Confidentiality Requested: Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15
Spot Description:
Feet from North / South Line of Section
Feet from
Footages Calculated from Nearest Outside Section Corner:
□NE □NW □SE □SW
GPS Location: Lat:, Long:, (e.gxxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County:
Lease Name: Well #:
Field Name:
Producing Formation:
Elevation: Ground: Kelly Bushing:
Total Vertical Depth: Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: Feet
Multiple Stage Cementing Collar Used?
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to:w/sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY							
Confidentiality Requested							
Date:							
Confidential Release Date:							
Wireline Log Received							
Geologist Report Received							
UIC Distribution							
ALT I II III Approved by: Date:							

Operator Name:				Lease N	Name: _			_ Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Sho open and closed, flowi and flow rates if gas to	ng and shut-in pressu	res, whe	ther shut-in pre	ssure reac	hed stati	c level, hydrosta	atic pressures, bot		
Final Radioactivity Log files must be submitted						gs must be ema	ailed to kcc-well-lo	ogs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taken Yes No (Attach Additional Sheets)					L	_	on (Top), Depth a		Sample
Samples Sent to Geological Survey					Nam	e		Тор	Datum
Cores Taken Electric Log Run			es No						
List All E. Logs Run:									
		Repo		RECORD	Ne	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTIN	NG / SQL	 EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	# Sacks	Used	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone									
Did you perform a hydraul	=			reed 250 00	0 aallana		= ' '	rip questions 2 ar	nd 3)
Does the volume of the to Was the hydraulic fracturing			-		-	?		ip question 3) I out Page Three	of the ACO-1)
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated						cture, Shot, Cemen mount and Kind of Ma		d Depth
TUBING RECORD:	Size:	Set At: Packer At: Liner Run: Yes No							
Date of First, Resumed F	Production, SWD or ENH	R.	Producing Meth Flowing	nod:	g 🗌	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio	Gravity
DISPOSITION OF GAS:				METHOD OF	OF COMPLETION: PRODUCTION INTERVAL:				
Vented Sold	Used on Lease		Open Hole	Perf.	Dually		mmingled		
(If vented, Sub	mit ACO-18.)		Other (Specify)		,/				

Summary of Changes

Lease Name and Number: T BURKDOLL 12

API/Permit #: 15-059-20264-00-02

Doc ID: 1258468

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value		
Approved By	Deanna Garrison	NAOMI JAMES		
Approved Date	11/07/2013	07/17/2015		
CasingPurposeOfString PDF_2	Completion	Production		
ConvToENHR	No	Yes		
Fracturing Question 1		No		
LocationInfoLink	https://solar.kgs.ku.edu/ kcc/detail/locationInform	https://kolar.kgs.ku.edu kcc/detail/locationInforn		
RePerf	ation.cfm?section=13&t Yes	ation.cfm?section=13&t No		
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=11	//kcc/detail/operatorE ditDetail.cfm?docID=12 58468 NA		
TopsDatum1	66560			
TopsDepth1		NA		

Summary of changes for correction 1 continued

TopsName1 open hole NA