

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	,Sec TwpS. R EV
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Sectio
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If ONANAYO, and wall information on fallows.	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	Well Farm Pond Other:
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	TID AVIT
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
A. Nie Charles and a confer to the foliation of the confer of a constability of the first of the	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	5 5 ⁷
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Side Two



For KCC Use ONLY	
API # 15	

Operator: _ Lease:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: __

Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le	LAT lease or unit boundary line. Show the predicted locations of
	quired by the Kansas Surface Owner Notice Act (House Bill 2032). eparate plat if desired.
	LEGEND
	ELGEND
	O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
	226 <u>5 ft.</u>
9	EXAMPLE
	1980' FSL SEWARD CO. 3390' FEL
	SETTAND OU. GOOD I EE

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).

In plotting the proposed location of the well, you must show:

- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1259075

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date con Pit capacity: Trea? Yes	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1259075

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: () Fax: () Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
are preliminary non-binding estimates. The locations may be entered	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
Select one of the following:				
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.			
Submitted Electronically				
I	_			

For KCC Use ONLY	
API#15-,	

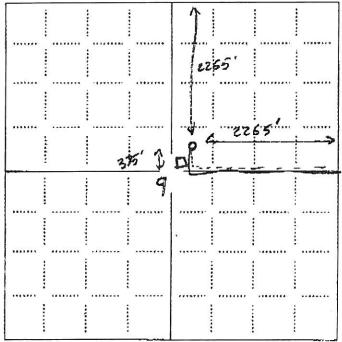
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

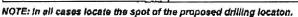
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Zenith Drilling Corporation	Location of Well: County: Keamy 2,265 feet from N / S Line of Section		
Lease: Loe B Well Number: 1 Field: Lakin South	2,035 feet from X E / W Line of Section Sec. 9 Twp, 26 S. R. 38 E X W		
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW - SW - NE -	Is Section; Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

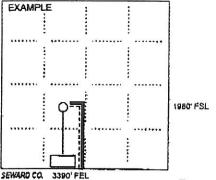
Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.





LEGEND

Q	Well Location
	Tank Battery Location
-	Pipeline Location
	Electric Line Location
	Lease Road Location



Received KANSAS CORPORATION COMMISSION

JUL 22 2015

CONSERVATION DIVISION WITHITA IKS

- In plotting the proposed location of the well, you must show:
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (In footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (CO-7 for oil wells, CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batterios, pipelines, and electrical lines.

STATE OF KANSAS STATE CORPORATION COMMISSION 130 S. Market, Room 2078 Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R. -82-3-117

API NUMBER LEASE NAME WELL NUMBER

15-093-20257 - 00-00 Lee B 1-9

Revised 05-88

TYPE OR PRINT
NOTICE: Fill out completely
and return to Coms. Div.
office within 30 days.

 2265
 Ft From
 N
 Section Line

 2265
 Ft From
 E
 Section Line

Lease Operator _	Hugoton Energy Cor	poration		Sec. 9 T	wp _26S	Rge36	s w
Address 301 N. Main, Suite 1900, Wichita, KS 67202			County Kearny			4	
Phone # _(316) 20	62-1522 Ope	erator License No.	3871	Date Well Completed	2/14/76		
Character of Well	Oil			Plugging Commenced	4/15/97		
(Oil, Gas, D&A, SW	D, Input, Water Supply	/ Well)		Plugging Completed	4/15/97		
The plugging propos	sal was approved on	04/9/97				(date)	
by Kevin Strubl	o was on location			(KCC District	Agent's Name).		
Is ACO-1 filed?	/es If	not, is well log attache	ed?				
Producing Formation	n		Depth to Top	B	ottom	T.D.	3360
Show depth and thic	kness of all water, oil	and gas formations.					
Oil, Gas or W	Vater Records			Casing Record			
Formation	Content	From	То	Size	Put In		ullad Out
	- Contone	1 10111	1700	8-5/8"	1700	0	ulled Out
			5030	5-1/2"	5030	0	
					0000		
it into the hole. If cer	ment or other plugs we 25 sx cement, 20 sx	ere used, state the cha	racter of same and d	d fluid was placed and epth placed, from	feet to fee	et each set.	1 introducing
10 20011 1 1000010 1	noid.						
Name of Plugging Co	ontractor Hugoton	Energy Corporation		Lice	ense No387	1	
Address 301 N. M	ain, Suite 1900, Wic	hita, KS 67202					
Name of Party Respo	onsible for Plugging Fe	es: Hugoton Enerç	gy Corporation				
State of Kansas		County of _Sec	dgwick		, SS.		
Earl Ringeisen			(Employe	ee of Operator) or (Ope	rator) of above	described	
well, being first duly	sworn on oath, says: d that the same are tru	That I have knowled	ge of the facts, state	ements, and matters he	erein contained	and the log of	the above-
			(Signatur	e) En OR	nales	e	
			(Address)) 301 N. Main, Su	ite 1900, Wich	ita, KS 67202	2
	SUBSCRIBED AND	SWORN TO before r	me this 2574	day of	PRIL	, 19 97	
			Notan	Ulene Vai	tojutt	Z.	
	My Commission Ex	pires: $\int_{\mathcal{U}L_{\mathcal{U}}}$	21,1999 [ALOTA DA			
JSE ONLY ONE S	SIDE EACH FORM			MUTANY PUBLIC-STATI ARLENE VALLI	QUETTE		
			1.	My And Eva 7-	21-09		Form CP-4

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in K.A.R. 82-3-400 et seq of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

July 24, 2015

Russell Briggs Zenith Drilling Corporation PO BOX 780428 WICHITA, KS 67278-0428

Re: Drilling Pit Application Lee "B" 1 NE/4 Sec.09-26S-36W Kearny County, Kansas

Dear Russell Briggs:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. (a)	DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike or
pit	
(4)	contents:
(1)	Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
(2)	dispose of reserve pit waste down the annular space of a well completed
	according to the alternate I requirements of K.A.R. 82-3-106, if the waste to
	be disposed of was generated during the drilling and completion of the well;
or (a)	diaments of the annualization collisis contacts in any account of the discontinuous
(3)	dispose of the remaining solid contents in any manner required by the
	commission. The requirements may include any of the following: (A) Burial in place, in accordance with the grading and restoration
	requirements in K.A.R. 82-3-602 (f);
	(B) removal and placement of the contents in an on-site disposal area
	approved by the commission;
	(C) removal and placement of the contents in an off-site disposal area
on	
1	acreage owned by the same landowner or to another producing
lease	or unit approted by the same approtor if prior written permission
from	or unit operated by the same operator, if prior written permission
IIOIII	the landowner has been obtained; or

	(D) removal of the contents to a permitted off-site disposal area	
approved		
	by the department.	
(b)	Each violation of this regulation shall be punishable by the following	:
(1)	A \$1,000 penalty for the first violation;	
(2)	a \$2,500 penalty for the second violation; and	
(3)	a \$5,000 penalty and an operator license review for the third violation	n.

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

Haul-off pit will be located in an on-site disposal area:YesNo
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.