Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				/ 11 11 10. 10														
lame:				Spot Descri	iption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= =	=										
City:         State:         +           Contact Person:																		
										Contact Person Email:					e:			
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Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):(top)	to w /	sacks of c																
Casing Squeeze(s):  (top)  Oo you have a valid Oil & Gas  Depth and Type:  Junk in H  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:	to w / w / w / w / w / w / Yes Hole at [	sacks of control   No   No   Tools in Hole at   (depth of: DV Tool: (depth of took Depth)   Top Formation Base	ement, Ca w / _ Inch	sing Leaks: sacks Set at: Plug Back Meth	w / w / Yes  No Deptles of cement Port (	sacks of centh sacks of centh of casing leak(s):  Collar:	nent. Date:	sack of cemen										
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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 15, 2015

Kelly Stopher
Jayhawk Energy Inc.
CORPORATE OFFICE
611 E SHERMAN AVE
COEUR D ALLENE, ID 83814-2732

Re: Temporary Abandonment API 15-037-21605-00-00 DAVIED 1 SW/4 Sec.11-28S-23E Crawford County, Kansas

## Dear Kelly Stopher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/15/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/15/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"