Per KCC'**. Unlatch from CIBP.
7. Use current 3-1/2" tbg and haul in additional needed 3-1/2" 9.3# J-55 tbg.
8. Spot **Per KCC** sxs Class C cement mixed at 14.8 ppg and yield of 1.32 cf/sk on top of CIBP set @ **Per KCC'**. TOOH w/ tbg to **Per KCC'**. Circulate hole w/ plugging mud (density ≥ 9 ppg and viscosity ≥ 36 cp). TOOH w/ tubing.
9. ND 7-1/16" 3K BOP.
10. NU 11" 3k Manual BOP with 7" rams on top and blind rams on bottom
11. Pull stretch on 7" 26# N-80/P-110 mixed string csg (Same weight, same ID) to verify freepoint. **TOC UNKNOWN**. MIRU WL w/ split shot to freepoint. Locate casing collar, shoot off casing. TOOH w/ tools. TOOH w/ 7 " csg and lay down.

12. Transfer tubing and casing to yard. Note - **IT IS SOP FOR SANDRIDGE TO MAKE SURE ALL CASING AND TUBING REMOVED FROM A P&A WELL MUST BE SCANNED FOR NATURALLY OCCURRING RADIOACTIVE MATERIAL (NORM).**  
Please contact **Eric Bozeman (405) 213-9559** to schedule material scan. Pulled equipment cannot be sent back to yard without being scanned.
13. Ensure that the KCC representative has been contacted **620-2252-8888** to verify cmt plugs.
14. ND 11" 3k manual BOP.
15. NU 7-1/16" 3K double manual BOP (3-1/2" pipe rams on top and blind rams on bottom) on top of B-section.
16. TIH w/ SN and ~**Per KCC**' 3-1/2" 9.3# J-55 tubing. Spot the following cement plugs:
  - **Per KCC** sxs Class C + 2% CaCl cmt from ~ **Per KCC**'
  - **Per KCC** sxs Class C + 2% CaCl cmt from ~ **Per KCC**'
  - ~ **Per KCC** sxs Class C + 2% CaCl cmt from ~ **Per KCC**' to surface.
17. Tie pump onto surface csg x production annulus. Top off annulus w/ cmt as needed.
18. **Make sure Hot Work permit has been obtained and properly filled out. MAKE SURE QUAD GAS READINGS ARE TAKEN AND RECORDED**
19. MIRU welder. Cut off casing 4' below ground level. Weld plate on top of surface casing. Plate should contain well name or API number and date of plugging. Plate should also have weep hole to enable monitoring of any future leakage of plugs. RDMO welder. Transfer tubing and casing to yard.
20. RDMO WOR. Cut and cap well. Dig up anchors.
21. Release all equipment. Clean and restore location.



**AFE: PX12520**

## Job Authorization –

This job has been written, reviewed and approved for distribution by:

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Andrew Schreiner – Production Engineer

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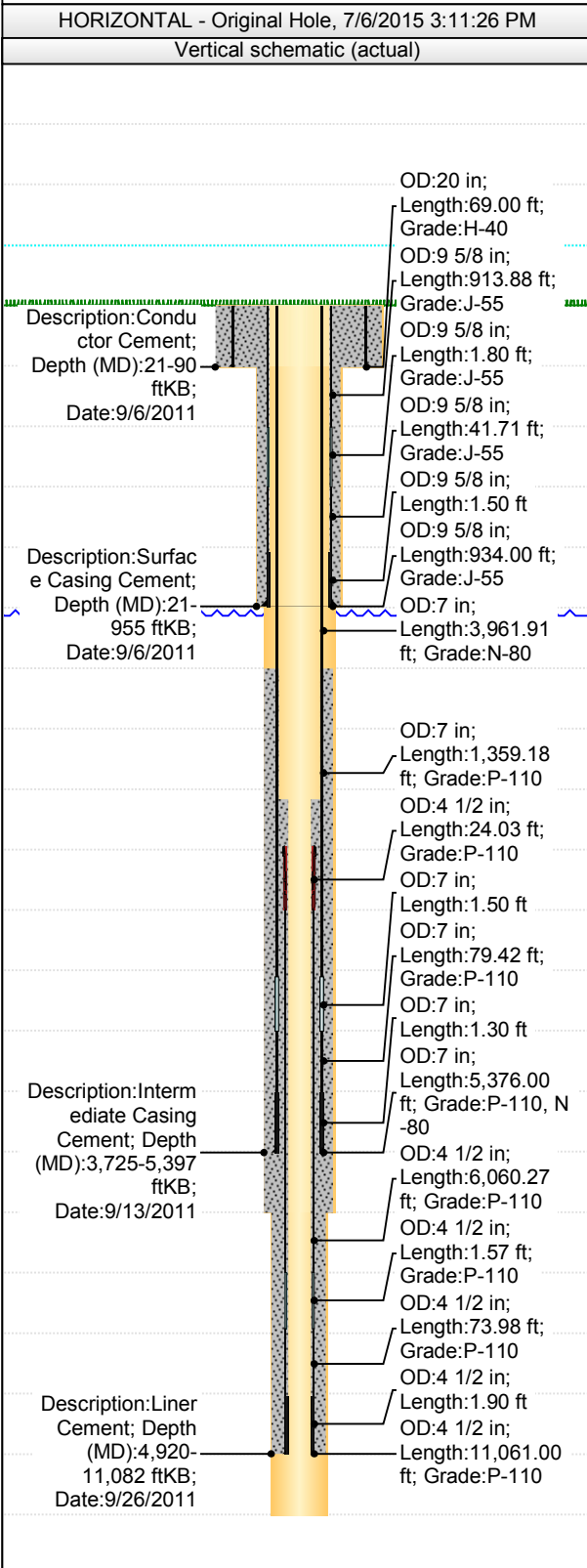
David Cummings – Workover Engineer



# Casing Summary

123 Robert S. Kerr Ave.  
Oklahoma City, OK 73102

Well Name ROBERT 1-13H		Corp ID 120172	API No. 15007237560000	Operator SANDRIDGE EXPLORATION AND PRODUCTION LLC			Current Well Status INACTIVE	Working Int (%) 86.800000	
Well Type RISKED DEVELOPME...	Well Config HORIZONTAL	Dual Completion? No	Division MIDCON	Subdivision DEVELOPMENT	State KS	County/Parish BARBER	District	Well Sub-Status PENDING TA	NRI (%) 70.525000
Township 35	Twnshp N/S Dir S	Range 11	Range E/W Dir W	Section 13	Section Suf	Field Name STRANATHAN			



Conductor, 90ftKB					
Run Date	Length (ft)	Top Depth (ftKB)		Set Depth (ftKB)	
Item Des	Len (ft)	Top (ftKB)	Btm (ftKB)	OD (in)	Grade
Casing-Joints	90.00	0.0	90.0	20	H-40
Surface, 955ftKB					
Run Date	Length (ft)	Top Depth (ftKB)		Set Depth (ftKB)	
Item Des	Len (ft)	Top (ftKB)	Btm (ftKB)	OD (in)	Grade
Casing-Joints	913.88	-3.9	910.0	9 5/8	J-55
Float Collar	1.80	910.0	911.8	9 5/8	J-55
Casing-Joints	41.71	911.8	953.5	9 5/8	J-55
Float Shoe	1.50	953.5	955.0	9 5/8	
Intermediate, 5,397ftKB					
Run Date	Length (ft)	Top Depth (ftKB)		Set Depth (ftKB)	
Item Des	Len (ft)	Top (ftKB)	Btm (ftKB)	OD (in)	Grade
Casing-Joints	3,961.91	-6.3	3,955.6	7	N-80
Casing-Joints	1,359.18	3,955.6	5,314.8	7	P-110
Float Collar	1.50	5,314.8	5,316.3	7	
Casing-Joints	79.42	5,316.3	5,395.7	7	P-110
Float Shoe	1.30	5,395.7	5,397.0	7	
Liner, 11,082ftKB					
Run Date	Length (ft)	Top Depth (ftKB)		Set Depth (ftKB)	
Item Des	Len (ft)	Top (ftKB)	Btm (ftKB)	OD (in)	Grade
Casing-Joints	0.00	4,920.3	4,920.3	4 1/2	P-110
Liner Hanger	24.03	4,920.3	4,944.3	4 1/2	P-110
Casing-Joints	6,060.27	4,944.3	11,004.6	4 1/2	P-110
Float Collar	1.57	11,004.6	11,006.1	4 1/2	P-110
Casing-Joints	73.98	11,006.1	11,080.1	4 1/2	P-110
Shoe	1.90	11,080.1	11,082.0	4 1/2	



FOR David Cummings  
 COMPANY Sand Ridge  
 SUBJECT P&A Robert 1-13H

JOB OR AUTH. NO. \_\_\_\_\_  
 PAGE 15-007-23756  
 DATE 7/10/15  
 BY Ronnie Orr

Barber, KS Sec 13 35S-11W Scott

P&A Procedure w/out per Dodge City KCC

- 1) MTRUSA set laydown machine. Unflange well & NU BOP Release PKR & POTH & LD 3 1/2 tbs. Spot 2 3/8 work string.
- 2) PU 7" 10K CIBP, 6TTH & set CIBP @ <sup>50'</sup> 71-4870', release from tbs. Circ hole w/ mud & cap w/ 50 SKS Class "C" cement, POTH w/ tbs.
- 3) ND BOP, unpack & weld on 7" pull sub. Pull 7" slips & NU 11" BOP w/ 7" rams. Cut & pull free pipe.
- 4) TIE @ 1000' w/ tbs, mix & spot 100 SKS Class "C" cement, Pull up hole w/ tbs @ 500', mix & spot 60 SKS Class "C" cement, POTH w/ tbs. ND BOP Top out 64-4' w/ 25 SKS cement.
- 5) ROMOU cut & cap well. Dig up rig anchors

95/8  
955'

Tbs  
3 1/2  
149.5  
7 in OLV  
AS-III  
PKR

TOCE  
3955'

TOLE  
4920'

7"

5397'

Cost

Rig 44 hrs @ 300 <sup>00</sup> /hr	= 13,200 <sup>00</sup>
Cement & tbs (235 SKS)	= 8760 <sup>00</sup>
CIBP & cut casing	= 6800 <sup>00</sup>
Mud haul & returns (185 bbl)	= 3800 <sup>00</sup>
LD Machine, 11" BOP, 7" Tools & Tongs	= 7500 <sup>00</sup>
Backhoe welder, water tnk & BOP	= 3200 <sup>00</sup>
	<u>\$ 43,260<sup>00</sup></u>

4 1/2 @ 11,082'

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

July 16, 2015

Tiffany Golay  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application  
API 15-007-23756-01-00  
Robert 1-13H  
SE/4 Sec.13-35S-11W  
Barber County, Kansas

Dear Tiffany Golay:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 16, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The January 16, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 1