



For KCC Use:
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1258127
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
 month day year

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: _____
 CONTRACTOR: License# _____
 Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic ; _____ # of Holes	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Other	<input type="checkbox"/> Mud Rotary
		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 (Q/Q/Q/Q) _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: _____
 Lease Name: _____ Well #: _____
 Field Name: _____
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): _____
 Nearest Lease or unit boundary line (in footage): _____
 Ground Surface Elevation: _____ feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: _____
 Depth to bottom of usable water: _____
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): _____
 Projected Total Depth: _____
 Formation at Total Depth: _____
 Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____



1258127

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

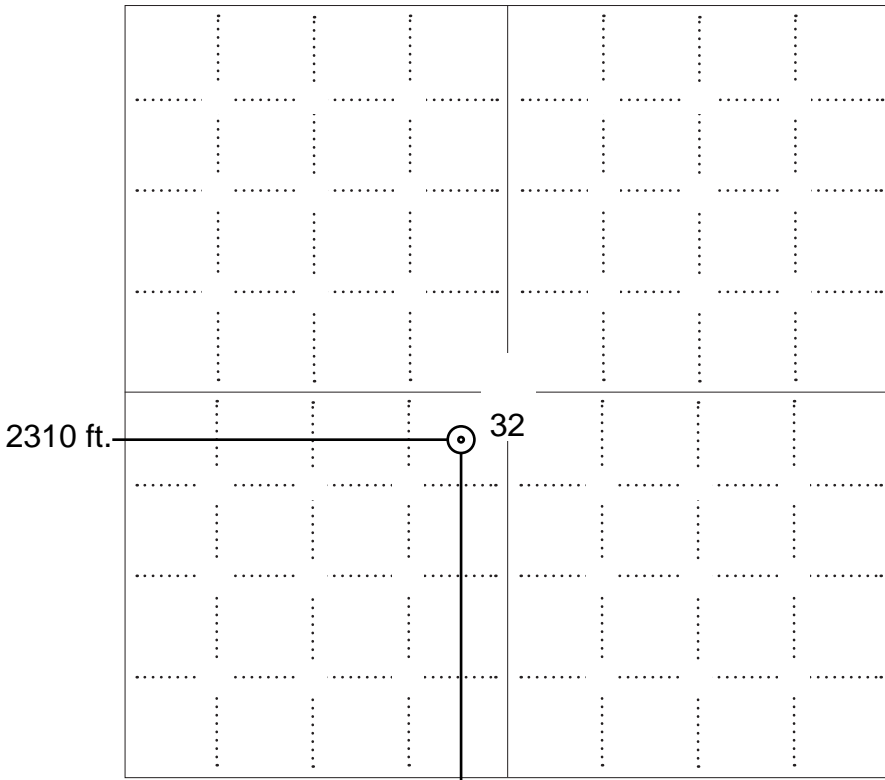
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling location.

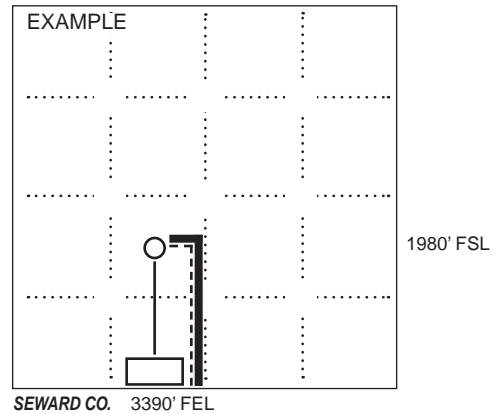
2310 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location





KANSAS CORPORATION COMMISSION 1258127
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



KANSAS CORPORATION COMMISSION 1211464
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

For KCC Use:
Effective Date: 07/14/2014
District #: 2
SGA? Yes No

Expected Spud Date: 06/27/2014
month day year

OPERATOR: License# 5446
Name: Giles, Benjamin M.
Address 1: 346 S. LULU
Address 2:
City: WICHITA State: KS Zip: 67211 +
Contact Person: Ben Giles
Phone: 316-265-1992

CONTRACTOR: License# 5446
Name: Giles, Benjamin M.

Spot Description: NE NE SW 32-25S-4E
NE NE SW Sec. 32 Twp. 25 S. R. 4 E W
2310 feet from N / S Line of Section
2310 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Butler
Lease Name: Wright Well #: 1 OWWO
Field Name: Whitewater

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Viola

Nearest Lease or unit boundary line (in footage): 330
Ground Surface Elevation: 1303 Estimated feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 130

Length of Conductor Pipe (if any):
Projected Total Depth: 2640
Formation at Total Depth: Viola

Water Source for Drilling Operations:
 Well Farm Pond Other: Hauled

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

Well Drilled For: Oil Gas Seismic; # of Holes Other:
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Kewanee Oil Company
Well Name: Edmiston #1
Original Completion Date: 04/26/1949 Original Total Depth: 2627

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

*SURF. CSG EXC. OWWO

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - 15-015-01211-00-01
Conductor pipe required 0 feet
Minimum surface pipe required 130 feet per ALT. I II
Approved by: Rick Hestermann 07/09/2014
This authorization expires: 07/09/2015
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 7-9-15
Signature of Operator or Agent: *Benjamin M. Giles*

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

32 25 4 E W



MWM Oil Co., Inc.
346 S. Lulu St.
Wichita, KS 67211
Phone: (316) 265-1992
Fax: (316) 265-1999

July 15, 2015

Mr. Rick Hesterman
c/o Kansas Corporation Commission
266 N. Main, Ste. 220
Wichita, Kansas 67202-1513

Dear Mr. Hesterman,

Attached please find an intent to drill form for the Wright #1 OWWO. I previously filed this intent approximately one year ago. However, after digging out the well head and finding that the 8 5/8" casing was not cemented and, in fact, was just hanging on some oak timbers, we pulled it out leaving the 15" casing. We did not feel that our equipment was powerful enough to handle this large of a hole and decided to use a rotary. We did not have a rotary available to us until we decided to wash down the McCulloch #12 SWD.

Since the 8 5/8" casing is out of the way we will be setting 200' of new surface casing and cementing it to surface.

Thank you for your help with this matter.

Very truly yours,

Benjamin M. Giles

BMG/tr

For KCC Use ONLY
 API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Benjamin M. Giles
 Lease: Wright
 Well Number: #1 OWWO
 Field: Whitewater

Location of Well: County: Butler
 2,310 feet from N / S Line of Section
 2,310 feet from E / W Line of Section
 Sec. 32 Twp. 25 S. R. 4 E W

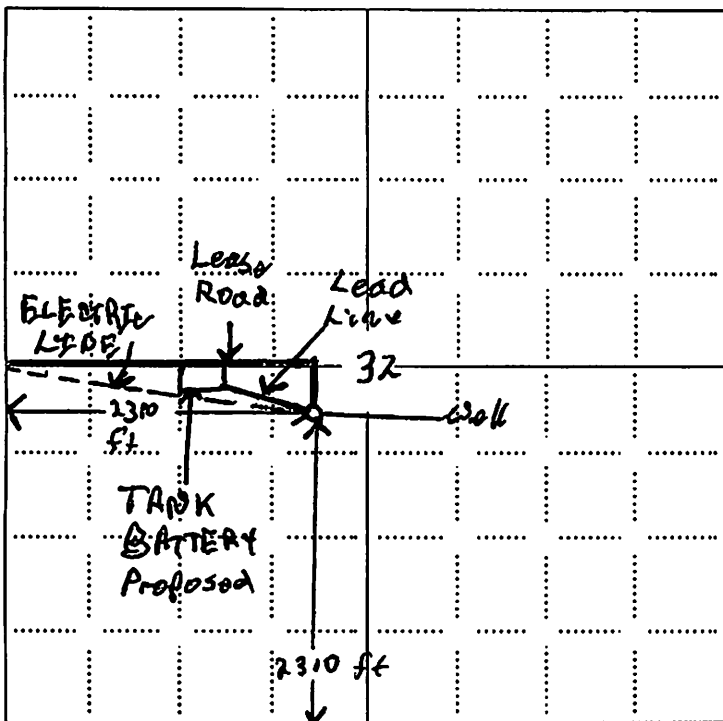
Number of Acres attributable to well: 10
 QTR/QTR/QTR/QTR of acreage: _____ - NE - NE - SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

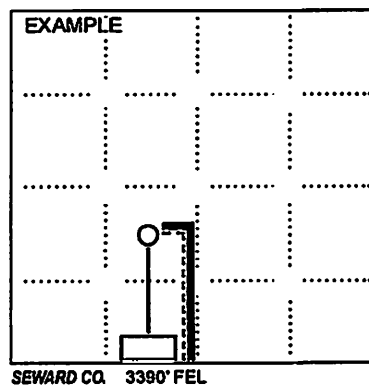
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



SW/4
 32-25-4E
 Butler Co
 Kansas

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

32-25-4E 41

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Bovaird Supply Co.

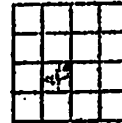
Company - E. H. ADAIR OIL CO.
Farm - Edmiston No. 1

SEC. 32 T. 25 S. 4E
NE NE SW

Total Depth. 2627'
Comm. 4-2-49 Comp. 4-26-49
Shot or Treated.
Contractor. Rex & Morris Drilg. Co.
Issued. 6-4-49

County. Butler

KANSAS



Elevation. _____

Production. 40 Bbls.

CASING:
15" 190' 10" 1670'
13" 860' 7" 2618'

Figures indicate Bottom of Formations.

cellar.	8	shale	1220
clay	15	lime	1260
shalo	50	shalo	1270
lime	80	lime	1320
shale	105	shalo	1325
lime	140	lime	1350
shale	175	shale	1370
lime	183	lime	1395
shalo	190	shalo	1400
lime	235	lime	1440
shale	240	shale	1455
red rock	245	lime	1460
lime	270	shale	1475
shale	280	lime	1525
lime	290	shale	1530
shalo	320	lime	1550
lime	355	shalo	1560
shalo	360	lime	1575
lime	405	shale	1590
shalo	420	sand 4 BW	1610
lime	425	shalo	1710
shale & shells	470	lime	1725
lime	545	shale	1740
shale	550	lime	1750
lime	555	shale	1790
shale	560	lime	1795
shalo & shells	625	lime	1930
shalo	630	shalo	2075
red rock	635	lime	2175
lime	650	shale	2180
shale & shells	675	lime	2205
shale	685	shale	2211
lime	690	lime	2235
shale	700	shalo	2315
lime	710	lime	2325
shale	730	shale	2340
sand	740	lime	2355
shale & shells	860	shale	2360
lime	865	lime	2370
shale & shells	895	shalo	2390
lime	935	lime	2400
shalo	945	shale	2405
lime	950	lime	2415
shalo	970	shale	2420
lime	975	lime	2435
shale & shells	1050	shale	2440
lime	1100	lime 2450	
shale	1105	shaly & shells	2470
lime	1115	shale	2475
shale	1125	chat	2510
lime	1130	lime	2550
shale	1140	shale	2617
lime	1150	lime Viola	2619
shale	1170	dolo. 20% chert,	
lime	1215	good sat.	2621

dense dolo. poorly saturated 2625
coarse xlyn dolo. good sat. 2627
Total Depth

Water Record:
8 B 65-80, 3 B 105-15
HF 115-25, 1 BPH 190
2 B 730-40, 1 B 1125-30
1 B 1140-50, 1 B 1195-1205
Hole making 2 BPH
4 B 1590-1610,
Hole making 2 BPH
4 B 1590-1610
Hole making 6 BPH
2 BPH 1835-45, HF 2135-45
Show oil 2480-2486
small show oil 2620-2622
water 2624 to 2626'
2 1/2 BPH 2619-2624
oil increased 2625-2627
200' oil in 1 1/2 hour.

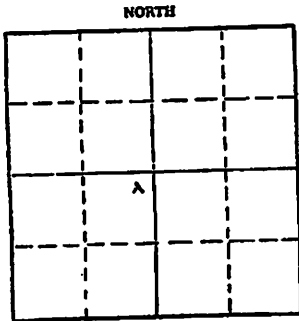
RECEIVED
STATE CORPORATION COMMISSION

NOV 4 1935

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
811 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Butler County, Sec. 32 Twp. 25 Rge. 4 (E) NW
Location as "NE/CNW/SE" or footage from lines NE NE SW
Lease Owner Roward Supply Company
Lease Name Edmiston Well No. 1
Office Address Box 897, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) oil well
Date well completed 10
Application for plugging filed 10
Application for plugging approved 10
Plugging commenced 10-21-65 10
Plugging completed 10-23-65 10
Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 10
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES
Name of Conservation Agent who supervised plugging of this well Paul Turpin
Producing formation Depth to top Bottom Total Depth of Well 2627 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	130	none
				7	2618	2318.89

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Fill hole with chat from 2627' to 2600' and dump 5 sacks cement.
Set 15' rock bridge from 160' to 145' and dump 25 sacks cement.
Mud hole to 40', rock bridge to 30' and dump 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
NOV 7 1965
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Flint Engineering & Construction Company
Address Box 950, El Dorado, Kansas

STATE OF KANSAS, COUNTY OF BUTLER ss.
_____, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me, God.
(Signature) *Paul Turpin*

El Dorado, Kansas (Address)
SUBSCRIBED AND SWORN TO before me this 27th day of October 1965
Ronald P. [Signature]
Notary Public.

My commission expires 9-27-67

62
69

KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

RECEIVED
STATE CORPORATION COMMISSION

OCT 25 1965

CONSERVATION DIVISION
Wichita, Kansas

J. P. Roberts
Assitant Director
500 Insurance Building
212 North Market
Wichita 2, Kansas

Operator's Full Name Ghes Bonaire Supply Co.

Complete Address: Box 897 - Great Bend Kans.

Lease Name Edmiston Well No. 1

Location NE-NE-SW - Sec. 32 Twp. 25 Rge. 4 (E) (W)

County Butler Total Depth 2627

Abandoned Oil Well Gas Well Input Well SWD Well D & A

Other well as hereafter indicated: _____

Plugging Contractor: Flint Co & Const. Co.

Address: El Dorado Kans. License No. 547

Operation Completed: Hour 3:30 Day 23 Month 10 Year 1965

The Above well was plugged as follows:

Filled hole with chat to 2600 ft.

Mixed & dumped 5 sacks cement.

Pulled 2270 ft. of 7" casing.

Bailed hole down - set a 15 ft. Rock Bridge

at 160 ft. Added 25 sacks cement.

Mudded hole to 40 ft. added 10 ft. of

Rock - then 10 sacks cement to surface.

(30 ft. of 8" surface pipe - circulated)

I hereby certify that the above well was plugged as herein stated.

INVOICED
Bill Anderson

Signed: Paul Currier
Well Plugging Supervisor

DATE 10-26-65

INV. NO. 2370-E

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 31, 2015

BEN GILES
Giles, Benjamin M.
346 S. LULU
WICHITA, KS 67211

Re: Drilling Pit Application
WRIGHT 1 OWWO
SW/4 Sec.32-25S-04E
Butler County, Kansas

Dear BEN GILES:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 48 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.

August 31, 2015

Benjamin M. Giles
346 S. Lulu
Wichita, KS 67211

RE: Table I Exception
Wright 1 OWWO, NE-NE-SW Sec.32-T25S-R4E, Butler County, Kansas

Dear Mr. Giles:

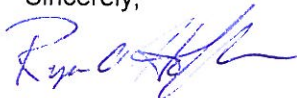
The Kansas Corporation Commission (KCC) has received your request, dated July 15, 2015, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
2. The depth of the deepest water well of record within one mile of the proposed location is 140 feet.
3. Upon inspection by District Staff the existing casing near surface is much larger than the 15" casing shown on the driller's log, and that there was no 15" casing visible in the wellbore. You have indicated to District Staff that due to the large diameter casing at surface you plan on setting and cementing 200' of 10" casing to meet the Alternate 1 surface casing requirement.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. The 10" casing shall be immediately cemented from a depth of at least **200** feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing any casing strings so they may have the opportunity to witness the procedure.
2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules and KCC District #2 requirements.
3. In the event you do not re-enter this wellbore you will still be required to set and cement in place 200' of surface pipe per KCC rules and KCC District #2 requirements.

Sincerely,

A handwritten signature in blue ink, appearing to read "Ryan A. Hoffman".

Ryan A. Hoffman
Director

cc: Rene Stucky, Prod. Dept. Supervisor *RF 8/31/15*
Jeff Klock - Dist #2 Supervisor *via e-mail 8/31/15*