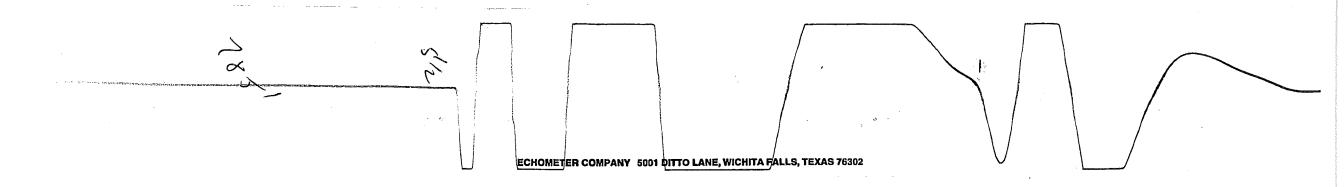
Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-						
lame:				_ Spot Descri	ption:					
Address 1:				_	Sec	Twp	S. R.		$E \   \square  W$	
Address 2:										
City:	State:	_ Zip:	+		on: Lat:					
Contact Person:				— Datum:	GPS Location: Lat:         (e.g. xx.xxxxx)         , Long:         (e.gxxx.xxxxxx)           Datum:         NAD27         NAD83         WGS84           County:         Elevation:         GL         KB					
Contact Person Email:					Lease Name: Well #:					
Field Contact Person:				Well Type: (d	check one) 🗌 Oil 🛚	Gas OG	wsw 🗌 o	ther:		
Field Contact Person Phone	:()				rmit #:		NHR Permit	#:		
	,				rage Permit #:		ut los			
				Spud Date.		Date Si	iut-iii			
	Conductor	Surface		Production	Intermediate	Lin	er	Tubin	g	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
								e:		
Casing Fluid Level from Surfacioning Squeeze(s):  (top)  Do you have a valid Oil & Gallerth and Type:  Upper Completion:  Cacker Type:  Cotal Depth:  Geological Date:  Cormation Name	to w  as Lease?  Yes [  h Hole at (depth)  I ALT. II Depth  Size: Plug Ba	/ sacks  No  Tools in Hole at _ of: DV Tool:  ack Depth:  Top Formation Ba	(depth) Value of cement,	Casing Leaks: Sacks  W / Sacks  nch Set at: Plug Back Metho	(bottom) w /  Yes  No Dep of cement Port Fe	sacks of control states and control states and control states are states and control states and control states are states are states and control states are	s):w /	sack	of cement	
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:  Ootal Depth:  Geological Date:	to w  as Lease?  Yes [  h Hole at (depth)  I ALT. II Depth  Size: Plug Ba	/ sacks  No Tools in Hole at _ of: DV Tool:  ack Depth:	(depth) Value of cement,	Casing Leaks: Sacks  W / Sacks  nch Set at: Plug Back Metho	(bottom) w / Yes  No Dep of cement Port	sacks of control states and control states and control states are states and control states and control states are states are states and control states are	s):w /	sack	of cement	
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:  Ootal Depth:  Geological Date:	to w	/ sacks  No  Tools in Hole at _ of: DV Tool:  ack Depth:  Top Formation Ba	(depth) V III	Casing Leaks: Sacks  W / Sacks  nch Set at: Sack Methor  Plug Back Methor	(bottom) w /  Yes  No Dep of cement Port Fe	sacks of control states and sacks of control states are sacks of control states and sacks of control states are sacks of control sacks of cont	s):w /	sack	of cement	
Casing Squeeze(s):  (top)  To you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:	to w	/ sacks  No  No  Tools in Hole at of: DV Tool: ock Depth:  Top Formation Ba to to	(depth) (depth)  See Feet P	Casing Leaks: Sacks  W / Sacks  nch Set at: Sack Methor  Plug Back Methor	Yes No Dep of cement Port  Completic to to to The Completic Comple	sacks of control states and sacks of control states are sacks of control states and sacks of control states are sacks of control sacks of cont	s):w /	sack	of cement	
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  ALT.  Packer Type:  Ootal Depth:  Geological Date:	to w	/ sacks  No  No  Tools in Hole at of: DV Tool: ock Depth:  Top Formation Ba to to	(depth) (depth)  See Feet P	Casing Leaks: Sacks  N / Sacks  nch Set at: Serforation Interval Serfora	Yes No Dep of cement Port  Completic to to to The Completic Comple	sacks of control states and sacks of control states are sacks of control states and sacks of control states are sacks of control sacks of cont	s):w /	sack	of cement Feet Feet	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga Depth and Type:  D	tow w (bottom) was Lease?	/ sacks  No  No  Tools in Hole at of: DV Tool: ock Depth:  Top Formation Ba to to	se Feet P Feet P Matter  Results:	Casing Leaks: Solution Set at: Solution Interval Serioration Interval Se	Yes No Dep of cement Port  Completic to t	sacks of control sacks	s):w /	toto	of cement Feet Feet	
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga Depth and Type:  D	tow w (bottom) was Lease?	No No Tools in Hole at a of: DV Tool:  ack Depth:  Top Formation Ba to  to  Sub	se Feet P Feet P Matter  Results:	Casing Leaks: Solution Set at: Solution Interval Serioration Interval Se	Yes No Dep of cement Port  Completic to t	sacks of control sacks	s):w /	toto	of cement Feet Feet	

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 15, 2015

Bruce Meyer BEREXCO LLC 2020 N. Bramblewood Wichita, KS 67206-1094

Re: Temporary Abandonment API 15-109-20067-00-01 Cook Waterflood Unit 2X SW/4 Sec.12-11S-33W Logan County, Kansas

## Dear Bruce Meyer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/15/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/15/2016.

You may contact me at the number above if you have questions.

Very truly yours,

**RICHARD WILLIAMS"**