Confidentiality Requested: Yes No

# KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1258095

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

City:	OPERATOR: License #	API No. 15
Address 2:	Name:	Spot Description:
City:	Address 1:	
Contact Person:	Address 2:	Feet from  North / South Line of Section
Phone:	City: State: Zip:+	Feet from East / West Line of Section
CONTRACTOR:       License #         Name:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Name:       (e.g.xxxxxxx)       (e.g.xxxxxxx)         Wellsite Geologist:       Datum:       (h.g.g.xxxxxx)       (e.g.xxxxxx)         Purchaser:       Designate Type of Completion:       Image: Completion:       Image: Completion:       Image: Completion:         Oil       WSW       SWD       SIOW       Image: Completion:       Image: Completion:       Image: Completion:         Oil       WSW       SWD       SIOW       Image: Completion:       Image: Completi:       Commingled	Phone: ()	
Name:       (e.g. xxxxxxx)         Wellsite Geologist:	CONTRACTOR: License #	GPS Location: Lat:, Long:
Wellsite Geologist:	Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Purchaser:	Wellsite Geologist:	
Designate Type of Completion:       Image: Signate Type of Completion:         Image: New Well       Re-Entry       Workover         Image: Oil       WSW       SWD       SIGW         Image: Oil       WSW       SWD       SIGW         Image: Oil       Gas       D&A       ENHR       SIGW         Image: Oil       OG       GSW       Temp. Abd.       Field Name:       Plug Back Total Depth:         Image: Oil       Other (Core, Expl., etc.):       Image: Oil       Mount of Surface Pipe Set and Cemented at:       Feet         Multiple Stage Cementing Collar Used?       Yes Image: Oil       Yes Image: Oil       No         If Workover/Re-entry:       Oil Well Info as follows:       Feet       Multiple Stage Cementing Collar Used?       Yes Image: Oil         Operator:       Image: Oil Oil Well Info as follows:       Feet       Multiple Stage Cementing Collar Used?       Yes Image: Oil         Original Comp. Date:       Original Total Depth:       Feet       Feet       Image: Oil	Purchaser:	County:
New Well       Re-Entry       Workover         Oii       WSW       SWD       SIOW         Gas       D&A       ENHR       SIGW         OG       GSW       Temp. Abd.       Field Name:       Field Name:         CM (Coal Bed Methane)       SIGW       Total Vertical Depth:       Plug Back Total Depth:       Field Name:         CAthodic       Other (Core, Expl., etc.);       Mouth of Surface Pipe Set and Cemented at:       Feet         Multiple Stage Cementing Collar Used?       Yes No       No         If Workover/Re-entry: Old Well Info as follows:       If yes, show depth set:       Feet         Operator:       Well Name:       Original Total Depth:       Feet         Original Comp. Date:       Original Total Depth:       Feet depth to:       w/       sx cmt.         Original Comp. Date:       Original Total Depth:       Well Namagement Plan       (Data must be collected from the Reserve Pit)         Choride content:       ppm Fluid volume:       bbls         Dual Completion       Permit #:       Location of fluid disposal if hauled offsite:       Operator Name:       Location of fluid disposal if hauled offsite:         Syud Date or       Date er       Date er       Completion Date or       Twp	Designate Type of Completion:	Lease Name: Well #:
Producing Formation:		Field Name:
Gas D&A ENHR SIGW   OG GSW Temp. Abd.   CM (Coal Bed Methane) Total Vertical Depth:   Cathodic Other (Core, Expl., etc.):   If Workover/Re-entry: Old Well Info as follows:   If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Plug Back Conv. to ENHR Conv. to GSW Conv. to Friduet Chloride content: Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: If atternate II completion, cement circulated from: (Depening Re-perf. Conv. to ENHR Conv. to GSW Conv. to Friduet Conv. to GSW Conv. to Friduet Chloride content: Multiple Stage Cementing Collar Used? Yes No If set depth to: W// set convert circulated from: (Date or Date Reached TD Completion Date or Sud Date or Date Reached TD Completion Date or Sud Date or Date Reached TD Completion Date or Completion Date or Date Reached TD Completion Date or Completion Date or Completion Date or Sud Date or Date Reached TD Completion Date or <p< td=""><td></td><td>Producing Formation:</td></p<>		Producing Formation:
OG       GSW       Temp. Abd.         OG       GSW       Temp. Abd.         CM (Coal Bed Methane)       Amount of Surface Pipe Set and Cemented at:       Feet         Cathodic       Other (Core, Expl., etc.):       Multiple Stage Cementing Collar Used?       Yes         If Workover/Re-entry: Old Well Info as follows:       If yes, show depth set:       Feet         Operator:		Elevation: Ground: Kelly Bushing:
CG       CGW       Tehnip. Add.         CM       Coal Bed Methane)       Amount of Surface Pipe Set and Cemented at: Feet         Multiple Stage Cementing Collar Used?       Yes No         If Workover/Re-entry:       Old Well Info as follows:       If yes, show depth set:         Operator:		Total Vertical Depth: Plug Back Total Depth:
Cathodic       Other (Core, Expl., etc.):       Multiple Stage Cementing Collar Used?       Yes       No         If Workover/Re-entry:       Old Well Info as follows:       If yes, show depth set:       Feet         Operator:		
If Workover/Re-entry: Old Well Info as follows:       If yes, show depth set: Feet         Operator:		
Operator:		If ves, show depth set:
Well Name:		
Original Comp. Date:       Original Total Depth:         Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD         Plug Back       Conv. to GSW       Conv. to Producer         Commingled       Permit #:		
Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD         Plug Back       Conv. to GSW       Conv. to Producer       Drilling Fluid Management Plan         Dual Completion       Permit #:		
Plug Back       Conv. to GSW       Conv. to Producer       (Data must be collected from the Reserve Pit)         Commingled       Permit #:		Drilling Eluid Management Plan
Commingled       Permit #:         Dual Completion       Permit #:         SWD       Permit #:         ENHR       Permit #:         GSW       Permit #:         Operator Name:       Lease Name:         Lease Name:       License #:         Quarter       Sec         TwpS. R       East		
Commingled       Permit #:         Dual Completion       Permit #:         SWD       Permit #:         ENHR       Permit #:         GSW       Permit #:         Operator Name:       Lease Name:         Lease Name:       License #:         Quarter       Sec         TwpS. R       East		Chloride content: ppm Fluid volume: bbls
Dual Completion       Permit #:		
ENHR       Permit #:       Operator Name:         GSW       Permit #:       Lease Name:         Spud Date or       Date Reached TD       Completion Date or		
GSW       Permit #:       Operator Name:		Location of fluid disposal if hauled offsite:
Spud Date or       Date Reached TD       Completion Date or    Lease Name: License #: Lic		Operator Name:
Spud Date or Date Reached TD Completion Date or	GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or		Quarter Sec Twp S. R East West

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

# Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

	Page 1wo 1258095
Operator Name:	Lease Name: Well #:
Sec TwpS. R East West	County:

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No	L	og Formatio	n (Top), Depth and	Sample	
Samples Sent to Geolog	,	Yes No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives			
Protect Casing							
Plug Off Zone							
Did you perform a hydraulic		Yes	No (If No, skip	o questions 2 an	d 3)		
Does the volume of the tota	l base fluid of the hyd	ceed 350,000 gallons	?Yes	No (If No, skip	, question 3)		
Was the hydraulic fracturing	lisclosure registry?	Yes No (If No, fill out Page Three of the ACO-1)					

	1									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type						A			
	Specify Footage of Each Interval Perforated							(Amount and Kind	l of Material Used)	Depth
TUBING RECORD:	Siz	ze:	Set At:		Packe	r At:	Liner R		No	
Date of First, Resumed	Product	ion, SWD or ENH	٦.	Producing M	lethod:					
				Flowing	Pum	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:			METHOD OF COMPLE			TION:		PRODUCTION IN	FERVAL:	
Vented Sole	d 🗌 l	Jsed on Lease		Open Hole	Perf.	Dually (Submit)	Comp. 4 <i>CO-5)</i>	Commingled (Submit ACO-4)		
(If vented, Submit ACO-18.)				Other (Specify)						

DATE: February 9, 2015 INVOICE # 1005

Well/Project Name: Noel Jackson 1-24

Order by:

DESCRIPTION Item/Hrs RATE AMOUNT Date 2.00 2/9/2015 Pump Charge 300.00 \$ 600.00 2/9/2015 Portland Cement 30 Sacks (Used out of inventory) 30.00 10.00 300.00 Portland Cement 60 Sacks (Customer Supplied Cleavers 2/9/2015 60.00 0.00 Inv. #902396) 2/9/2015 Gel-3 35.00 3.00 105.00 Description of Work: Ran drill pipe in and washed down to TD of 1068'. Mixed and pumped gel down drill pipe. Pumped cement through drill pipe at TD and placed a 100' plug. Pulled pipe up to the Kansas City formation. Pumped cement through drill pipe and placed a 75' plug at the base of the Kansas City. Pulled pipe up to 250' and pumped and circulated cement through the drill pipe from 250' to surface. Pulled drill pipe out and topped off well with cement. A total of 90 sacks of portland cement was used to plug this well. TOTAL \$ 1,005.00

### THANK YOU FOR YOUR BUSINESS!

*Pay To:* Bar Drilling, LLC 1317 105th Road Yates Center, KS 66783 Phone 719-210-8806

BILL TO: CK Oil 411 E. Wilson Yates Center, KS 66783

**Building Materials** Farm & Ranch Supplies **Structural Steel Products** Hardware & Paint

620-625-3679



FARM & HOM A Division of Cleaver Farm Supply, Inc. 2103 S. SANTA FE CHANUTE, KS 66720

(620)431-6070

RETURN POLICY - within 30 days only - merchandise must be in saleable condition and accompanied by invoice.

No refunds on Special Order non-stock items

Account due 10th of month following purchase. 1 1/2% interest per month added for an annual percentage rate of 18%.

SOLD TO ANDY KING 1317 105TH ROAD

SHIP TO ANDY KING

1317 105TH ROAD

YATES CENTER, KS 66783 620-625-3679



Shipment #: 1

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