June 2011 Form must be Typed

## TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

OPERATOR: License# \_\_\_\_\_ API No. 15-Spot Description: \_\_\_ \_ - \_\_\_ - \_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_ 🗌 E 🦳 W Address 1: \_\_\_\_\_ feet from N / S Line of Section Address 2: \_\_\_\_\_\_ feet from E / W Line of Section \_\_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_ \_ \_ \_ \_ (e.g. xx.xxxxx) Datum: NAD27 NAD83 WGS84 Phone:( \_\_\_\_\_ ) \_\_ \_\_\_\_\_ Elevation:\_\_\_\_ \_\_\_\_ GL KB County: \_\_ Well #: \_\_ Lease Name: \_\_\_ Contact Person Email: \_\_\_ Well Type: (check one) Oil Gas OG WSW Other: Field Contact Person: \_\_\_\_ Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_ Gas Storage Permit #:\_\_\_\_ Spud Date: \_\_ \_\_\_ Date Shut-In: \_\_ Tubing Conductor Surface Production Intermediate Liner Size Setting Depth Amount of Cement Top of Cement **Bottom of Cement** Casing Fluid Level from Surface:\_\_\_\_ \_\_\_ How Determined? \_\_\_\_ Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement, \_\_\_\_ to \_\_\_\_ w / \_\_\_\_ sacks of cement. Date: \_\_\_ Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Usual Junk in Hole at Italian Tools in Hole at Italian Casing Leaks: Yes No Depth of casing leak(s): Italian Casing Leaks: Uses Italian Casi Type Completion: ALT. I Depth of: DV Tool: \_\_\_\_\_w / \_\_\_\_ sacks of cement Port Collar: \_\_\_\_w / \_\_\_\_ sack of cement \_\_ Size: \_\_\_ \_\_ Inch Set at: \_\_\_ Packer Type: \_\_\_ \_\_\_ Plug Back Method: \_\_\_ Total Depth: \_\_ Plug Back Depth: \_\_\_ Geological Date: **Formation Name** Formation Top Formation Base Completion Information \_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_ \_\_\_\_to\_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_ Feet or Open Hole Interval \_\_\_\_ HINDER DENALTY OF RED HIDV I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE REST OF MY KNOW! EDGE Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service: Space - KCC USE ONLY Review Completed by: \_\_\_ Comments: TA Approved: Yes Denied Date: \_\_\_ Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

November 17, 2015

JESSICA GARCIA Exodus Gas & Oil LLC 1001 MCKINNEY ST., STE. 804 HOUSTON, TX 77002

Re: Temporary Abandonment API 15-001-29402-00-00 QUINN 12-25 SW/4 Sec.25-26S-17E Allen County, Kansas

## Dear JESSICA GARCIA:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/15/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/15/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"