Confidentiality Requested: Yes No

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1257874

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|--|--|
| Name: | Spot Description: |
| Address 1: | |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip:+ | Feet from East / West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | |
| CONTRACTOR: License # | GPS Location: Lat:, Long: |
| Name: | (e.g. xx.xxxx) (e.gxxx.xxxx) |
| Wellsite Geologist: | Datum: NAD27 NAD83 WGS84 |
| Purchaser: | County: |
| Designate Type of Completion: | Lease Name: Well #: |
| New Well Re-Entry Workover | Field Name: |
| Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: | Producing Formation: |
| Well Name: | feet depth to:w/sx cmt. |
| Original Comp. Date: Original Total Depth: | |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Commingled Permit #: Dual Completion Permit #: SWD Permit #: | Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: |
| ENHR Permit #: | Operator Name: |
| GSW Permit #: | License #: |
| | Quarter Sec TwpS. R East West |
| Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date | County: Permit #: |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY |
|---------------------------------|
| Confidentiality Requested |
| Date: |
| Confidential Release Date: |
| Wireline Log Received |
| Geologist Report Received |
| UIC Distribution |
| ALT I II III Approved by: Date: |

| | Page Iwo | 1257874 |
|-----------------------|-------------|---------|
| Operator Name: | Lease Name: | Well #: |
| Sec TwpS. R East West | County: | |

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| Drill Stem Tests Taken (Attach Additional She | eets) | Yes No | L | .og Formatio | n (Top), Depth an | d Datum | Sample |
|--|-------------------------|------------------------------------|----------------------|------------------|-------------------|------------------|-------------------------------|
| Samples Sent to Geolog | , | Yes No | Nam | e | | Тор | Datum |
| Cores Taken Electric Log Run | | ☐ Yes ☐ No ☐ Yes ☐ No | | | | | |
| List All E. Logs Run: | | | | | | | |
| | | | | | | | |
| | | CASING Report all strings set-c | RECORD Ne | | on, etc. | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | ADDITIONAL | CEMENTING / SQL | JEEZE RECORD | | | |
| Purpose: Perforate | Depth Top Bottom | Type of Cement | # Sacks Used | | Type and Pe | ercent Additives | |
| Protect Casing Plug Back TD | | | | | | | |
| Plug Off Zone | | | | | | | |
| Did you perform a hydraulic | fracturing treatment | on this well? | | Yes | No (If No, skip | o questions 2 an | nd 3) |
| Does the volume of the tota | l base fluid of the hyd | Iraulic fracturing treatment ex | ceed 350,000 gallons | ?Yes | | , question 3) | - |
| Was the hydraulic fracturing | g treatment informatio | n submitted to the chemical of | disclosure registry? | Yes | No (If No, fill o | out Page Three o | of the ACO-1) |

| Shots Per Foot | | PERFORATION Specify For | I RECOF | RD - Bridge Plugs Set/T Each Interval Perforated | уре | | | ement Squeeze Record of Material Used) | Depth |
|--------------------------------------|------------|----------------------------|---------|---|------------------|----------|---|---|---------|
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| TUBING RECORD: | Siz | ze: | Set At: | : Pacl | ker At: | Liner F | | No | |
| Date of First, Resumed | l Producti | on, SWD or ENHF | ۹. | Producing Method: | mping | Gas Lift | Other (Explain) | | |
| Estimated Production Per 24 Hours | | Oil Bb | ls. | Gas Mcf | Wa | er | Bbls. | Gas-Oil Ratio | Gravity |
| DISPOSITI | ON OF G | AS: | | METHO | O OF COMPL | ETION: | | PRODUCTION IN | FERVAL: |
| Vented Solo | d 🗌 l | Jsed on Lease | | Open Hole Perf. | Duall (Submit | | Commingled (Submit ACO-4) | | |
| (If vented, Su | bmit ACO | -18.) | | Other (Specify) | | , | , | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Castle Resources, Inc. |
| Well Name | Wesseler 1 |
| Doc ID | 1257874 |

All Electric Logs Run

| Radiation Guard |
|-----------------------------|
| Micro Resistivity |
| Dual Induction |
| Compensated Density Neutron |

| Form | ACO1 - Well Completion |
|-----------|------------------------|
| Operator | Castle Resources, Inc. |
| Well Name | Wesseler 1 |
| Doc ID | 1257874 |

Tops

| Name | Тор | Datum |
|-------------|------|-------|
| Tarkio Lime | 2198 | -421 |
| Howard | 2404 | -627 |
| Severy | 2479 | -702 |
| Topeka | 2492 | -715 |
| Heebner | 2754 | -977 |
| Brown Lime | 2865 | -1088 |
| LKC | 2885 | -1108 |
| ВКС | 3169 | -1392 |
| Arbuckle | 3214 | -1437 |
| RTD | 3296 | -1521 |

| | esters) | Eagle Testers I 1309 Patton Great Bend, Kansas 6 (620)791-7394 | |
|--|---|---|---|
| Company | ASTIE KESQUEGES | , | · · · |
| | DENCHEN KANS | AS 67667-000 | <u>87</u> |
| ease & # WESSELER | #/Sec | Twp | <u>75</u> Rng <u></u> <i>Σ</i> ^ω |
| Date 6-28-20 5 Coun | ty Ellsworth | | <u>3</u> G.L. <u>/778</u> K.B. |
| Drilling Contractor | | | 111 1 11 |
| | I.D. of Drill Pipe | | ol Joint Size <u>4/2 X-It</u> |
| Drill Collar Length | I.D. of Drill Collars | TOUL TOU | ol Joint Size <u>Jose</u> |
| Aud Weight 93 Viscosity | <u>48</u> Filtrate <u></u> | Chlorides-Pits | <u>9000</u> DST |
| op Packer Depth3/60 | | | Number of Packers |
| rested From |) <u>3222</u> Tota | al Depth <u>3222</u> | _ Anchor Length7 |
| Fest # Formation Tested | ARBUCKIE | <i>p p p p p p p p p p</i> | Hole Size <u>7 7/8</u> |
| nitial Blow Strong blow be | 11 to the Battom of | FA 5 GAllow buck | stil I minute |
| | | Blow back on t | he 1st Shut-in 785 |
| Final Blow trong blas bu | ilt to the Bottom. | of a 5 Gallow buck | st in I minute |
| | - | Blow back on t | he 2nd Shut-in |
| nitial Hydrostatic / 70/ PS | S.I. Final Hydrostatic/ | 1640 P.S.I. N | laximum Temp. <u>///</u> F |
| 80 HEDAY O.I Cut 60 HEDAY D.I Cut 180 Dil & Gos Cut 180 SLICHty MUDDy 180 Frothy Dil | P.S.I. from 9 5:79 P.S.I. from 9 P.S.I. from 9 from 9 from 9 Mubby wotz 2 Mubby | <u>23 pm to 9 : :</u> : <u>43 p</u> m to <u>10 :</u> : | $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ |
| 180 Frothy Dil 180 Frothy Dil 180 Frothy Dil 60 Oils CosCut 240 Gas 1, this | WATER Piben | ¢ | 6430 2 4 33 22 3 2 10 10 5 75 |
| Total Feet Recovered | Profile II | nad Du - | |
| Gravity of oilCorrected | Any Cas Coursed | MCF/day Was a | gas sample taken |
| Gas to Surface inminutes N | | WOL/QUY 4403 0 | and particular and an |
| Comments | <u> </u> | | |
| · · · · · · · · · · · · · · · · · · · | | | T: 0:4 |
| Time on Location | | | |
| Extra Equipment-Jars <u>Mode</u> Inside Recorder No. <u>2005</u> Outside Recorder No. <u>5005</u> Tool Operator <u>Save Bur</u> | _Depth <u>9//9</u> _Depth <u>9/39</u> | _ Extra Packer (3rd) | DLE_ Hook Wall <u>MANE</u> MC Sampler_ <u>MONE</u> |
| Ticket Nº ^C 01042 | NY CARL CARD | | |



DRILL STEM TEST REPORT

Prepared For. CASTLE RRESOURCES INC.

BOX 87 SCHOENCHEN, KANSAS 676567-0087

ATTN: JERRY GREEN

WESSELER 1

19-17S-17W ELLSWORTH

Start Date: 2015.06.28 @ 00:00:00 End Date: 2015.06.28 @ 00:00:00 Job Ticket #: 01042 DST#: 2

Eagle Testers 1309 Patton Road Great Bend, Kansas 67530 620-791-7394

Printed: 2015.06.29 @ 02:16:01

| - # @ | | CASTLE RRES | OURCES INC. | | | 10.4 | 175-174 | V ELLSW | VORTH | |
|--|---|---------------------------------|----------------------------|---------------------------|---|---|---|---|--|---------------|
| ₹ 1 2, | Techene | | | | | | | | w 14973 ¥338 | |
| | | BOX 87 SCHOENCHEN | I,KANSAS 676 | 6567- | 0087 | | SSELE | | NA7 0 | |
| (jnd | Sad Karr | | | _ • | | | Ticket: 01 | | DST#:2 | : |
| Y | - | ATTN: JERR | Y GREEN | | | Test | t Start: 20 | 015.06.28 @ | 00:00:00 | |
| GENERAL | INFORMATION: | | | | | | | | | |
| Formation: | ARBUCKLE | . | | | | | | ~ | | - (4-34-1) |
| | No Whipstock: ened: 00:00:00 ded: 00:00:00 | ft (h | (B) | | | Tesi Unit | ter: | GENE BUDIO | al Bottom Hol 3 | e (muai) |
| Interval: | 3165.00 ft (KB) To 32 | 22.00 ft (KB) (T | VD) | | | Refe | erence Be | evations: | 1778.00 | ft (KB) |
| Total Depth: | 3222.00 ft (KB) (TV | | | | | | | | 1773.00 | |
| Hole Diamete | r: 7.88 inchesHole | Condition: Fair | • • | | | | KB t | to GR/CF: | 5.00 | ft |
| Serial #: | | | | | | | | | | |
| Press@Run[| | @ 3216.78 : End Date | | ~ | 045 06 00 | Capacity: Last Calil | | | 5000.00 2015.06.29 | psia |
| Start Date: Start Time: | 2015.06.28 06:30:00 | End Date End Time | | 6 | 2015.06.28 | Time On | | | @ 08:32:00 | |
| | 50.50.57 | | <u>,</u> | | 12.00.00 | Time Off | | | @ 10:54:00 | |
| •••••••••••••••••••••••••••••••••••••• | 2ND OPENING 2 2ND SHUT-IN 70 Pressare vs. 1 | 0 MINUTES- STR 0 MINUTES-WEA | | ULT | TO BOTTOM | | | RE SUMM | | |
| | | 0 MINUTES- STR | ONG BLOW BL | ULT | TO BOTTOM | OFA 5 GAL | LLON BUC | CKETIN1M | INUTE | |
| | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BL | ULT | | Pi | RESSUR | RE SUMM | IARY | <u></u> |
| 02s | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BL | ULT | Time | Pressure | RESSUF Temp | RE SUMM | IARY | |
| 125 | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI | ULT | | Pressure (psia) 1701.03 | RESSUF Temp (deg F) 106.53 | RE SUMM Annotati | IARY on ro-static | <u></u> |
| مادر بالي مادر الي | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI | UILT 1 K | Time (Min.) 0 2 | Pressure (psia) 1701.03 175.04 | RESSUF Temp (deg F) 106.53 113.22 | RE SUMM Annotati Initial Hydr Open To F | IARY on ro-static Flow (1) | |
| مادر بالي مادر الي | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI | UILT 1 K | Time (Min.) 0 2 21 | Pressure (psia) 1701.03 175.04 396.15 | RESSUF Temp (deg F) 106.53 113.22 114.44 | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) | IARY on ro-static Flow (1) | |
| 1540 1239 | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI | UILT 7 K 775 199 | Time (Min.) 0 2 | Pressure (psia) 1701.03 175.04 396.15 1064.57 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-I | IARY on ro-static Flow (1) In(1) | |
| 1239 - | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI | UILT 7 K 775 199 | Time (Min.) 0 2 21 52 | Pressure (psia) 1701.03 175.04 396.15 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) | IARY on To-static Flow (1) In(1) Flow (2) | |
| 1239 | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In Open To F Shut-In(2) End Shut-In | IARY on Flow (1) In(1) Flow (2) In(2) | |
| | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI | UILT 7 K 775 199 | Time (Min.) 0 21 52 52 71 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) | IARY on Flow (1) In(1) Flow (2) In(2) | |
| 1239 - | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In Open To F Shut-In(2) End Shut-In | IARY on Flow (1) In(1) Flow (2) In(2) | |
| | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In Open To F Shut-In(2) End Shut-In | IARY on Flow (1) In(1) Flow (2) In(2) | |
| 1580 | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In Open To F Shut-In(2) End Shut-In | IARY on Flow (1) In(1) Flow (2) In(2) | |
| | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In Open To F Shut-In(2) End Shut-In | IARY on Flow (1) In(1) Flow (2) In(2) | |
| | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 114.24 | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In Open To F Shut-In(2) End Shut-In | IARY on Flow (1) In(1) Flow (2) In(2) | |
| | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 114.24 Ga | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut- Final Hydr | IARY on Flow (1) In(1) Flow (2) In(2) o-static | as Rate (Mcfr |
| 127) 127) 127) 127) 127) 127) 127) 127) | 2ND SHUT-IN 7/ | | ONG BLOW BI | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 114.24 Ga | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut- Final Hydr | IARY on Flow (1) In(1) Flow (2) In(2) o-static | as Rate (Mcfr |
| 1500 1220 1220 1220 1220 120 120 12 | 2ND SHUT-IN 7/ | | ONG BLOW BI K BLOW BACK | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 114.24 Ga | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut- Final Hydr | IARY on Flow (1) In(1) Flow (2) In(2) o-static | as Rate (Mcf |
| 200 200 200 200 200 200 200 200 200 200 | 2ND SHUT-IN 7 | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI K BLOW BACK | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 114.24 Ga | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut- Final Hydr | IARY on Flow (1) In(1) Flow (2) In(2) o-static | as Rate (Mcfr |
| 200 200 200 200 200 200 200 200 200 200 | 2ND SHUT-IN 7/ | 0 MINUTES- STR 0 MINUTES-WEA | ONG BLOW BI K BLOW BACK | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 114.24 Ga | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut- Final Hydr | IARY on Flow (1) In(1) Flow (2) In(2) o-static | as Rate (Mcf |
| 200 200 200 200 200 200 200 200 200 200 | 2ND SHUT-IN 7 | O MINUTES- STR O MINUTES-WEA | ONG BLOW BI K BLOW BACK | | Time (Min.) 0 2 21 52 52 71 140 | Pressure (psia) 1701.03 175.04 396.15 1064.57 461.93 579.62 1096.16 | RESSUF Temp (deg F) 106.53 113.22 114.44 114.10 113.92 114.55 114.39 114.24 Ga | RE SUMM Annotati Initial Hydr Open To F Shut-In(1) End Shut-In(2) End Shut-In(2) End Shut- Final Hydr | IARY on Flow (1) In(1) Flow (2) In(2) o-static | as Rate (Mcf |

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| € ZJG | | CASILERRE | SOURCES INC. | | | 19-1 | 1/5-1/W | ELLSW | ORIH | |
|--|---|--|---|---|---|---|---|--|---|----------------|
| | Centere | BOX 87 SCHOENCHEN | N,KANSAS 676 | 6567-0 | 0087 | | SSELER | | DST#:2 | |
| (and a | Sand Kanoo | | | | | | Ticket: 01 | | | |
| V | | ATTN: JERR | (Y GREEN | | | lest | Start: 20 | 15.06.28 @ | 00:00:00 | |
| ENERAL | INFORMATION: | | | | | | | | | |
| ormation: | ARBUCKLE | | | | | | | | • D _H i | (1347 - Ř |
| eviated: | No Whipstock: ened: 00:00:00 | ft (i | KB) | | | Test | | Conventional | 1 Bottom Hok 3 | ະ (ສາຍສາ) |
| - | led: 00:00:00 | | | | | Unit | | | | |
| ite <i>r</i> val: | 3165.00 ft (KB) To 32 | 222.00 ft (KB) (T | | | | Refe | erence Be | vations: | 1778.00 | ft (KB) |
| tal Depth: | 3222.00 ft (KB) (T | | · · · · · | | | | | | 1773.00 | ft (CF) |
| ole Diameter | : 7.88 inchesHol | e Condition: Fai | r . | | | | KB to | GR/CF: | 5.00 | ft |
| erial #: 9 | 3139 Outside | | | | <u></u> , <u></u> | | | <u> </u> | | |
| ress@RunD | | @ 3216.78 | ft (KB) | | | Capacity: | : | | 5000.00 | psia |
| tart Date: | 2015.06.28 | End Date | | 20 | 015.06.28 | Last Calit | | | 2015.06.29 | |
| tart Time: | 06:30:00 | End Tim | e: | | 13:56:30 | Time On i Time Off | | | @ 08:32:00 @ 10:53:00 | |
| | | | | | | | | | | |
| | 1ST SHUT-IN 2ND OPENING 2 2ND SHUT-IN 7 | | RONG BLOW B | CK NULT T | O BOTTOM | | LON BUC | KETIN 1 MI | NUTE | |
| | 2ND OPENING 2 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B | CK NULT T | | OFA 5 GAI | RESSUR | E SUMM | ARY | |
| | 2ND OPENING 2 2ND SHUT-IN 7 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B AK BLOW BAC | CK NULT T | Time | OFA 5 GAI PI Pressure | RESSUF Temp | | ARY | |
| * - - | 2ND OPENING 2 2ND SHUT-IN 7 Pressance vs. 7 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B AK BLOW BAC | | | OFA 5 GAI | RESSUR Temp (deg F) | E SUMM | ARY | |
| * - - | 2ND OPENING 2 2ND SHUT-IN 7 Pressance vs. 7 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B AK BLOW BAC | | Time (Min.) | OF A 5 GAI Pressure (psia) 1701.47 175.66 | RESSUR Temp (deg F) 107.10 113.11 | E SUMM Annotatio Initial Hydro Open To F | ARY on o-static flow (1) | |
| 1 - - - - - - - - - - - - - - - - - - - | 2ND OPENING 2 2ND SHUT-IN 7 Pressance vs. 7 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B AK BLOW BAC | CK NULT T K 355 | Time (Min.) 0 2 21 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 | Temp (deg F) 107.10 113.11 115.05 | E SUMM Annotatic Initial Hydro Open To F Shut-In(1) | ARY on o-static flow (1) | |
| - - - - - - - - - - - - - - - - | 2ND OPENING 2 2ND SHUT-IN 7 Pressance vs. 7 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B AK BLOW BAC | CK NULT T X 335 180 | Time (Min.) 0 2 21 51 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 | Temp (deg F) 107.10 113.11 115.05 114.29 | E SUMM Annotatic Initial Hydro Open To F Shut-In(1) End Shut-I | ARY on o-static Now (1) h(1) | |
| 1 - - - - - - - - - - - - - - - - - - - | 2ND OPENING 2 2ND SHUT-IN 7 Pressance vs. 7 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B AK BLOW BAC | CK NULT T K 355 | Time (Min.) 0 2 21 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 | Temp (deg F) 107.10 113.11 115.05 114.29 114.21 | E SUMM Annotatic Initial Hydro Open To F Shut-In(1) | ARY o-static Now (1) h(1) Now (2) | |
| - - - - - - - - - - - - - - - - | 2ND OPENING 2 2ND SHUT-IN 7 Pressance vs. 7 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B AK BLOW BAC | | Time (Min.) 0 2 21 51 53 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 | Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 | E SUMM Annotatic Initial Hydro Open To F Shut-In(1) End Shut-I Open To F | ARY o-static Now (1) h(1) Now (2) | |
| 173) 173) 173) 173) 173) 173) 173) 173) 173) 173) 173) 173) 173) 173) 173) 173) 173) 173) 175) | 2ND OPENING 2 2ND SHUT-IN 7 Pressance vs. 7 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B AK BLOW BAC | | Time (Min.) 0 2 21 51 53 71 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 | Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 | E SUMM Annotatic Initial Hydro Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) | ARY o-static ikow (1) in(1) ikow (2) in(2) | |
| - - - - - - - - - - - - - - - - | 2ND OPENING 2 2ND SHUT-IN 7 Pressance vs. 7 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B AK BLOW BAC | | Time (Min.) 0 2 21 51 53 71 140 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 1095.23 | Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 | E SUMM Annotatic Initial Hydrn Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I | ARY o-static ikow (1) in(1) ikow (2) in(2) | |
| 730 730 730 | 2ND OPENING 2 2ND SHUT-IN 7 Pressance vs. 7 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B AK BLOW BAC | | Time (Min.) 0 2 21 51 53 71 140 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 1095.23 | Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 | E SUMM Annotatic Initial Hydrn Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I | ARY o-static ikow (1) in(1) ikow (2) in(2) | |
| 730 730 730 730 | 2ND OPENING 2 2ND SHUT-IN 7 Pressance vs. 7 | 20 MINUTES- STR 10 MINUTES-WEA | AK BLOW BAC RONG BLOW B AK BLOW BAC | CK MULT T K 10 50 50 50 50 50 50 50 50 50 50 50 50 50 | Time (Min.) 0 2 21 51 53 71 140 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 1095.23 | Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 | E SUMM Annotatic Initial Hydrn Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I | ARY o-static ikow (1) in(1) ikow (2) in(2) | |
| | 2ND OPENING 2 2ND SHUT-IN 7 Pressance vs. 7 | | AK BLOW BAC RONG BLOW B AK BLOW BAC | CK MULT T K 10 50 50 50 50 50 50 50 50 50 50 50 50 50 | Time (Min.) 0 2 21 51 53 71 140 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 1095.23 | Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 | E SUMM Annotatic Initial Hydrn Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I | ARY o-static ikow (1) in(1) ikow (2) in(2) | |
| | 2ND OPENING 2 2ND SHUT-IN 7 | | AK BLOW BAC RONG BLOW B AK BLOW BAC | CK MULT T K 10 50 50 50 50 50 50 50 50 50 50 50 50 50 | Time (Min.) 0 2 21 51 53 71 140 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 1095.23 | Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 114.82 | E SUMM Annotatic Initial Hydrn Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I | ARY o-static ikow (1) in(1) ikow (2) in(2) | |
| | 2ND OPENING 2 2ND SHUT-IN 7 | | AK BLOW BAC RONG BLOW B AK BLOW BAC | CK MULT T K 10 50 50 50 50 50 50 50 50 50 50 50 50 50 | Time (Min.) 0 2 21 51 53 71 140 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 1095.23 | RESSUR Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 114.82 Ga | E SUMM Annotatic Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro | ARY o-static Now (1) h(1) Now (2) h(2) o-static | ss Rate (Mcfrd |
| 279 | 2ND OPENING 2 2ND SHUT-IN 7 | | AK BLOW BAC RONG BLOW B AK BLOW BAC | CK MULT T K 10 50 50 50 50 50 50 50 50 50 50 50 50 50 | Time (Min.) 0 2 21 51 53 71 140 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 1095.23 | RESSUR Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 114.82 Ga | E SUMM Annotatic Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro | ARY o-static Now (1) h(1) Now (2) h(2) o-static | is Rate (Mcf/d |
| 739 739 739 739 739 739 739 739 739 739 | 2ND OPENING 2 2ND SHUT-IN 7 | | Volume (bbi) | CK MULT T K 10 50 50 50 50 50 50 50 50 50 50 50 50 50 | Time (Min.) 0 2 21 51 53 71 140 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 1095.23 | RESSUR Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 114.82 Ga | E SUMM Annotatic Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro | ARY o-static Now (1) h(1) Now (2) h(2) o-static | ss Rate (Mcf/d |
| EB | 2ND OPENING 2 2ND SHUT-IN 7 | 20 MINUTES- STF 10 MINUTES-WEA | Volume (bbi) | CK MULT T K 10 50 50 50 50 50 50 50 50 50 50 50 50 50 | Time (Min.) 0 2 21 51 53 71 140 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 1095.23 | RESSUR Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 114.82 Ga | E SUMM Annotatic Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro | ARY o-static Now (1) h(1) Now (2) h(2) o-static | ≅ Rate (Mcf/d |
| 150 170 170 170 170 170 170 170 17 | 2ND OPENING 2 2ND SHUT-IN 7 | 20 MINUTES- STF 10 MINUTES-WEA Fine Time Total Structure Total Struct | Volume (bbi) 0.84 000.00 | CK MULT T K 10 50 50 50 50 50 50 50 50 50 50 50 50 50 | Time (Min.) 0 2 21 51 53 71 140 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 1095.23 | RESSUR Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 114.82 Ga | E SUMM Annotatic Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro | ARY o-static Now (1) h(1) Now (2) h(2) o-static | se Rate (Mcf/d |
| 199 199 199 199 199 199 199 199 | 2ND OPENING 2 2ND SHUT-IN 7 | ter chlorides 16 nud 2w ater nud 2w ater | Volume (bbi) 0.84 000.00 2.52 | CK MULT T K 10 50 50 50 50 50 50 50 50 50 50 50 50 50 | Time (Min.) 0 2 21 51 53 71 140 | OF A 5 GAI Pressure (psia) 1701.47 175.66 396.21 1062.66 453.37 579.55 1095.23 | RESSUR Temp (deg F) 107.10 113.11 115.05 114.29 114.21 115.03 114.75 114.82 Ga | E SUMM Annotatic Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I Final Hydro | ARY o-static Now (1) h(1) Now (2) h(2) o-static | ss Rate (Mcfrd |

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| Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths Tool Comments: 5.00 3155.00 20.00 Box 87 | | | CASTIE | BBESUIE | CES INC | | TOOL DIAGRAM | | | |
|---|--|----------|--|------------|---------------|--|--------------------------|--|--|--|
| SchoenCHEN, KANSAS 676567-0087 Job Ticket: 01042 DST#: 2 ATTN: JERRY GREEN Test Start: 2015.05.28 @ 00:00:00 Tool Information Drill Fipe: Length: 0.06 ft Diameter: 3.80 inches Volume: 0.00 bbl Weight: 2000.00 lb Drill Fipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight: 2000.00 lb Drill Fipe Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight: con Racker: 2000.00 lb Drill Fipe Above KB: 30.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight: hildial 32000.00 lb Depth to Top Packer: 3166.00 ft Tool Chased 0.00 lb String Weight: hildial 32000.00 lb Depth to Bottom Packer: ft Tool Length: 76.78 ft Final 36000.00 lb Number of Packers: 2 Diameter: 6.75 inches Stift 0.00 Shut In Tool 5.00 3150.00 Anchor 5.00 Stift 0.00 Packer 5.00 3165.00 20.00 Bottom Of Top Packer Change Over Sub <td< th=""><th>2 Branner</th><th></th><th></th><th></th><th>н уш.</th><th></th><th></th><th></th></td<> | 2 Branner | | | | н уш. | | | | | |
| ATTN: JERRY GREEN Test Start: 2010.002 Tool Information Drill Fipe: Length: 3175.00 ft Diameter: 0.00 inches Volume: 44.54 bbl Tool Weight: 2000.00 lb Drill Fipe: Length: 0.00 th Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2000.00 lb Drill Collar: Length: 0.00 th Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2000.00 lb Drill Fipe Above KB: 30.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2000.00 lb Depth to Bottom Packer: 3185.00 ft Diameter: 0.00 bbl Tool Chased 0.00 fb Depth to Bottom Packer: 56.78 ft Tool Length: 76.73 ft Tool Comments: Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths Shut In Tool 5.00 3155.00 3155.00 20.00 Bottom CM Top Packer Change Over Sub 0.75 3170.00 3170.00 Change Ov | | | | | | 1097 | WESSELER 1 | | | |
| Tool Information Tool Viti Pipe: Length: 3175.00 ft Diameter: 3.80 inches Volume: 44.54 bbl Tool Weight: 2000.00 b Pill Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2000.00 b Drill Pipe Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight to Palcker: 2000.00 b Drill Pipe Above KB: 30.00 ft Total Volume: 0.00 bbl Tool Chased 0.00 ft Depth to Datcker: 3165.00 ft Total Volume: 44.54 bbl Tool Chased 0.00 ft Depth to Dattom Packer: ft Final 36000.00 b Final 36000.00 b Depth to Bottom Packers: 56.78 ft Tool Length 76.78 ft Tool Length Final 36000.00 b Number of Packers: 2 Diameter: 6.75 inches Tool Comments: Stut in Tool 5.00 3150.00 Packer 5.00 3165.00 20.00 Bottom Of Top Packer Anchor 5.00 3170. | Arres Bord B | anana | | iunen "Nai | NOAO 0/000/-U | 1007 | Job Ticket: 01042 | DST#:2 | | |
| Drill Fipe: Length: 317.00 ft Diameter: 3.80 inches Volume: 44.54 bbl Tool Weight: 2000.00 lb Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2000.00 lb Drill Collar: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2000.00 lb Drill Pipe Above KB: 30.00 ft Total Volume: 44.54 bbl Tool Obset Tool Obset Weight set on Packer: 2000.00 lb Depth to Top Packer: 3165.00 ft Total Volume: 44.54 bbl Tool Obset String Weight: hila 36000.00 lb Depth to Top Packer: 56.76 ft Total Volume: 44.54 bbl Tool Chased 0.00 ft String Weight: hila 36000.00 lb Depth to Top Packer: 76.78 ft Tool Comments: Tool Obset 0.00 ft String Weight set on Packer: 5.00 3150.00 Top Packer 5.00 3165.00 20.00 Bottom Of Top Packer Top Packer 5.00 | Grow Sreed to | | ATTN: | JERRY GRI | ÆN | | Test Start: 2015.06.28 @ | 00:00:00 | | |
| Heavy Wt, Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2000.00 lb Drill Collar: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight set on Packer: 2000.00 lb Drill Fipe Above KB: 30.00 ft Total Volume: 0.00 bbl Weight set on Packer: 44.54 bbl Depth to Top Packer: 3165.00 ft Total Volume: 44.54 bbl String Weight: 50.00 bb Depth to Top Packer: 3165.00 ft Final 36000.00 b String Weight: Final 36000.00 b Depth to Bottom Packer:: 76.78 ft Number of Packers: 2 Diameter: 6.75 inches Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths Shut In Tool 5.00 3150.00 20.00 Bottom Of Top Packer Anchor 5.00 3166.00 20.00 Bottom Of Top Packer Anchor 5.00 3170.00 Change Over Sub 0.75 3201.78 Anchor <th>Tool Information</th> <th></th> <th></th> <th></th> <th></th> <th><u></u></th> <th></th> <th></th> | Tool Information | | | | | <u></u> | | | | |
| Drift Callar: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl Weight to Pull Loose: 4400.00 ib Drift Callar: 10.00 ft Total Volume: 44.54 bbl Total Collars: 0.00 ft Drift Pipe Above KB: 30.00 ft Total Volume: 44.54 bbl Total Collars: 0.00 ft Dept to Top Packer: 3165.00 ft String Weight: Initial 32000.00 ib Dept to Bottom Packer: ft Final 36000.00 ib Final 36000.00 ib Dept to Bottom Packer: ft Total Volume: 44.54 bbl String Weight: Initial 32000.00 ib Number of Packer: ft Total Volume: 44.54 bbl String Weight: Initial 36000.00 ib Stot In Tool Stot In Tool< | | | | 3.80 i | nches Volume: | 44.54 bbl | - | | | |
| Total Volume: 44.54 bbl Tool Chased 0.00 ft Drill Fipe Above KB: 30.00 ft String Weight: hiliai 32000.00 lb Depth to Top Packer: 3165.00 ft Final 36000.00 lb Depth to Bottom Packer: ft Final 36000.00 lb Interval betw een Packers: 56.78 ft Final 36000.00 lb Tool Length: 76.78 ft Final 36000.00 lb Number of Packers: 2 Diameter: 6.75 inches Tool Comments: 2 Diameter: 6.75 inches Shut In Tool 5.00 3150.00 140000 Hydraulic tool 5.00 3165.00 20.00 Packer 5.00 3165.00 20.00 Packer 5.00 3165.00 20.00 Packer 5.00 3170.00 165.00 20.00 Change Over Sub 0.75 3201.03 170.00 Change Over Sub 0.75 3201.78 170.75 Poli Hpe 30.28 3201.03 165.78 | • • • | | | | | | - | | | |
| Drill Fipe Above KB: 30.00 ft String Weight: hitiat 3200.00 lb Depth to Top Packer: 3165.00 ft Final 36000.00 lb Depth to Bottom Packer: ft Final 36000.00 lb Interval between Packers: 56.78 ft String Weight: hitiat 3200.00 lb Tool Length: 76.78 ft Number of Packers: 2 Diameter: 6.75 lnches Tool Ocomments: 2 Diameter: 6.75 lnches 50.00 3150.00 Shut In Tool 5.00 3155.00 3165.00 20.00 Bottom Of Top Packer Shut In Tool 5.00 3165.00 20.00 Bottom Of Top Packer Anchor Top Packer 5.00 3170.00 3170.00 Change Over Sub 0.75 3201.78 Anchor 50.00 3216.78 3201.78 Anchor 3201.78 Anchor 15.00 3216.78 3216.78 3216.78 Recorder 0.00 9119 Inside 3216.78 Recorder 0.00 9139 Outside | Drill Collar: Length: | 0.00 ft | Diameter: | 0.00 i | | | - | | | |
| Depth to Top Packer: 3165.00 ft Final 36000.00 lb Depth to Bottom Packer: ft Final 36000.00 lb Depth to Bottom Packer: ft Final 36000.00 lb Tool Length: 76.78 ft Number of Packers: 2 Diameter: 6.75 inches Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths Shut In Tool 5.00 3155.00 3155.00 14000000000000000000000000000000000000 | Drill Pipe Above KB: | 30.00 ft | | | Total Volume: | 44.54 bbi | | | | |
| Depth to Bottom Packer: ft Interval betw een Packers: 56.78 ft Tool Length: 76.78 ft Number of Packers: 2 Diameter: 6.75 inches Tool Comments: 2 Diameter: 6.75 inches Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths Shut In Tool 5.00 3150.00 4000000000000000000000000000000000000 | Depth to Top Packer: | | | | | | | | | |
| Tool Length: 76.78 ft Number of Packers: 2 Diameter: 6.75 inches Tool Oescription Length (ft) Serial No. Position Depth (ft) Accum. Lengths Shut In Tool 5.00 3150.00 Hydraulic tool 5.00 3155.00 Top Packer 5.00 3166.00 Packer 5.00 3166.00 Packer 5.00 3166.00 20.00 Bottom Of Top Packer Anchor 5.00 3170.00 Change Over Sub 0.75 3170.75 Drill Pipe 30.28 3201.03 Change Over Sub 0.75 3201.78 Anchor 15.00 3216.78 Recorder 0.00 9119 Inside 3216.78 Bulinose 5.00 3221.78 56.78 Anchor Too | Depth to Bottom Packer: | | | | | | 11167 | | | |
| Number of Packers: 2 Diameter: 6.75 inches Tool Comments: Tool Comments: Depth (ft) Accum. Lengths Shut In Tool 5.00 3150.00 Hydraulic tool 5.00 3155.00 Top Packer 5.00 3160.00 Packer 5.00 3165.00 Anchor 5.00 3170.00 Change Over Sub 0.75 3170.75 Drill Fipe 30.28 3201.03 Change Over Sub 0.75 3201.78 Anchor 15.00 3216.78 Recorder 0.00 9119 Inside Bulinose 5.00 3211.78 56.78 | Interval between Packers: | | | | | | | | | |
| Tool Comments: Length (ft) Serial No. Position Depth (ft) Accum. Lengths Shut In Tool 5.00 3150.00 3150.00 3155.00 Hydraulic tool 5.00 3165.00 20.00 Bottom Of Top Packer Packer 5.00 3165.00 20.00 Bottom Of Top Packer Packer 5.00 3165.00 20.00 Bottom Of Top Packer Anchor 5.00 3170.00 3170.75 20.01.03 Change Over Sub 0.75 3201.78 3201.78 Anchor 15.00 3216.78 Ecorder 0.00 9119 Inside 3216.78 3201.78 3201.78 3201.78 3216. | Tool Length: | | | | | | | | | |
| Tool Description Length (ft) Serial No. Position Depth (ft) Accum. Lengths Shut In Tool 5.00 3150.00 3155.00 3155.00 Hydraulic tool 5.00 3160.00 3160.00 3160.00 Packer 5.00 3165.00 20.00 Bottom Of Top Packer Anchor 5.00 3170.00 3170.00 3170.00 Change Over Sub 0.75 3170.75 3201.03 3201.03 Change Over Sub 0.75 3201.78 3201.78 3201.78 Anchor 15.00 3216.78 3216.78 3216.78 Recorder 0.00 9139 Outside 3216.78 3216.78 Bulinose 5.09 3221.78 56.78 Anchor Too <td>Number of Packers:</td> <td>2</td> <td>Diameter:</td> <td>6.75 i</td> <td>nches</td> <td></td> <td></td> <td></td> | Number of Packers: | 2 | Diameter: | 6.75 i | nches | | | | | |
| Shut In Tool 5.00 3150.00 Hydraulic tool 5.00 3155.00 Top Packer 5.00 3160.00 Packer 5.00 3165.00 Anchor 5.00 3170.00 Change Over Sub 0.75 3170.75 Drill Fipe 30.28 3201.03 Change Over Sub 0.75 3201.78 Anchor 15.00 3216.78 Recorder 0.00 9139 Outside 3216.78 Bulinose 5.00 3221.78 56.78 Anchor Too | Tool Comments: | | | | | | | | | |
| Packer 5.00 3165.00 20.00 Bottom Of Top Packer Anchor 5.00 3170.00 3170.00 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3170.75 3201.78 3201.78 3201.78 3201.78 3201.78 3216.78 321.78 56 | | Le | ngth (ft) | Serial No. | Position | | ccum. Lengths | | | |
| Anchor 5.00 3170.00 Change Over Sub 0.75 3170.75 Drill Pipe 30.28 3201.03 Change Over Sub 0.75 3201.78 Anchor 15.00 3216.78 Recorder 0.00 9119 Inside Bulinose 5.00 3221.78 56.78 | Tool Description Shut In Tool Hydraulic tool | Le | 5.00 | Serial No. | Position | 3150.00 | ccum. Lengths | | | |
| Change Over Sub 0.75 3170.75 Drill Pipe 30.28 3201.03 Change Over Sub 0.75 3201.78 Anchor 15.00 3216.78 Recorder 0.00 9119 Inside Recorder 0.00 9139 Outside 3216.78 Bulinose 5.00 3221.78 56.78 Anchor Too | Shut In Tool | Le | 5.00 5.00 | Serial No. | Position | 3150.00 3155.00 | ccum. Lengths | | | |
| Drill Pipe 30.28 3201.03 Change Over Sub 0.75 3201.78 Anchor 15.00 3216.78 Recorder 0.00 9119 Inside Recorder 0.00 9139 Outside 3216.78 Bulinose 5.00 3221.78 56.78 Anchor Too | Shut In Tool Hydraulic tool | Le | 5.00 5.00 5.00 | Serial No. | Position | 3150.00 3155.00 3160.00 | | Bottom Of Top Packer | | |
| Change Over Sub 0.75 3201.78 Anchor 15.00 3216.78 Recorder 0.00 9119 Inside 3216.78 Recorder 0.00 9139 Outside 3216.78 Bulinose 5.00 3221.78 56.78 Anchor Too | Shut In Tool Hydraulic tool Top Packer | Le | 5.00 5.00 5.00 5.00 5.00 | Serial No. | Position | 3150.00 3155.00 3160.00 3165.00 | | Bottom Of Top Packer | | |
| Anchor 15.00 3216.78 Recorder 0.00 9119 Inside 3216.78 Recorder 0.00 9139 Outside 3216.78 Bulinose 5.00 3221.78 56.78 Anchor Too | Shut In Tool Hydraulic tool Top Packer Packer | Le | 5.00 5.00 5.00 5.00 5.00 | Serial No. | . Position | 3150.00 3155.00 3160.00 3165.00 3170.00 | | Bottom Of Top Packer | | |
| Recorder 0.00 9119 Inside 3216.78 Recorder 0.00 9139 Outside 3216.78 Bulinose 5.00 3221.78 56.78 Anchor Too | Shut In Tool Hydraulic tool Top Packer Packer Anchor | Le | 5.00 5.00 5.00 5.00 5.00 5.00 0.75 | Serial No. | . Posítion | 3150.00 3155.00 3160.00 3165.00 3170.00 3170.75 | | Bottom Of Top Packer | | |
| Recorder 0.00 9139 Outside 3216.78 Bulinose 5.00 3221.78 56.78 Anchor Too | Shut In Tool Hydraulic tool Top Packer Packer Anchor Change Over Sub | Le | 5.00 5.00 5.00 5.00 5.00 5.00 0.75 30.28 | Serial No. | . Position | 3150.00 3155.00 3160.00 3165.00 3170.00 3170.75 3201.03 3201.78 | | Bottom Of Top Packer | | |
| Bulinose 5.00 3221.78 56.78 Anchor Too | Shut In Tool Hydraulic tool Top Packer Packer Anchor Change Over Sub Drill Pipe | Le | 5.00 5.00 5.00 5.00 5.00 0.75 30.28 0.75 | Serial No. | . Posítion | 3150.00 3155.00 3160.00 3165.00 3170.00 3170.75 3201.03 3201.78 | | Bottom Of Top Packer | | |
| | Shut In Tool Hydraulic tool Top Packer Packer Anchor Change Over Sub Drill Pipe Change Over Sub Anchor | Le | 5.00 5.00 5.00 5.00 5.00 0.75 30.28 0.75 15.00 | | | 3150.00 3155.00 3160.00 3165.00 3170.00 3170.75 3201.03 3201.78 3216.78 | | Bottom Of Top Packer | | |
| Totai Tooi Length: 76.78 | Shut In Tool Hydraulic tool Top Packer Packer Anchor Change Over Sub Drill Pipe Change Over Sub Anchor Recorder | Le | 5.00 5.00 5.00 5.00 0.75 30.28 0.75 15.00 0.00 | 9119 | Inside | 3150.00 3155.00 3160.00 3165.00 3170.00 3170.75 3201.03 3201.78 3216.78 3216.78 | | | | |
| | Shut In Tool Hydraulic tool Top Packer Packer Anchor Change Over Sub Drill Fipe Change Over Sub Anchor Recorder Recorder | Le | 5.00 5.00 5.00 5.00 0.75 30.28 0.75 15.00 0.00 0.00 | 9119 | Inside | 3150.00 3155.00 3165.00 3165.00 3170.75 3201.03 3201.78 3216.78 3216.78 3216.78 | 20.00 | | | |
| | Shut In Tool Hydraulic tool Top Packer Packer Anchor Change Over Sub Drill Pipe Change Over Sub Anchor Recorder Recorder Bullnose | | 5.00 5.00 5.00 5.00 0.75 30.28 0.75 15.00 0.00 0.00 5.00 | 9119 | Inside | 3150.00 3155.00 3165.00 3165.00 3170.75 3201.03 3201.78 3216.78 3216.78 3216.78 | 20.00 | Bottom Of Top Packer Anchor Too | | |
| | Shut In Tool Hydraulic tool Top Packer Packer Anchor Change Over Sub Drill Pipe Change Over Sub Anchor Recorder Recorder Bullnose | | 5.00 5.00 5.00 5.00 0.75 30.28 0.75 15.00 0.00 0.00 5.00 | 9119 | Inside | 3150.00 3155.00 3165.00 3165.00 3170.75 3201.03 3201.78 3216.78 3216.78 3216.78 | 20.00 | | | |
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| | | LL STEM TEST REPORT | | - | LUID SUMMAI |
|---|------------------|--|---------------|-----------------|-------------|
| | CASTLI | ERRESOURCES INC. | 19-178-17\ | N ELLSWOR | RTH |
| | BOX 87 | | WESSELE | R 1 | |
| America Barriel Barrens | SCHOE | NCHEN , KANSAS 676567-0087 | Job Ticket: Ö | 1042 | DST#: 2 |
| Sour Sund Vince | ATTN: | JERRY GREEN | Test Start: 2 | 015.06.28 @ 00; | 00:00 |
| Nud and Cushion Information | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | · | |
| Mud Type: Gel Chem | | Cushion Type: | | OI API: | deg AP |
| Mud Weight: 9.00 lb/gai | | Cushion Length: | | Water Salinity: | ppm |
| /iscosity: 48.00 sec/qt | | Cushion Volume: | bbl | | |
| Nater Loss: 8.80 in ^s Resistivity: ohmm | | Gas Cushion Type: Gas Cushion Pressure: | naid | | |
| Resistivity: ohm.m Salinity: 9000.00 ppm | | Gas Cushion Pressure. | psia | | |
| Filter Cake: 1.00 inches | | | | | |
| Recovery Information | | Recovery Table | | | |
| Lengi | h | Description | Volume |] | |
| ft | | | bbl | 4 | |
| | 60.00 | oil ansd gas cut water | 0.842 | - | |
| | 0.00 | 10gas 10oil 5mud75w ater chlorides 16000 | | 4 | |
| | 180.00 180.00 | frothy oil 73gas 22oil 3mud 2w ater frothy oil 64gas 30oil 2mud 4w ater | 2.525 | -1 | |
| | 180.00 | frothy oil 60gas 32oil 3mud 5w ater | 2.525 | 4 | |
| | 180.00 | frothy oil 53gas 37oil 4mud 6w ater | 2.525 | -4 | |
| 5 | 180.00 | sloightly muddy water cut gassy oil | 2.525 | • • | |
| | 0.00 | 30gas 50oil 6mud 14w ater | 0.000 | h | |
| | 180.00 | oil and gas cut muddy w ater | 2.525 | -4 | |
| | 0.00 | 20gas 40oil 20mud 20w ater | 0.000 | 4 | |
| | 60.00 | heavy oil cut muddy water | 0.842 | - | |
| | 0.00 80.00 | 15gas 45oil 10mud 30w ater heavy oil cut muddy w ater | 0.000 | - | |
| | 0.00 | 5gas 45oil 10 mud 40w ater | 0.000 | - | |
| | 10.00 | clean gassy oil | 0.140 | - | |
| | 240.00 | gas in the pipe | 3.367 | - | |
| Total Length: | 1530. | 00 ft Total Volume: 21.463 bbl | | | |
| Num Fluid Samp | | Num Gas Bombs: 0 | Serial # | : | |
| Laboratory Nam Recovery Comm | | Laboratory Location: | | | |
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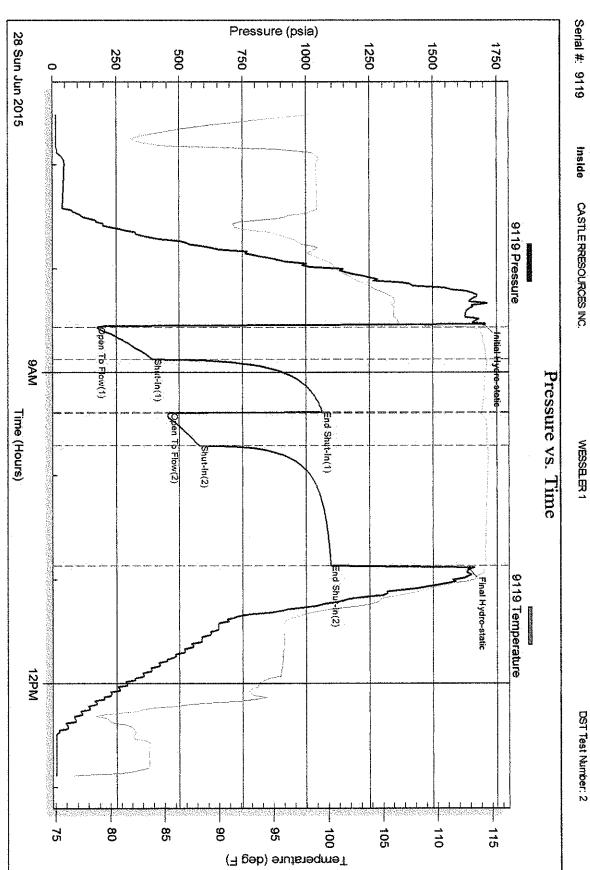
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Eagle Testers

Ref. No: 01042

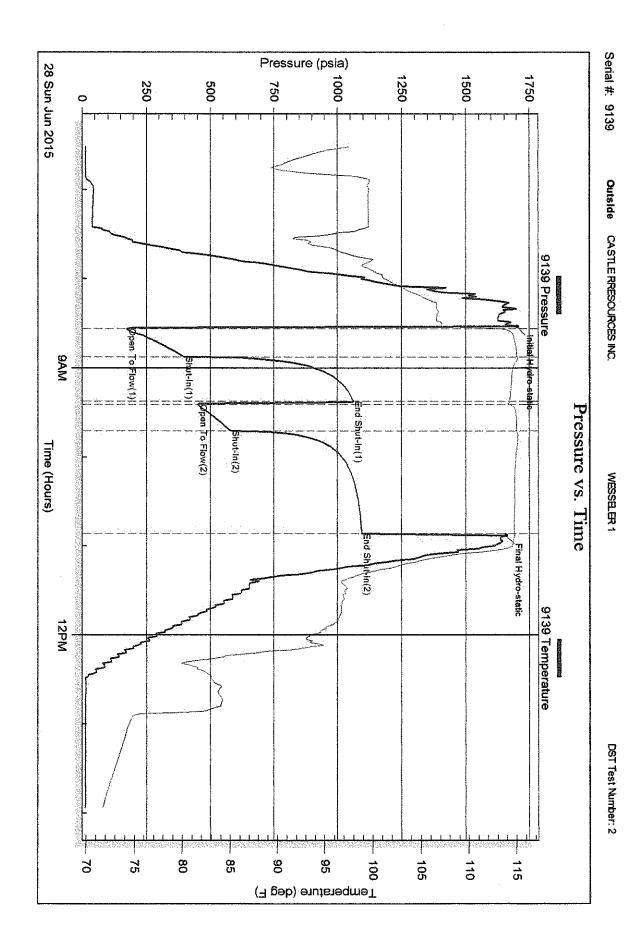
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Eagle Testers

Ref. No: 01042

Printed: 2015.06.29 @ 02:16:03



GLOBAL CEMENTING, L.L.C.

1700

18048 170RD REMIT TO

SERVICE POINT:

SALES TAX (If Any)_____

TOTAL CHARGES

DISCOUNT_

| R | USSELL, F | KS 67665 | | · · · · | <u>NU9557767KS</u> | | | | | |
|----------------------------------|-----------------|---------------|---------------------------------------|----------------------|--------------------|-------------------------|---------------------------------------|--|--|--|
| DATE 18-24-15 | sec. | TWP. | RANGE | CALLED OUT | ON LOCATION | JOB START | JOB FINISH 3:15 PM | | | |
| LEASE A SHERE | WELL #. | · • | LOCATION | ۰. ۲۰۰۰ | | COUNTY Ever Samerica | STATE | | | |
| OLD OR NEW CIR | CLE ONE) | • . | | | | | | | | |
| | | | | | | | | | | |
| CONTRACTOR WAY | | 3 | | OWNER | | | | | | |
| TYPE OF JOB SING AND | | | D 117 | - | | | | | | |
| HOLE SIZE 12 1/4 | | | D. 263 | CEMENT | RDERED 200 | 20 | 1. 2. 2. M. 1. 181 | | | |
| CASING SIZE 9 % | | | EPTH 2. 1.27 | _ AMOUNT O | RDERED | <u>2X Comze</u> | <u> </u> | | | |
| TUBING SIZE | | | EPTH EPTH | | | | | | | |
| DRILL PIPE | | | EPTH EPTH | | | | · · · · · · · · · · · · · · · · · · · | | | |
| TOOL | | | | - | | 0 | | | | |
| PRES. MAX | | | INIMUM | | | - | | | | |
| MEAS. LINE CEMENT LEFT IN CSC | | 51 | HOE JOINT | | | - O | | | | |
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| PERFS | لاترز المستحالي | - 8.44.2 | | | | | | | | |
| DISPLACEMENT | EQUIPME | | | ASC | | | | | | |
| | EQUIPME | 219.1 | | | | - @ | | | | |
| | 23 6123 (2012) | | | | | - @ | | | | |
| | EMENTER | | | | | _ @ | | | | |
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| BULK TRUCK # 34 DI | നാനം ക്ര | | | | | | <u> </u> | | | |
| | RIVER // | 711, a se | | | | - @ | · | | | |
| BULK TRUCK | | | | | | - @ | | | | |
| <u>#DI</u> | RIVER | , <u> </u> | | | | | | | | |
| | | | | HANDLING. MILEAGE | | _ @ | . <u></u> | | | |
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| HOOK MP CEMEL | m mil | aw sx | - 1. 1 1 Spiller | | SE | RVICE | | | | |
| | | | 120 - 3147 1121 | | | | · · · · · · · · · · · · · · · · · · · | | | |
| - 159 000 - 151 - | <u> </u> | <u> </u> | RC LATE | - DEPTH OF J | OB | | | | | |
| | | | | | K CHARGE | | | | | |
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| Global Cementing, | L.L.C., | | | | · <u></u> | @ | | | | |
| You are hereby red | quested to | rent ceme | nting equipment an | d | | | | | | |
| furnish cementer an | | | | | | 0 | | | | |
| do work as is listed | | | | | · | _ @ | | | | |
| and supervision of | | | | | + | 0 | | | | |
| understand the "G | ENERAL | TERMS A | ND CONDITIONS | ,, | | _ @ | | | | |
| listed on the reverse | | | | - | | TOTAI | | | | |
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GLOBAL CEMENTING, L.L.C.

1704

| REMIT TO | 18048 170R | D | | | SE | RVICE POINT: | 2 11 10 | | |
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| | RUSSELL, I | KS 67665 | | SERVICE POINT: Russell US | | | | | |
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| DATE 6-30 | -/5 SEC. | TWP. | RANGE | CALI | LED OUT | ON LOCATION | JOB START | JOB FINISH | |
| LEASE (UGS | | | | <u> </u> | | ····· • | COUNTY | STATE US | |
| | N | (| LOCATION | ···· | · · · · · | | DUSATUR | | |
| OLD OR NEW | (CIRCLE ONE) | | | - | | · ·. | ·] | · · | |
| CONTRACTOR | white 4 | 1 walt | - - | | OWNER. | | | | |
| | LongString | <u>. vi ių jų ·</u> | | | OWNER | · · · · · · · · · · · · · · · · · · · | | | |
| HOLE SIZE | 71/83 J | | Г.D. | | CEMENT | | 1. A | 1-1 | |
| | 51/2 | | DEPTH 3292 | | AMOUNT OR | DERED 1803 | X com 107 | 6517 · | |
| TUBING SIZE | · | | DEPTH | | 2409el | 2º10 Plusto | r | | |
| DRILL PIPE | | | DEPTH | | | - | | | |
| TOOL | | | DEPTH | | | | | the states | |
| PRES. MAX | - 4 M | | | | | | | · | |
| MEAS. LINE | ICEC de la | | SHOE JOINT | • • • | POZMIX | | . @ | | |
| CEMENT LEFT IN | V CSG. Ø 14. | 5 / | | | GEL | | - @ | · · · · · · · · · · · · · · · · · · · | |
| PERFS | | 11 | · · · · · · · · · · · · · · · · · · · | | CHLORIDE _ | · • • | . @ | | |
| DISPLACEMENT | 2.44 | | · · · · · · · · · · · · · · · · · · · | | ASC | | .@ | هي. ايد - بن | |
| | EQUIPME | 3IN I | e e e e e e e e e e e e e e e e e e e | | . <u> </u> | | . @ | · · <u>· · · · · · · · · · · · · · · · · </u> | |
| PUMP TRUCK | CEMENTER | Leath | | | | | . @ | · · · | |
| $\# P^{\#}Z$ | HELPER | Branda | ~ | | | | . @ | · · · · · · · · · · · · · · · · · · · | |
| BULK TRUCK | ILLIEK | Dianou | | | <u> </u> | · · · · · · · · · · · · · · · · · · · | . @ | · | |
| $_{\#} R \neq 4$ | DRIVER (| woody | · · | | | | . @ | | |
| BULK TRUCK | | | · · · · · · · · · · · · · · · · · · · | · · · · | | | . @ | | |
| # | DRIVER | | · · · · · | | <u></u> | <u> </u> | . @ | | |
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| | | | 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - | · | HANDLING | ····· | . @ | | |
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| of 470, and | | 1240 1 | saups: - release | g - | EXTRA FOOT | | @ | • | |
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| Global Cement | | | | | 1-AFC | 1 Shoe | a | 1 | |
| | | | enting equipment and | | 1-51/2 | basteet | @ | | |
| | | | owner or contractor to | | 5-Cen | <i>f</i> | @ | | |
| | | | as done to satisfaction | | LOD PIL | 19 | @ | | |
| | | | actor. I have read and | | | Invel Pluse | @ | <u> </u> | |
| understand the | GENERAL | TERMS A | AND CONDITIONS" | | 10831 | KCZ | | | |
| listed on the rev | verse side. $\gamma \beta$ | ane (| loy 1 | | | | TOTAL | | |
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| PRINTED NAME | | | · · · · · · · · · · · · · · · · · · · | | SALES TAX (I | fAny) | | | |
| - CO | 1100 | | | | | | | · · · · · · · · · | |
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| . • | | | | | DISCOUNT | | · · | PAID IN 30 DAYS | |