Form CP-111 June 2011 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Address 1:	Sec Twp S. R E
Address 2:	feet from N / S Line of Section feet from E / W Line of Section PS Location: Lat: , Long: (e.g. xx.xxxxx) atum: NAD27 NAD83 WGS84 punty: Elevation: GL KB
City:	feet from
Contact Person:	PS Location: Lat:
Phone:(atum: NAD27 NAD83 WGS84 Dunty: Elevation: GL KB
Phone:() Co Contact Person Email:	ounty: Elevation: GL KB
Field Contact Person: Field Contact Person Phone: () Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	ease Name: Well #:
Field Contact Person Phone: ()	
Conductor Surface Production	ell Type: (check one) Oil Gas OG WSW Other:
Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	SWD Permit #: ENHR Permit #:
Conductor Surface Production Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	Gas Storage Permit #:
Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease?	
Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing L	on Intermediate Liner Tubing
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease?	
Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, [top) Do you have a valid Oil & Gas Lease?	
Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) to bottom) W / sacks of cement, Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing L	
Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): to w / sacks of cement, (top) Do you have a valid Oil & Gas Lease? Yes No Depth and Type: Junk in Hole at Tools in Hole at Casing L	
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / w / Size: Inch Set at Total Depth: Plug Back Depth: Plug Back Depth: Plug B	Leaks: Yes No Depth of casing leak(s): sacks of cement Port Collar: w / sack of cement it: Feet
Formation Name Formation Top Formation Base	Completion Information
1 At: to Feet Perforation	n Interval to Feet or Open Hole Interval to Feet
2 At: to Feet Perforation	n Interval to Feet or Open Hole Interval to Feet
Submitted Electro	
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY	Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:	
TA Approved: Yes Denied Date:	
Mail to the Appropriate KCC (



Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Shari Feist Albrecht, Chair

Jay Scott Emler, Commissioner

Pat Apple, Commissioner

July 22, 2015

Don Kittle Kittle, Donald R. dba Kittle Oil 708 W 8TH AVE GARNETT, KS 66032-2176

Re: Temporary Abandonment API 15-003-22573-00-00 ROGERS/CARPENTER M-5 NE/4 Sec.07-21S-21E Anderson County, Kansas

Dear Don Kittle:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/22/2016.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/22/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"