

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1258830

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15	5		
Name:				Spot Description:			
Address 1:				SecTwp S. R East West			
					Feet from	North /	South Line of Section
City:			Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()					NE NW	SE SW	
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.				County: Well #: Well #: (Date Well Completed: (FCC District Agent's Name) Plugging Commenced: Plugging Completed:			
Show depth and thickness o	f all water, oil and gas f	ormations.					
Oil, Gas or Wate	er Records		Casing	Sasing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
		lugged, indicating where the muer of same depth placed from (bo				ods used in introdu	cing it into the hole. If
Plugging Contractor License #: Na			_ Name:				
Address 1: Ad			Addres	s 2:			
City:				_ State:		Zip:	+
Phone: ()				_			
Name of Party Responsible	for Plugging Fees:						
State of	Cour	nty,			plovee of Operator o	r Operator on	ahove-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

Form	CP4 - Well Plugging Record
Operator	Running Foxes Petroleum Inc.
Well Name	MILLER 9-24
Doc ID	1258830

Producing Formations

Formation	Тор	Bottom	Total Depth
Riverton	636	639	
Aw Coal	611	613	
Rowe Coal	591	593	
Weir Pitt Coal	501	503	
Tebo Coal	474	476	
Mineral Coal	437	439	
Bevier Coal	387	389	
Little Osage Shale	293	296	



Kansas Corporation Commission Oil & Gas Conservation Division

1257133

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:		If pre 196	37, supply original comple	etion date:		
Address 1:		Spot Des	cription:			
Address 2:			Sec Twp	o S. R	East West	
City: State: Zip: +			Feet from North / South Line of Section Feet from East / West Line of Section			
Filone. ()				SE SW		
			ame:			
		Loade No		vvoii ir.		
Check One: Oil Well Gas Well OG	D&A Cat	thodic Wate	r Supply Well Ot	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	Set at:		Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with:		Sacks	
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if addit Is Well Log attached to this application? Yes No	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(City:	State:	Zip:	_+	
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:	A	Address 2:				
City:			State:	Zip:	_+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1257133

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	and the second s			
Contact Person:	the lease below:			
Phone: () Fax: ()	-			
Email Address:	-			
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:	and the second in the construction of the cons			
City: State: Zip:+	-			
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.			
	Lacknowledge that hecourse I have not provided this information, the			
	owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			

Form	CP1 - Well Plugging Application
Operator	Running Foxes Petroleum Inc.
Well Name	MILLER 9-24
Doc ID	1257133

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
636	639	Riverton	
611	613	Aw Coal	
591	593	Rowe Coal	
501	503	Weir-Pitt Coal	
474	476	Tebo Coal	
437	439	Mineral Coal	
387	389	Bevier Coal	
293	296	Little Osage Shale	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 08, 2015

Chad Counts Running Foxes Petroleum Inc. 6855 S HAVANA ST, STE 400 CENTENNIAL, CO 80112

Re: Plugging Application API 15-107-23879-00-00 MILLER 9-24 SW/4 Sec.09-23S-23E Linn County, Kansas

Dear Chad Counts:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 08, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The January 08, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3