



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1257874
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1257874

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	Wesseler 1
Doc ID	1257874

All Electric Logs Run

Radiation Guard
Micro Resistivity
Dual Induction
Compensated Density Neutron

Form	ACO1 - Well Completion
Operator	Castle Resources, Inc.
Well Name	Wesseler 1
Doc ID	1257874

Tops

Name	Top	Datum
Tarkio Lime	2198	-421
Howard	2404	-627
Severy	2479	-702
Topeka	2492	-715
Heebner	2754	-977
Brown Lime	2865	-1088
LKC	2885	-1108
BKC	3169	-1392
Arbuckle	3214	-1437
RTD	3296	-1521



Eagle Testers L.L.C.

1309 Patton
Great Bend, Kansas 67530
(620)791-7394

Company Castle Resources L.L.C.

Address Box 87 Schoenched Kansas 67667-0087

Lease & # WESSELER #1 Sec. 19 Twp 17^s Rng 9^w

Date 6-28-2015 County Ellsworth Elevation 1773 G.L. 1778 K.B.

Drilling Contractor White Knight Drilling

Drill Pipe Length _____ I.D. of Drill Pipe 3.80 Tool Joint Size 4 1/2" X 11

Drill Collar Length NONE I.D. of Drill Collars NONE Tool Joint Size NONE

Mud Weight 9.3 Viscosity 48 Filtrate 92.8 Chlorides-Pits 9000 DST _____

Top Packer Depth 3160 Bottom Packer Depth 3165 Number of Packers 2

Tested From 3165 to 3222 Total Depth 3222 Anchor Length 57

Test # 2 Formation Tested Arbuckle Hole Size 7 7/8

Initial Blow Strong blow built to the bottom of a 5 Gallon bucket in 1 minute

Blow back on the 1st Shut-in YES

Final Blow Strong blow built to the bottom of a 5 Gallon bucket in 1 minute

Blow back on the 2nd Shut-in _____

Initial Hydrostatic 1701 P.S.I. Final Hydrostatic 1640 P.S.I. Maximum Temp. 114 F

Initial Opening	<u>175</u> P.S.I. to <u>396</u> P.S.I.	from	<u>8:33 p m</u> to <u>8:53 p m</u>	<u>20</u> minutes
Initial Shut-in	<u>1064</u> P.S.I.	from	<u>8:53 p m</u> to <u>9:23 p m</u>	<u>30</u> minutes
Final Opening	<u>461</u> P.S.I. to <u>579</u> P.S.I.	from	<u>9:23 p m</u> to <u>9:43 p m</u>	<u>20</u> minutes
Final Shut-in	<u>1096</u> P.S.I.	from	<u>9:43 p m</u> to <u>10:53 p m</u>	<u>70</u> minutes

Feet	Recovery Description	% Gas	% Oil	% Mud	% Water
10	CLEAN GASSY				
80	HEAVY OIL cut muddy water	15	45	10	30
60	HEAVY OIL cut muddy water	5	45	10	40
180	OIL & Gas cut muddy water	20	40	20	20
180	SLIGHTLY muddy water cut Gassy oil	30	50	6	14
180	Frothy oil	53	37	4	6
180	Frothy oil	60	32	2	5
180	Frothy oil	64	30	2	4
180	Frothy oil	73	22	3	2
60	OIL & Gas cut water	10	10	5	75
240	Gas in the pipe				

Total Feet Recovered ~~1200~~ 1290

Gravity of oil _____ Corrected _____ Recovery Chlorides 16,000 Rw. _____ ohms @ _____ Degrees

Gas to Surface in _____ minutes Max. Gas Gauged _____ MCF/day Was a gas sample taken _____

Comments _____

Time on Location _____ Tool Opened _____ Tool Pulled _____ Time Out _____

Extra Equipment-Jars NONE Safety Joint NONE Circulating Sub NONE Straddle NONE

Inside Recorder No. NONE Depth 9119 Extra Packer (3rd) NONE Hook Wall NONE

Outside Recorder No. _____ Depth 9139 Extra Packer (4th) NONE Sampler NONE

Tool Operator Steve Burdy Approved By _____

Ticket No 01042



DRILL STEM TEST REPORT

Prepared For: **CASTLE RRESOURCES INC.**

BOX 87
SCHOENCHEN ,KANSAS 676567-0087

ATTN: JERRY GREEN

WESSELER 1

19-17S-17W ELLSWORTH

Start Date: 2015.06.28 @ 00:00:00

End Date: 2015.06.28 @ 00:00:00

Job Ticket #: 01042 DST #: 2

Eagle Testers

1309 Patton Road Great Bend, Kansas 67530

620-791-7394

Printed: 2015.06.29 @ 02:16:01

CASTLE RRESOURCES INC. 19-17S-17W ELLSWORTH WESSELER 1 DST # 2 ARBUCKLE 2015.06.28



DRILL STEM TEST REPORT

CASTLE RRESOURCES INC.
 BOX 87
 SCHOENCHEN, KANSAS 676567-0087
 ATTN: JERRY GREEN

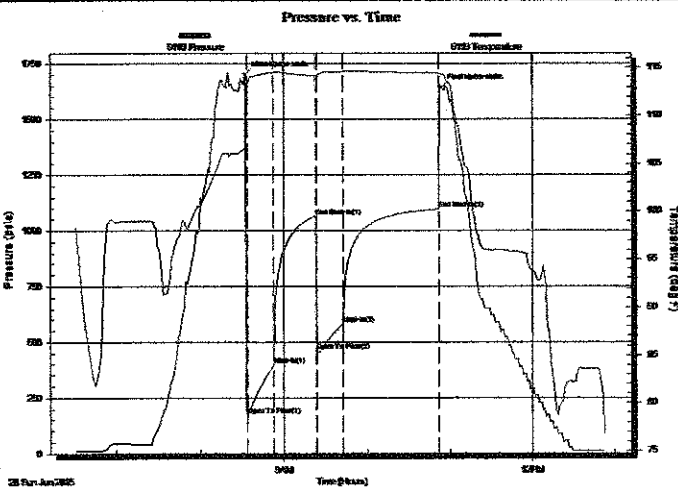
19-17S-17W ELLSWORTH
 WESSELER 1
 Job Ticket: 01042 DST#: 2
 Test Start: 2015.06.28 @ 00:00:00

GENERAL INFORMATION:

Formation: **ARBUCKLE**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: GENE BUDIG
 Unit No:
 Interval: 3165.00 ft (KB) To 3222.00 ft (KB) (TVD)
 Total Depth: 3222.00 ft (KB) (TVD)
 Reference Elevations: 1778.00 ft (KB)
 1773.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 5.00 ft

Serial #: 9119 Inside
 Press@RunDepth: 1096.16 psia @ 3216.78 ft (KB) Capacity: 5000.00 psia
 Start Date: 2015.06.28 End Date: 2015.06.28 Last Calib.: 2015.06.29
 Start Time: 06:30:00 End Time: 12:53:00 Time On Btm: 2015.06.28 @ 08:32:00
 Time Off Btm: 2015.06.28 @ 10:54:00

TEST COMMENT: 1ST OPENING 20 MINUTES STRONG BLOW BUILT TO BOTTOM OF A 5 GALLON BUCKET IN 1 MINUTE
 1ST SHUT-IN 30 MINUTES WEAK BLOW BACK
 2ND OPENING 20 MINUTES- STRONG BLOW BUILT TO BOTTOM OF A 5 GALLON BUCKET I N 1 MINUTE
 2ND SHUT-IN 70 MINUTES-WEAK BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1701.03	106.53	Initial Hydro-static
2	175.04	113.22	Open To Flow (1)
21	396.15	114.44	Shut-in(1)
52	1064.57	114.10	End Shut-in(1)
52	461.93	113.92	Open To Flow (2)
71	579.62	114.55	Shut-in(2)
140	1096.16	114.39	End Shut-in(2)
142	1640.28	114.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	oil and gas cut w ater	0.84
0.00	10gas 10oil 5mud75w ater chlorides 1600.00	0.00
180.00	frothy oil 73gas 22oil 3mud 2w ater	2.52
180.00	frothy oil 64gas 30oil 2mud 4w ater	2.52
180.00	frothy oil 60gas 32oil 3mud 5w ater	2.52
180.00	frothy oil 53gas 37oil 4mud 6w ater	2.52

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

CASTLE RESOURCES INC.
 BOX 87
 SCHOENCHEN, KANSAS 676567-0087
 ATTN: JERRY GREEN

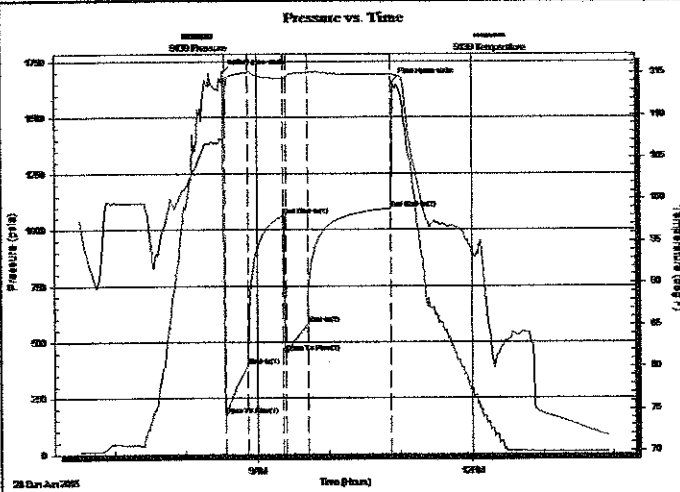
19-17S-17W ELLSWORTH
 WESSELER 1
 Job Ticket: 01042 DST#: 2
 Test Start: 2015.06.28 @ 00:00:00

GENERAL INFORMATION:

Formation: **ARBUCKLE**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:00:00
 Time Test Ended: 00:00:00
 Interval: **3165.00 ft (KB) To 3222.00 ft (KB) (TVD)**
 Total Depth: 3222.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: GENE BUDIG
 Unit No:
 Reference Elevations: 1778.00 ft (KB)
 1773.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: **9139** Outside
 Press@RunDepth: 1095.23 psia @ 3216.78 ft (KB) Capacity: 5000.00 psia
 Start Date: 2015.06.28 End Date: 2015.06.28 Last Calib.: 2015.06.29
 Start Time: 06:30:00 End Time: 13:56:30 Time On Btm: 2015.06.28 @ 08:32:00
 Time Off Btm: 2015.06.28 @ 10:53:00

TEST COMMENT: 1ST OPENING 20 MINUTES STRONG BLOW BUILT TO BOTTOM OF A 5 GALLON BUCKET IN 1 MINUTE
 1ST SHUT-IN 30 MINUTES WEAK BLOW BACK
 2ND OPENING 20 MINUTES- STRONG BLOW BUILT TO BOTTOM OF A 5 GALLON BUCKET IN 1 MINUTE
 2ND SHUT-IN 70 MINUTES-WEAK BLOW BACK



PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	1701.47	107.10	Initial Hydro-static
2	175.66	113.11	Open To Flow (1)
21	396.21	115.05	Shut-In(1)
51	1062.66	114.29	End Shut-In(1)
53	453.37	114.21	Open To Flow (2)
71	579.55	115.03	Shut-In(2)
140	1095.23	114.75	End Shut-In(2)
141	1656.01	114.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	oil and gas cut w ater	0.84
0.00	10gas 10oil 5mud75w ater chlorides 16	0.00
180.00	frothy oil 73gas 22oil 3mud 2w ater	2.52
180.00	frothy oil 64gas 30oil 2mud 4w ater	2.52
180.00	frothy oil 60gas 32oil 3mud 5w ater	2.52
180.00	frothy oil 53gas 37oil 4mud 6w ater	2.52

Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

CASTLE RRESOURCES INC.

19-17S-17W ELLSWORTH

BOX 87
SCHOENCHEN, KANSAS 676567-0087

WESSELER 1

Job Ticket: 01042

DST#: 2

ATTN: JERRY GREEN

Test Start: 2015.06.28 @ 00:00:00

Tool Information

Drill Pipe:	Length: 3175.00 ft	Diameter: 3.80 inches	Volume: 44.54 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 44000.00 lb
			Total Volume: 44.54 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 32000.00 lb
Depth to Top Packer:	3165.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	56.78 ft			
Tool Length:	76.78 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3150.00	
Hydraulic tool	5.00			3155.00	
Top Packer	5.00			3160.00	
Packer	5.00			3165.00	20.00 Bottom Of Top Packer
Anchor	5.00			3170.00	
Change Over Sub	0.75			3170.75	
Drill Pipe	30.28			3201.03	
Change Over Sub	0.75			3201.78	
Anchor	15.00			3216.78	
Recorder	0.00	9119	Inside	3216.78	
Recorder	0.00	9139	Outside	3216.78	
Bullnose	5.00			3221.78	56.78 Anchor Tool

Total Tool Length: 76.78



DRILL STEM TEST REPORT

FLUID SUMMARY

CASTLE RRESOURCES INC.
 BOX 87
 SCHOENCHEN ,KANSAS 676567-0087
 ATTN: JERRY GREEN

19-17S-17W ELLSWORTH
 WESSELER 1
 Job Ticket: 01042 DST#: 2
 Test Start: 2015.06.28 @ 00:00:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.80 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psia		
Salinity: 9000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	oil and gas cut water	0.842
0.00	10gas 10oil 5mud75w ater chlorides 16000	0.000
180.00	frothy oil 73gas 22oil 3mud 2w ater	2.525
180.00	frothy oil 64gas 30oil 2mud 4w ater	2.525
180.00	frothy oil 60gas 32oil 3mud 5w ater	2.525
180.00	frothy oil 53gas 37oil 4mud 6w ater	2.525
180.00	sloightly muddy w ater cut gassy oil	2.525
0.00	30gas 50oil 6mud 14w ater	0.000
180.00	oil and gas cut muddy w ater	2.525
0.00	20gas 40oil 20mud 20w ater	0.000
60.00	heavy oil cut muddy w ater	0.842
0.00	15gas 45oil 10mud 30w ater	0.000
80.00	heavy oil cut muddy w ater	1.122
0.00	5gas 45oil 10 mud 40w ater	0.000
10.00	clean gassy oil	0.140
240.00	gas in the pipe	3.367

Total Length: 1530.00 ft Total Volume: 21.463 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 9119

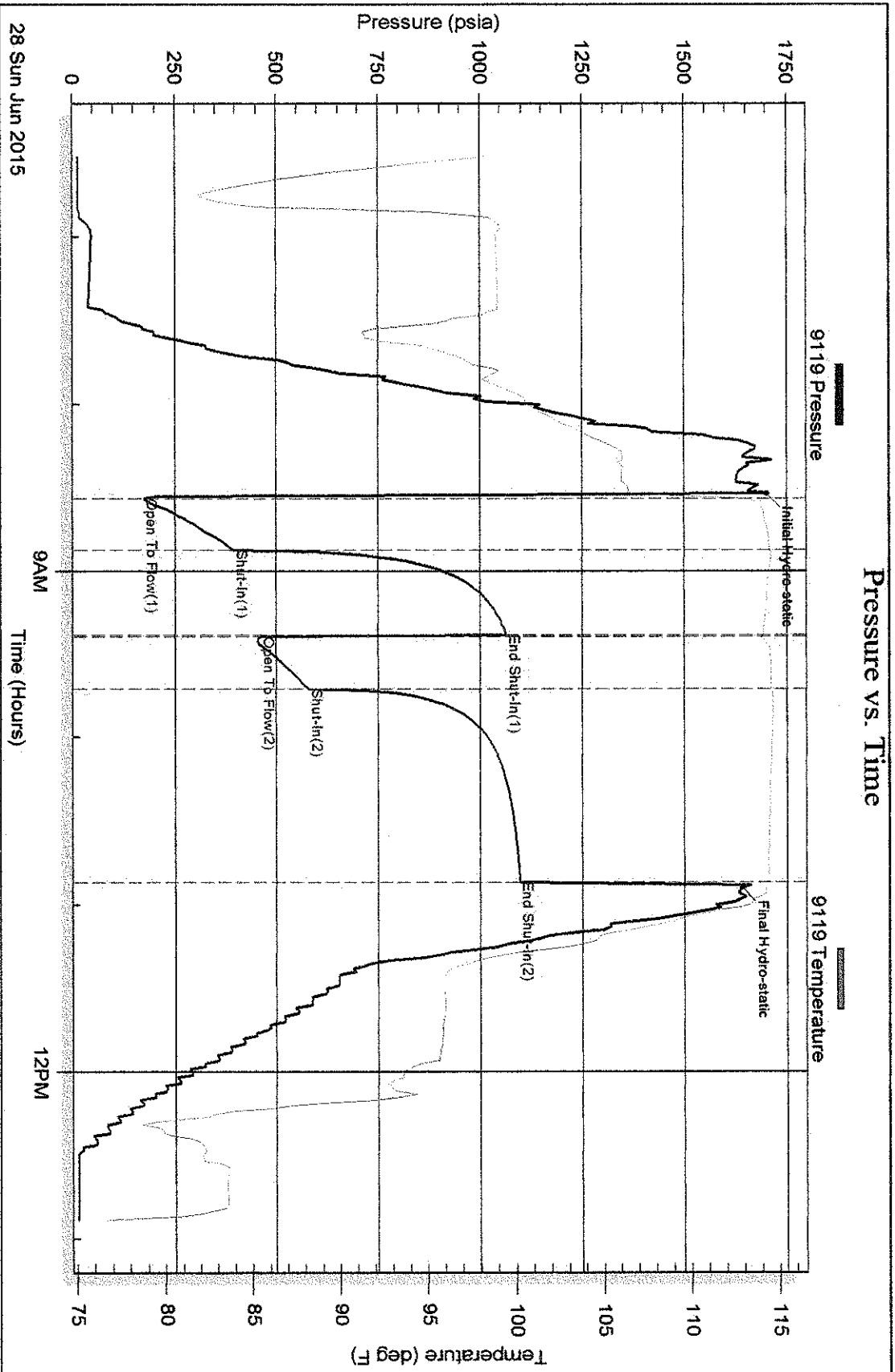
Inside

CASTLERESOURCES INC.

WESSELER 1

DST Test Number: 2

Pressure vs. Time



Eagle Testers

Ref. No: 01042

Printed: 2015.06.29 @ 02:16:03

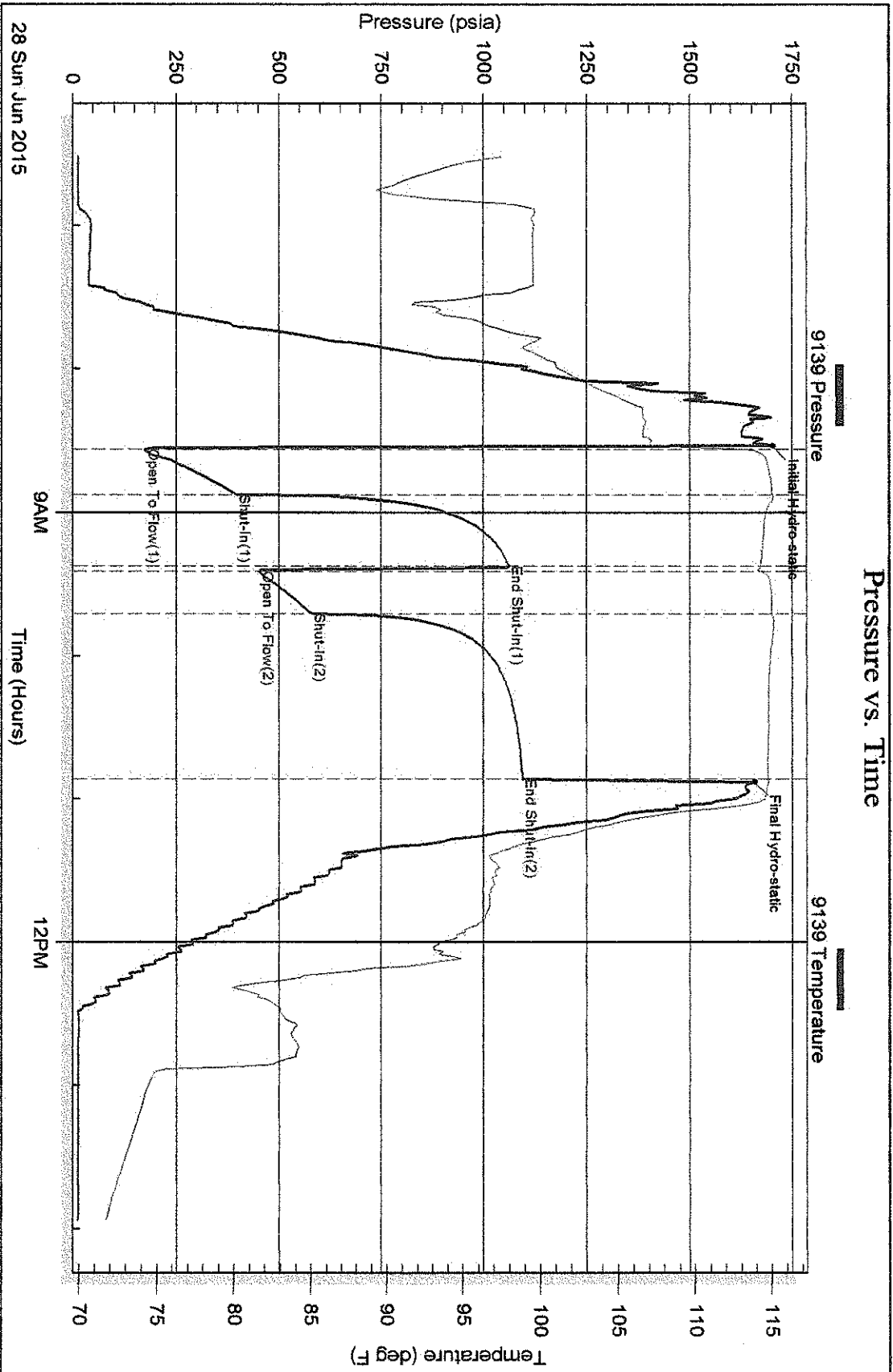
Serial #: 9139

Outside CASTLE RESOURCES INC.

WESSLER 1

DST Test Number: 2

Pressure vs. Time



Eagle Testers

Ref. No: 01042

Printed: 2015.06.29 @ 02:16:03

GLOBAL CEMENTING, L.L.C.

1700

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell, KS

DATE <u>10-24-15</u>	SEC. <u>19</u>	TWP. <u>17</u>	RANGE <u>9</u>	CALLED OUT	ON LOCATION <u>12 PM</u>	JOB START <u>2:45 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>Wessler</u>	WELL #. <u>1</u>	LOCATION			COUNTY <u>Ellis, Kansas</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR Watts Knight
 TYPE OF JOB SMOKE
 HOLE SIZE 12 1/4 T.D. 263
 CASING SIZE 8 7/8 DEPTH 263.27
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 30
 PERFS
 DISPLACEMENT 14.75 BBL H2O
 EQUIPMENT

PUMP TRUCK CEMENTER Fano
 # P1 HELPER BRANDON
 BULK TRUCK
 # B1 DRIVER MICHAEL
 BULK TRUCK
 # DRIVER

REMARKS:

Ran in to see 8 7/8 work up and circulate
work up cement mix 200 SX - wash up +
displace with 14.75 BBL H2O - stop 120
at 200 PSI - cement circulate

CHARGE TO: Castle Resources
 STREET
 CITY STATE ZIP

Global Cementing, L.L.C.,
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
 SIGNATURE [Signature]

OWNER
 CEMENT AMOUNT ORDERED 200 SX com 34cc + 2% ecc
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @
 TOTAL

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE 15 @
 MANIFOLD @
 TOTAL

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @
 TOTAL

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS

GLOBAL CEMENTING, L.L.C.

1704

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: Russell, KS

DATE <u>6-30-15</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Weseler</u>	WELL # <u>1</u>	LOCATION		COUNTY <u>Butler</u>		STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> (CIRCLE ONE)							

CONTRACTOR White Knight
 TYPE OF JOB Longstring
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 DEPTH 3292
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 14.57
 PERFS
 DISPLACEMENT 80.00 bbl
 EQUIPMENT
 PUMP TRUCK CEMENTER Keith
 # P#2 HELPER Brandon
 BULK TRUCK
 # B#4 DRIVER Woody
 BULK TRUCK DRIVER

OWNER
 CEMENT AMOUNT ORDERED 180s com 10% salt
2% gel 2% plaster
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 HANDLING @
 MILEAGE @

REMARKS:
Ran 10725 of 5 1/2 casing and landing
It - Circulate 1 hr and pump second
mud flush and 10 bbl KCL - mix 150s
com and plug #14 = 30s = wash pump and
line clean and release plug - pumped 50 bbl
of 420 and plug landed to 1500psi - released
and dived up

CHARGE TO: Castle Resources
 STREET
 CITY STATE ZIP

Global Cementing, L.L.C.,
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. Thank You!

PRINTED NAME
 SIGNATURE 

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @

PLUG & FLOAT EQUIPMENT
1- AFU shoe @
1- 5 1/2 basket @
5- cent @
202 Plug @
500 gal mud Plust @
10 bbl KCL
 TOTAL

SALES TAX (If Any)
 TOTAL CHARGES
 DISCOUNT IF PAID IN 30 DAYS