Form CP-111 June 2011 Form must be Typed Form must be signed

## All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-						
Name:				Spot Descr	iption:					
Address 1:					Sec.	Tv	wp	_ S. R		E W
Address 2:								= :	=	
City:	State:	_ Zip: + _			on: Lat:					f Section
Contact Person:				GF 3 Locali	GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84					
				Datum:     NAD27   NAD83   WGS84     County:   Elevation:   GL   KB						
Contact Person Email:					Lease Name: Well #:					
Field Contact Person:	Well Type: (	Well Type: (check one)    Oil    Gas    OG    WSW    Other:								
Field Contact Person Phone: (		ermit #:			Permit #:					
,	,				orage Permit #:					
				Spud Date.			Jale Shul-ii			
	Conductor	Surface	F	Production	Intermediate	:	Liner		Tubinç	ı
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
								ent. Date:	:	
Casing Squeeze(s):	to w	/ sacks of  No  Tools in Hole at  of: DV Tool:  (deg	depth) W /	Casing Leaks:   / sacks ch Set at:	(bottom) W /	sace sace sace sace sace sace sace sace	cks of ceme			
Casing Squeeze(s):	to w	/ sacks of  No  Tools in Hole at  of: DV Tool:  (deg	depth) W /	Casing Leaks:   / sacks ch Set at:	(bottom) W /	sace sace sace sace sace sace sace sace	cks of ceme			
Casing Squeeze(s):	to w	/ sacks of  No  Tools in Hole at  of: DV Tool:  (deg	depth) W /	Casing Leaks:   / sacks ch Set at:	Yes No Do	sace sace sace sace sace sace sace sace	cks of ceme			
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Casing Squeeze(s):	to w	/ sacks of  No  No Tools in Hole at	cement, (cement,	tototo	W /	epth of casin ort Collar: Feet etion Informa _ Feet or O	g leak(s): _ (depth)	_ w /	sack (	of cement
Casing Squeeze(s):	to w	No Sacks of No Sac	depth) W / Inc	Casing Leaks:   / sacks ch Set at:  Plug Back Meth	W /	epth of casin ort Collar: Feet etion Informa _ Feet or O _ Feet or O	g leak(s): _ (depth)	_ w /	sack (	of cement
Casing Squeeze(s):	to w	No Sacks of No Sac	depth) W / Inc	Casing Leaks: Casing Leaks: Sacks  Ch Set at: Sacks  Plug Back Meth  reforation Interval of Castalane Buen	W /	epth of casin ort Collar: Feet etion Informa _ Feet or O _ Feet or O	g leak(s): _ (depth)	_ w /	sack (	Feet Feet
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas  Depth and Type:  Junk in H  Type Completion:  Packer Type:  Total Depth:  Geological Date:  Formation Name  1.  2.  Do NOT Write in This	to	No Sacks of No Sac	eet Per itted El	Casing Leaks: Ca	W /	epth of casin ort Collar: Feet etion Informa _ Feet or O _ Feet or O	g leak(s):	_ w /	to	Feet Feet
Do NOT Write in This Space - KCC USE ONLY	to	No No Tools in Hole at	eet Per itted El	Casing Leaks: Ca	W /	epth of casin ort Collar: Feet etion Informa _ Feet or O _ Feet or O	g leak(s):	_ w /	to	Feet Feet

100 100 100 100 100 100 100 100 100 100	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
man have tree from the tree tree tree tree tree tree tree	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 23, 2015

JESSICA GARCIA Exodus Gas & Oil LLC 1001 MCKINNEY ST., STE. 804 HOUSTON, TX 77002

Re: Temporary Abandonment API 15-099-23727-00-00 NELSON TRUST 4-23 NW/4 Sec.23-33S-18E Labette County, Kansas

## Dear JESSICA GARCIA:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

## Lack of Surface control

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by August 22, 2015.

Sincerely,

Russell Hine