

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1258857

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Elevation: Ground: Kelly Bushing: Feet Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ing and shut-in pressu	ires, whe	ther shut-in pre	ssure reac	hed stati	c level, hydrosta	tic pressures, bott			
Final Radioactivity Log files must be submitte						gs must be ema	iled to kcc-well-lo	gs@kcc.ks.go	v. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional S		Ye	es No		L		on (Top), Depth an		Samp	
Samples Sent to Geol	ogical Survey	_ Ye	es No	Name				Тор	Datur	n
List All E. Logs Run:										
				RECORD	☐ Ne					
				conductor, su	rface, inte	ermediate, producti			T	
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks Used Type and Percent Additives						
Perforate Protect Casing	Jop Zollow									
Plug Back TD Plug Off Zone										
1 ag on zono										
Did you perform a hydrau	ılic fracturing treatment o	n this well?	•			Yes	No (If No, ski	p questions 2 ar	nd 3)	
	otal base fluid of the hydra		J	,	0		_ , ,	p question 3)	(# 100 t)	
Was the hydraulic fractur	ing treatment information	submitted	to the chemical o	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot			D - Bridge Plug Each Interval Perf				cture, Shot, Cement			Depth
	. ,							,		
TUBING RECORD:	Size:	Set At:		Packer At	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or ENH	IR.	Producing Meth Flowing	nod:	g 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Wate	er Bl	ols. G	as-Oil Ratio	Gr	ravity
DISDOSITIO	ON OF GAS:			METHOD OF	COMPLE	TION:		PRODUCTIO	ON INTERVAL:	
Vented Sold			Open Hole	Perf.	Dually	Comp. Con	nmingled	THODOUTIC	ZIV IIV I LTIVAL.	
(If vented, Sub			Other (Specify)		(Submit)	ACO-5) (Subi	mit ACO-4)			

Miami County, KS Town Oilfield Service, Inc. Commenced Spudding: 4-15-2015

Lease Owner: Altavista Energy Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0 - 10	Soil - Clay	10
16	Lime	26
70	Shale	96
19	Lime	115
13	Shale	128
10	Lime	138
12	Sandy Shale	150
20	Shale	170
3	Lime	173
39	Shale	212
11	Lime	223
15	Shale	238
25	Lime	263
7	Shale	270
21	Lime	291
4	Shale	295
2	Lime	297
4	Shale	301
10	Lime	311
34	Shale	345
11	Sand	356
38	Sandy Shale	394
110	Shale	504
4	Lime	508
3	Shale	511
2	Lime	513
8	Shale	521
7	Lime	528
20	Shale	548
4	Lime	552
8	Shale	560
4	Lime	564
7	Shale	571
5	Lime	576
1	Shale	577
1	Lime	578
70	Shale	648
19	Core	667
21	Sandy Shale	688
52	Shale	740 TD

Core	
	648
Shale	650.5
Sand	652
Sand	653.5
Sandy Shale	658.5
Sand	662.5
Sandy Shale	667
	Shale Sand Sand Sand Sandy Shale

Short Cuts

TANK CAPACITY

BBLS. (42 gal.) equals D²x.14xh D equals diameter in feet. h equals height in feet.

BARRELS PER DAY Multiply gals. per minute x 34.2

HP equals BPH x PSI x .0004 BPH - barrels per hour PSI - pounds square inch

TO FIGURE PUMP DRIVES

- * D Diameter of Pump Sheave
- * d Diameter of Engine Sheave

SPM - Strokes per minute

RPM - Engine Speed

R - Gear Box Ratio

*C - Shaft Center Distance

D - RPMxd over SPMxR

d - SPMxRxD over RPM

SPM - RPMXD over RxD

R - RPMXD over SPMxD

BELT LENGTH - 2C + 1.57(D + d) + $\frac{(D-d)^2}{4C}$

* Need these to figure belt length WATTS _____

TO FIGURE AMPS:

VOLTS = AMPS

746 WATTS equal 1 HP

Log Book

Well No. <u>A-13</u>

Farm_ Barkis

KS (State)

Miami (County)

(Section)

(Townshin)

24 (Range)

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For Altavista Energy inc (Well Owner)

Town Oilfield Services, Inc.

1207 N. 1st East Louisburg, KS 66053 913-710-5400

Barkis Farm: Miani County KS State; Well No. A-13	, CA	ASING A	ND TUBING	MEASI	JREMENTS	ĺ
Elevation	Feet	ln.	Feet	In.	Feet	In
41~	649	5	·	100	Ole	-5
20				0	F - S	
Finished Drilling 4-16 2015	680.	40	Ball	10		
Driller's Name Wesley Dollard			and the state of			
Driller's Name	711-	80	FLO	_1		
Driller's Name			1000		17/	
Tool Dresser's Name Kyan Ward	740	M	or the second	3, 4,72+	21	$ \leftarrow$
Tool Dresser's Name Cole Holcom	1		.5. 1.			<u></u>
Tool Dresser's Name				-	1	
Contractor's Name TOS	2.5			4.5	7	
17 16 24	100 mm 10		1.41	_#	1.4	
(Section) (Township) (Range)			11		6. N	
Distance from Sline, 4125 ft.			, 76 h.		100	
Distance from E line, 5//5 ft.			1,000			
11-			11.00			
1 core 278 casing					5	
9615			* C. L. 1		7 9	
55/8 borehole						
	= *		1.			
CASING AND TUBING			100000		1	
RECORD	4		A. Trans			
	7175	" L	1 7 1			
10" Set 10" Pulled		35	1 . 4. 16			
8" Set 8" Pulled	A. (0.5)		1.67			
7 64" Set 23 61/" Pulled	114		4			
4" Set 4" Pulled			152 - 1			
2" Set 2" Pulled						
			-1			

-1-

Thickness of Strata	Formation	Total Depth	Remarks
0-10	Soil-clay	10	
16	Lime	26	
76	Shale	96	a transfer of the state of the
19	Lime	115	
13	shele	128	
10	Lime	138	
12	sandy shell	150	
20	Shall	170	
3	Lime	173	(A 1 3
39	Shele	212	
11 .	Lime	223	
15	Shale	238	
25	Lime	263	
7	Shele	270	
21	Lime	291	
4	Shele	295	
2	Lime	297	
4	Shale	301	
10	lime	3/1	Heitha
34	Shale	345	
11	Sand	356	gas odor - slight oil stou
	sandy shelf	394	3-3-3-3-0-1
110	shale	504	
4	Lim-e	508	
3	Shale	511	
2	Lime	513	
8	Shell	521	

		521	
Thickness of Strata	Formation	Total Depth	Remarks
7	lime	528	
20	Shale	548	
4	Lime	552	G.C.O.
8	Shell	560	
4	Lime	564	
7	Shele	571	
_5	Lime	576	for the first terms of the
	Shele	577	
/	lime	578	
70	Shele	648	
19	Lore	667	
21	sandy shell	688	
52	shalt	740	TD
¥*.			
	and the second s		
		1000	
1. \ - / 1.	1111		
	*	1 110	
		-	
		-	

-5-

Thickness of Strata	Formation	Total Depth	Remarks
		John T.)
		648	
2.5	Sha fe	650.5	
1.5	Sanel	652	Solid
1.5	Sand	653.5	lamina ted
5	sandy shale	658.5	No Di
4	Sand	662.5	broken
4.5	sandy shele	667	
Total Inc.	1		
****	:		
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pater a			

-6-



REMIT TO

Consolidated Oil Well Services,LLC Dept:970 P.O.Box 4346 Houston,TX 77210-4346 MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice

Invoice#

804038

Invoice Date:

04/21/15

Terms:

Net 30

Page

1

ALTAVISTA ENERGY INC

4595 K-33 HWY, PO BOX 128 WELLSVILLE KS 66092

USA

7858834057

BARKIS #A-13

=========		==========		=========	=========
Part No	Description	Quantity	Unit Price	Discount(%)	Total
5401	Cement Pumper	1.000	1,085.0000	30.000	759.50
5406	Mileage Charge	30.000	4.2000	30.000	88.20
5402	Casing Footage	711.000	0.0000	0.000	0.00
5407	Min. Bulk Delivery Charge	1.000	368.0000	30.000	257.60
5502C	80 Vacuum Truck Cement	1.500	100.0000	30.000	105.00
1124	Poz Cement Mix	90.000	11.5000	30.000	724.50
1118B	Premium Gel / Bentonite	251.000	0.2200	30.000	38.65
1111	Sodium Chloride (Granulated Salt)	181.000	0.3900	30.000	49.41
1110A	Kol Seal (50# BAG)	450.000	0.4600	30.000	144.90
4402	2 1/2 Rubber Plug	1.000	29.5000	30.000	20.65

Subtotal 3,126.31
Discounted Amount 937.89

SubTotal After Discount

2,188.42

Amount Due 3,233.20 If paid after 05/21/15

Tax:

74.82

Total:

2,263.23



FOREMAN Fred Mader

Wells ville ICS 66092 STB ANIMOD STB ANI		hanute, KS 6672	- W	LD TICKET & T	TWANTAGE OF STATE COMPLETE.	EPORT		
H-16-15 3244 Barkis # A-13 UW 17 16 22 012 WINDTOMER Altarish Every TRUCK DRIVER ARIUNG ADDRESS 7.0. Box 128 Wells ville ISS 66092 BORYFE LOXACTYNA, HOLE SIZE 5782 HOLE DEPTH 740 CASING SIZE & WEIGHT 278 EUF ASING DEPTH 711 DRILL PIPE BATFLE X TUBING 60 RD' OTHER BURRY VOL. WATER GRISK CEMENT FSI RATE 4 PLM BENARKS: HOLD SALES MALL Establish pam rate Mith Pum 100 M GOL Flush. Mix + Pump 90 SKS 50/50 Pm Mix Cemunt 278 GL S'O SOLT S'KM Scalfsk. Cemunt to Surface Flush pump + 1 ms Clean. Displace 22 Rebhar Plus to Surface Flush pump + 1 ms CLEAN. Displace 27 Rebhar Plus to Surface Flush pump + 1 ms CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL ACCOUNT CODE QUANTITY OF UN			- Was Assessed			I TOWNSHIP	I PANCE	I COUNTY
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TRUCK B DRIVER TRUCK B DRIVER 7.0. Box 128 TRUCK B DRIVER 7.12 FIGWAR 7.13 FIGWAR 7.14 FIGWAR 7.15 FIGWAR 7.16 FIGWAR 7.16 FIGWAR 7.17 FIGWAR 7.18 FIGWAR 7.18 FIGWAR 7.18 FIGWAR 7.19 FIGWAR 7.19 FIGWAR 7.19 FIGWAR 7.10 FIGWAR 7.10 FIGWAR 7.10 FIGWAR 7.11 FIGWAR 7.12 FIGWAR 7.13 FIGWAR 7.14 FIGWAR 7.15 FIGWAR 7.15 FIGWAR 7.16 FIGWAR 7.16 FIGWAR 7.16 FIGWAR 7.17 FIGWAR 7.18 FIG		13244	Dark;	5 - H.13	WW /·			MI
TOS DI Illing. ACCOUNT CODE	() 1	Lauseta E	- Wayou	T.	TRUCK	DRIVER	TRUCK#	DRIVER
P.O. Box 128 TYPE LONG STATE ZIP CODE Wells ville KS GGODZ BYPE LONG STATE BYPE BOTTOL BORLT PIPE BOTTOL BOTTOL BORLT PIPE BOTTOL BOTT			7	-			-	
Wells ville Wells ville KS 66092 SY8 A-INADA SY8 A-INADA OB TYPE Largestyne, HOLE SIZE SY8 HOLE DEPTH 740 CASING SIZE & WEIGHT 278 EUF ASING DEPTH 711 DRILL PIPE Baffle in Tubing Q 6 80 OTHER ASING DEPTH 3.85 B DISPLACEMENT PSI MIX PSI RATE 4 BFM BEMARKS: Hold Safed Mush, Establish pamp rate Mix Pump 100 of Gal flush. Mix t Pump 90 SRS 50/50 Pop Mix Cemun 278 Gal S'6 saft 5 Kel Scalsk. Comunt to Surface. Flush pump times Clean, Displace 2 K Robber Plus O Bafflo. Prossure to 800 of JSI. Roleose prossore to Set float Value. Shurt in Castre. TOS DI'lling. ACCOUNT QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL S401 I PUMP CHARGE 475 1085 S402 7/11 Castra footage 475 1065 S402 7/11 Castra footage 475 1065 S402 7/11 Castra footage 475 1065 S403 MILEAGE 475 1065 SUBTONIAL TOTAL S500 7/2 Hr 80 BBL Vac Truck 675 1500 SubTotal 1729 Less 300 -518 2 1210 3 Material 1377 2 Material 1377 2 Material 1377 2 Material 1377 2 Material 1377 2 Material 1377 2 Material 1377 2 Material 1377 2 Material 1277 2	7.0	. Box 128	,					
Wells ville IKS GGG2 ST8 AT INCO OF TYPE LOTAGESTAY HOLE SIZE ST8 HOLE DEPTH 740 CASING SIZE & WEIGHT 278 EUE OTHER SURRY VOL WATER GAIRK CEMENT LEFT IN CASING 321 x Plus INSPILACEMENT 3.750 DISPLACEMENT PSI MIX PSI RATE 4BPM. EMARKIS: Hold Safety Musty Establish pamp rate Mix y Pump 100 the Stock of the Safety Mix to Pump 90 SKS 50/50 Pom Mix (Pamush 28 GGL 5% Salt 5tks) Scalfsk. Comunt to Surface. Flush pump t lives Clean. Displace 2te Robber Plus to Battle. Pressure to 300 the Safety of Salt States of the Safety of Salt Safety of Salt States of the Safety of Salt Safety of Sa	CITY		STATE	ZIP CODE				
OB TYPE LONGSTYNG HOLE SIZE 578 HOLE DEPTH 740 CASING SIZE & WEIGHT 278 EUF ASING DEPTH 111 DERLIPE BAFFLE ME TUBING 6 60 OTHER LURRY WEIGHT SLURRY VOL. WATER BAVEK CEMENT LEFT IN CASING 31' x Pluc ISPLACEMENT 3.75'B DISPLACEMENT PSI MIX PSI RATE 4BPM. RATE 4BPM. REMARKS: HA & Sales Much Establish Rum rate Mix Pump 100 M Gal flush Mix x Pump 90 SRS 50/50 Pom Mix Cemun 28 Gal So Salt 5 % kal Sales R. Cemunt to Surface. Flush Pump t Inces Cleau. Displace 22' Robber Plug to Baffle. Pressure to 800 f PSI. Release pressors to Sex Floan Value. Shur M. Cas My. ACCOUNT CODE GUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL S401 I PUMP CHARGE 495 185 5402 711 Cas ms foo Yan. S401 MILEAGE 495 186 5407 Mileage 495 186 5407 Mileage 50 BBL Vac Tyuck 675 150 S407 Mileage 50 BBL Vac Tyuck 675 150 S407 Mileage 50 BBL Vac Tyuck 675 150 S408 SobTobal 122 Less 350 -518 20 120 3 1124 90 SRS SO/50 Pom Mir Cemunt 1035 20 1124 90 SRS SO/50 Pom Mir Cemunt 1035 20 1124 90 SRS SO/50 Pom Mir Cemunt 1035 20 1124 90 SRS SO/50 Pom Mir Cemunt 1035 20 1129 120 30 Material 1377 31 Less 320 -419 19 978 12 Less 320 -419 19 978 12	Wells	ville	KS	66092				
DRILL PIPE BOTH DUTY							WEIGHT 278	EUE
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DISPLACEMENT 3.75 B DISPLACEMENT PSI MIX PSI RATE 48 PM EMARKIS: HO IS Sately Muty. Establish pump rate Mix Pump 100 W Col flush. Mix + Pump 90 S. B. 50/50 Por Mix Comund 276 Gal S'B Salt 5 Kel Scal/sk. Comunt to Surface. Flush pump t lives Clean. Displace 2/2 Robber Plug to Battle. Pressure to 800 th PSI. Release pressore to Set float Value. Shurt in Castre. TOS Drilling. ACCOUNT CODE QUANTY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYOT PUMP CHARGE 475 1085 SYOR SYOR TIL Castre footage 475 1085 SYOR SYOR TON MILEAGE 129 SYOR SOBOL SYOR SOBOL PUMP CHARGE 475 1085 SYOR SYOR SYOR SYOR SOBOL SYOR SOBOL SYOR SOBOL SYOR SOBOL 129 Less 300 1229 HILL B 1235 Malestial 1237 Malestial 127 128 Malestial 127 128 129 129 129 129 129 129 129 129						CEMENT LEFT in		* Pluc
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Gel flush. Mix + Punto 90 SKS 50/50 Por Mix Cemund 20 Cal Sib Salt 5th Kal Scal/sk. Cemund to Surface. Flush pump + linus Clean. Displace 2th Robber Plus to Battle. Pressure to 800th fish. Release pressors to Sex float Value. Short in Casing. TOS Drilling. ACCOUNT CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL Syot I PUMP CHARGE 475 1085th Syot I Casing footage 495 126th Syot I Casing footage 548 365th Syot I Tak Miles Syot Itah 80 BBL Vac Truck 675 150th Sob Total 129 th Sob Total 129 th Makerial 139731 Hugh 150th Hugh 150th Syot Soll Seal 2055 139731 Hugh 150th Makerial 139731 Makerial 139731 Account 1258 Salles TAX 745th								100 ×
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Clean. Displace 2's Robber Plug to Battle. Pressure to 900t PSI. Release pressure to Sex Float Value. Shux in Castry. TOS Drilling. ACCOUNT QUANTY or UNITS DESCRIPTION of SERVICES OF PRODUCT UNIT PRICE TOTAL SYOT I PUMP CHARGE 495 1085 126 2 1 SYOT JO MILEAGE 495 126 2 1 SYOT MINIMUM TON MILES 548 368 2 1 SYOT MINIMUM TON MILES 548 368 2 1 SODO BL Vac Truck 675 150 2 1 Less 300 -518 20 1210 3 118 B 25 th Fremion Cul 553 2 1 111 18 B 25 th Gran lated Salt 70 50 2 110 H 450th Kol Seal 292 2 Material 1397 31 1 Less 307 -419 12 978 12 Material 1397 31 1 Less 307 -419 12 978 12								
105 Release pressors to Set float Value. Short in Castry. TOS Drilling.	1							
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ACCOUNT CODE QUANTY Or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOT I PUMP CHARGE 475 1850 5406 30 mi MILEAGE 495 1260 5400 Minimum Ton Miles 548 3660 5400 Minimum Ton Miles 548 3660 5500 1/2 hr 80 BBL Vac Truck 675 15000 5500 1/2 hr 80 BBL Vac Truck 675 15000 500 Total 1229 Less 300 -51820 /21030 1124 90 5Ks 50/50 Par Min Center 103500 1118 B 251# Premium Cul 5522 1110 Price 103500	7 2 1	noncose ,		1000		c. Siwi no		
ACCOUNT CODE QUANTY Or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SHOT I PUMP CHARGE 475 1850 5406 30 mi MILEAGE 495 1260 5400 Minimum Ton Miles 548 3660 5400 Minimum Ton Miles 548 3660 5500 1/2 hr 80 BBL Vac Truck 675 15000 5500 1/2 hr 80 BBL Vac Truck 675 15000 500 Total 1229 Less 300 -51820 /21030 1124 90 5Ks 50/50 Par Min Center 103500 1118 B 251# Premium Cul 5522 1110 Price 103500							***************************************	
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AUTHORIZTION Blue MILLS TITLE DATE 3233

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.