Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

	OPERATOR: License#					API No. 15-							
Name:			Spot Description:										
Address 1:		Sec	S. R	E	: W								
Address 2:						feet from	= =	=					
City: +						feet from			Section				
Contact Person:	GPS Location:         Lat:												
Phone:( )					□GL	□ KB							
Contact Person Email:	County: Elevation:												
Field Contact Person:			Well Type: (	check one) 🗌 Oil 🛚	Gas OG W	SW Othe	er:						
Field Contact Person Phone:			ENH	R Permit #:_									
			orage Permit #:		la.								
				Spud Date:		Date Shut-	·in:						
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing					
Size													
Setting Depth													
Amount of Cement													
Top of Cement													
Bottom of Cement													
Do you have a valid Oil & Gas  Depth and Type:	Hole at [  ALT. II Depth  Size:	Tools in Hole at	w / _ Inch	sacks	s of cement Por	t Collar:(depth)							
		ick Deptn:		Flug back ivietti	od:								
Geological Date:		іск Deptn:		Flug Back Meth	od:								
Geological Date: Formation Name		n Top Formation Base		Flug back Metri		ion Information							
Formation Name	Formation				Completi		Interval	to	Feet				
-	Formation	Top Formation Base	Perfo	ration Interval <sub>-</sub>	Completi to	ion Information							
Formation Name  1	Formation At:	Top Formation Base to fo Feet to Feet	Perfo	ration Interval <sub>-</sub> ration Interval -	Completi	ion Information Feet or Open Hole Feet or Open Hole							
Formation Name  1	Formation At:	Top Formation Base to to Feet to Feet Submitte	Perfo	ration Interval _ ration Interval _	Completi	ion Information Feet or Open Hole Feet or Open Hole	Interval		Feet				
Do NOT Write in This	Formation At: At: Date Tested:	Top Formation Base to to Feet to Feet Submitte	Perfo Perfo CTION COL ed Ele esults:	ration Interval	Completi toto to	Feet or Open Hole Feet or Open Hole	Interval	to	Feet				
Do NOT Write in This Space - KCC USE ONLY	Formation At: At: Date Tested:	Top Formation Base to to Feet to Feet Submitte Re	Perfo Perfo CTION COL ed Ele esults:	ration Interval	Completi toto to	Feet or Open Hole Feet or Open Hole	Interval	to	Feet				



## PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560 316-624-4505

PRODUCER	CHESAPEAKE C	PERATING, INC.	CSG	WT	SET @	TD	PB	_GL	
WELL NAME _	NETTLEINGHA	M #1	TBG	WT	SET @	SN	PKR	KB	
LOCATION	_14-16S-14W		PERFS	TO,	TO	_ ,	ТО,	TO	
COUNTY	BARTON	STATEKS	PROVER	METER	TAPS	_ ORIFICE _	PCR	TCR	
			GG	ΔΡΙ	(a)	GM	RESERVO	IR	

DATE	ELAP	WELLHEAD PRESSURE DATA			MEASUREMENT DATA				LIQUIDS		TYPE INITIAL TEST: ANNUAL_	SPEICAL	ENDING DATE_ 6-25-15			
TIME OF READING	TIME HOUR	CSG PSIG	ΔP CSG	TBG PSIG	ΔP TBG	BHP PSIG	ΔP BHP	PRESS PSIG	DIFF.	TEMP	Q MCFD	COND BBLS.	WATER BBLS.	REMARKS PERTI		
	HOOK	1510	030	1510	IDG	1510	DIII	1510	DIII.	I CIVIF	WICITD	DDLS.	DDL3.	KEWIAKKS PERTI	NENT TO TEST	DATA QUALITT
THURSDAY																
6-25-15																
1100		0.6												CONDUCT LIQUID L		
														SHOT	SECONDS	DISTANCE
														#	TO FLID	TO FLUID
														1	3.85	2160'
														2	3.85	2160'
								1								
		<u> </u>		<u> </u>									<u> </u>			

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Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 16, 2015

Katie Wright Chesapeake Operating, Inc. 6200 N WESTERN AVE PO BOX 18496 OKLAHOMA CITY, OK 73118-1046

Re: Temporary Abandonment API 15-009-03711-00-00 NETTLEINGHAM (TRAPP UT) 1-14 NE/4 Sec.14-16S-14W Barton County, Kansas

## Dear Katie Wright:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

## Lack of Lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by August 15, 2015.

Sincerely,

RICHARD WILLIAMS