



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Six-D Exploration, LLC
Well Name	METZLER 2
Doc ID	1259133

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1621	1624	MISSISSIPPI	



15-0310-20281  
23-20-14E

Company	Westrans & Eureka Drilling Company
Farm	Metzler #2
Date	Commenced: November 17, 1973 Completed: December 28, 1973
Casing record	50' of 7" casing 2026" of 4 1/2"
Elevation	1073 ground level
Contractor	Eureka Drilling Company Hamilton, Kansas Rig #3 12/31/73

0 - 6	soil
120	lime
405	shale & shells
520	sand & shale
530	lime
540	brown lime
779	white lime
810	shale
938	white lime
1054	sand & shale
1060	lime
1105	lime, sand and shale
1140	shale and lime
1290	shale
1310	sand w/show of free oil
1591	shale'
1618	cherty dolomite
1620	cry. dolomite
1625	sucrose dolomite w/good show oil DST
1825	chert, dolomite, quartz
1894	chert
1911	shale
1937	lime
1966	shale
1973	cry. dolomite w/show oil DST
2017	carb. shale
2026	sand no show
2026	R.T.D.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 26 1974  
CONSERVATION DIVISION  
Wichita, Kansas

# CORNISH

Phone HE 1-9309

OIL WELL SERVICES  
Box 260

Chanute, Kansas

## RADIOACTIVITY LOG

RUNNING NO.

COMPANY EUREKA DRILLING COMPANY

WELL METZLER NO. 2

FIELD

COUNTY COFFEY

STATE

KANSAS

LOCATION:

SE $\frac{1}{4}$  SE $\frac{1}{4}$

OTHER SERVICES:

SEC 23 TWP 20S RGE 14E

MEASUREMENT DATUM: G. L. ELEV. 1074'  
LOG MEASURED FROM: 6' AGL  
DRILLING MEASURED FROM: 6' AGL FT ABOVE PERM. DATUM

REV. K.B. 1080'  
D.F. 1074'

DATE	12-28-73	12-28-73	
RUN NO.	1 NW	1 NW	
TYPE LOG	GAMMA RAY	NEUTRON	
DEPTH-DRILLER	2026'	2026'	
DEPTH-LOGGER	2026.9'	2026.9'	
BOTTOM LOGGED INTERVAL	2017.9'	2025.9'	
TOP LOGGED INTERVAL	4'	12'	
TYPE FLUID IN HOLE	DRILG. MUD	DRILG. MUD	
SALINITY, PPM CL			
DENSITY			
LEVEL	170'	170'	
MAX. REC. TEMP. DEG F.			
OPERATING RIG TIME			
RECORDED BY	CORNISH	CORNISH	
WITNESSED BY	MARTTEL	MARTTEL	

### BORE-HOLE RECORD

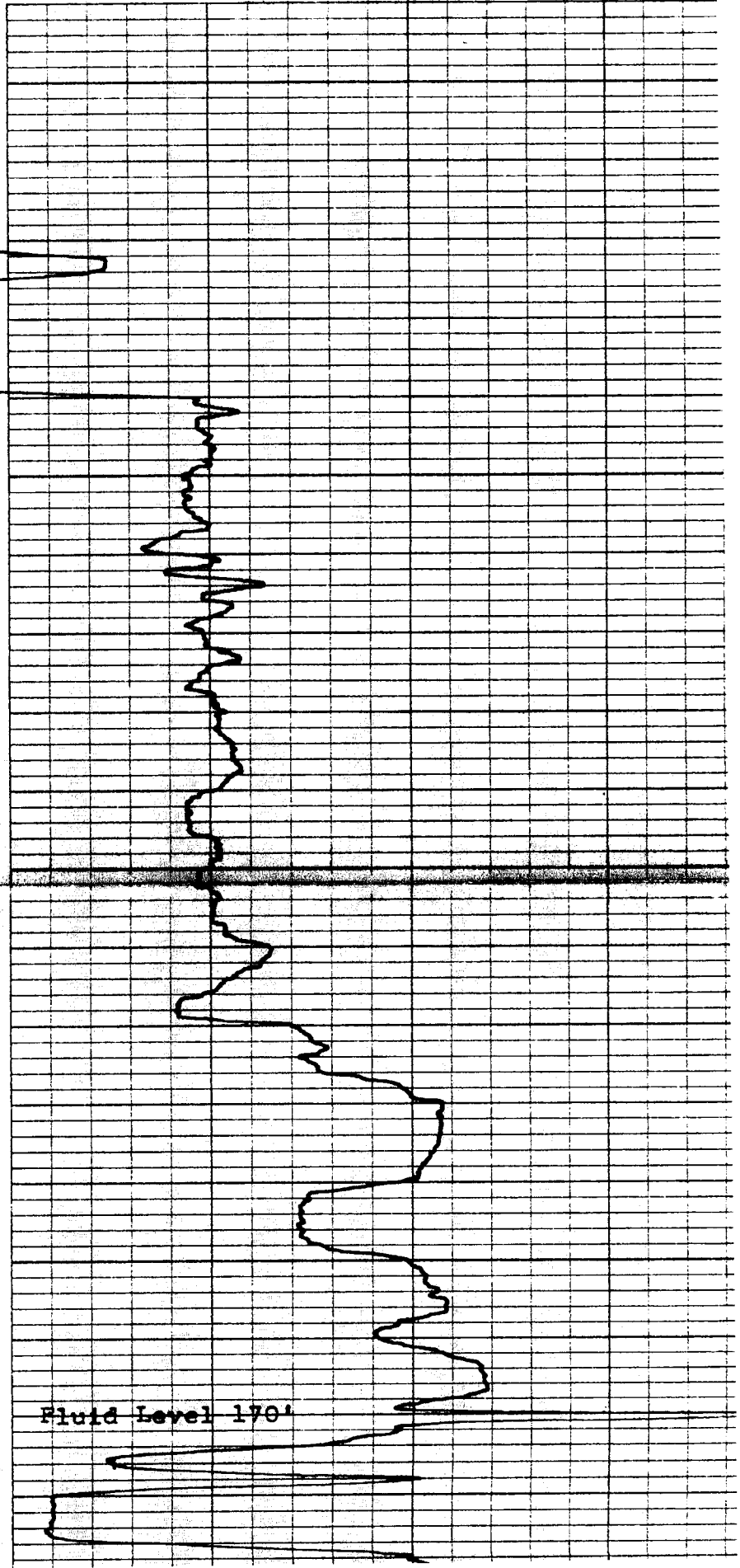
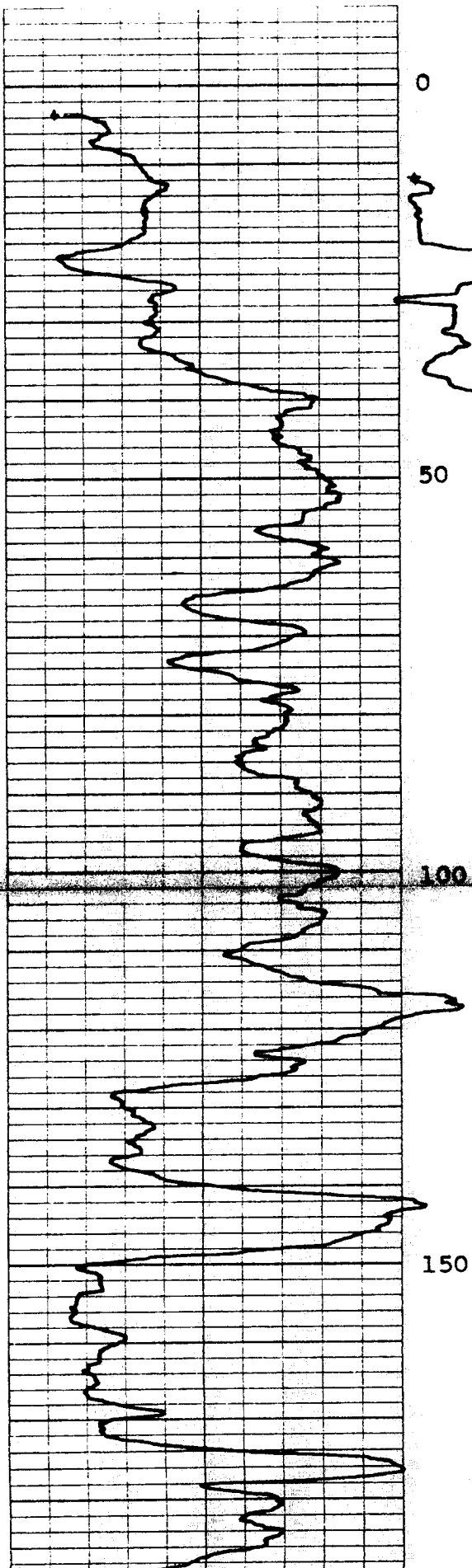
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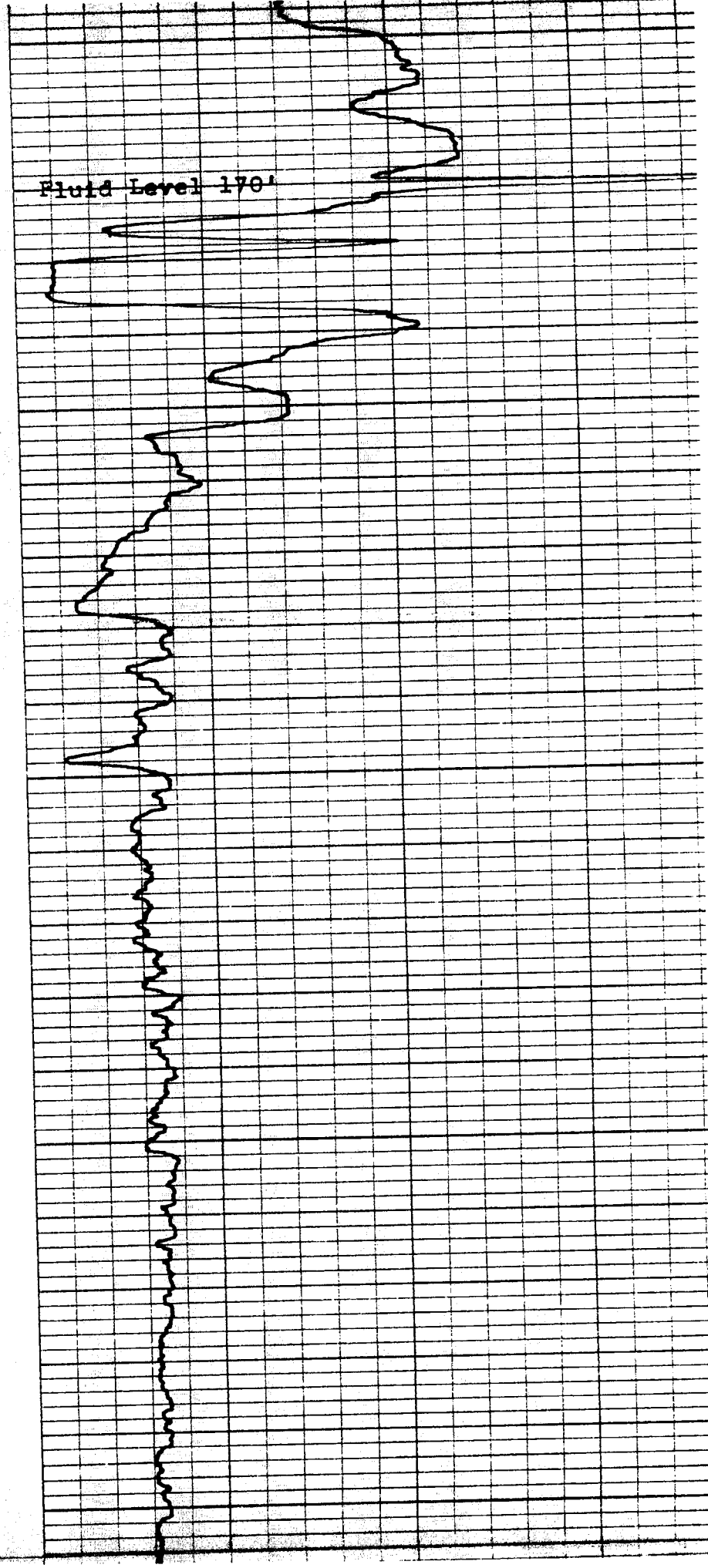
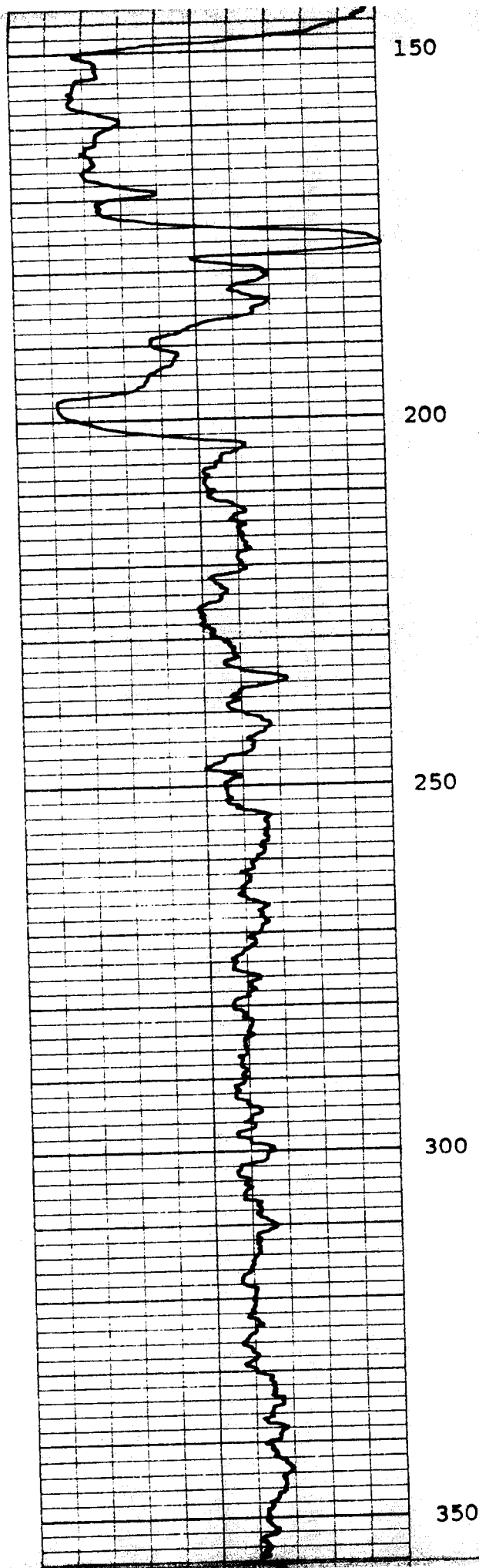
### EQUIPMENT DATA

GAMMA RAY			NEUTRON		
RUN NO.	1 NW		RUN NO.	1 NW	
LOG MODEL NO.	95S		LOG TYPE	NEU/NEU	
DIAMETER	1-11/16"		TOOL MODEL NO.	95S	
DETECTOR MODEL NO.	95SC		DIAMETER	1-11/16"	
TYPE	SCINT.		DETECTOR MODEL NO.	95HE	
LENGTH	1" x 4"		TYPE	He <sub>3</sub>	
DISTANCE TO N. SOURCE	8.5'		LENGTH	1" x 6"	
			SOURCE MODEL NO.	AC	
			SERIAL NO.	MRC415	
			SPACING	13"	
			TYPE	Am/Be	
			STRENGTH	6.7x10 <sup>6</sup>	

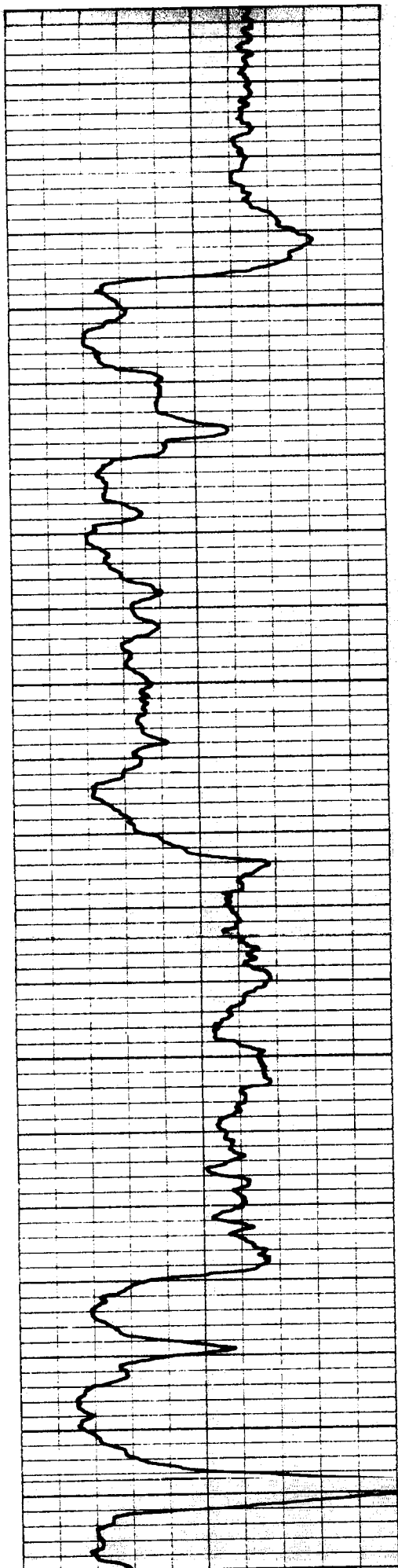
### LOGGING DATA

GENERAL		GAMMA RAY				NEUTRON					
DEPTH	DEPTHS		SPEED FT/MIN	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N UNITS PER LOG DIV.
	FROM	TO									
	2025.9'	4'	25	2.5	100-095	1L	20	2.0	500-127	3L	







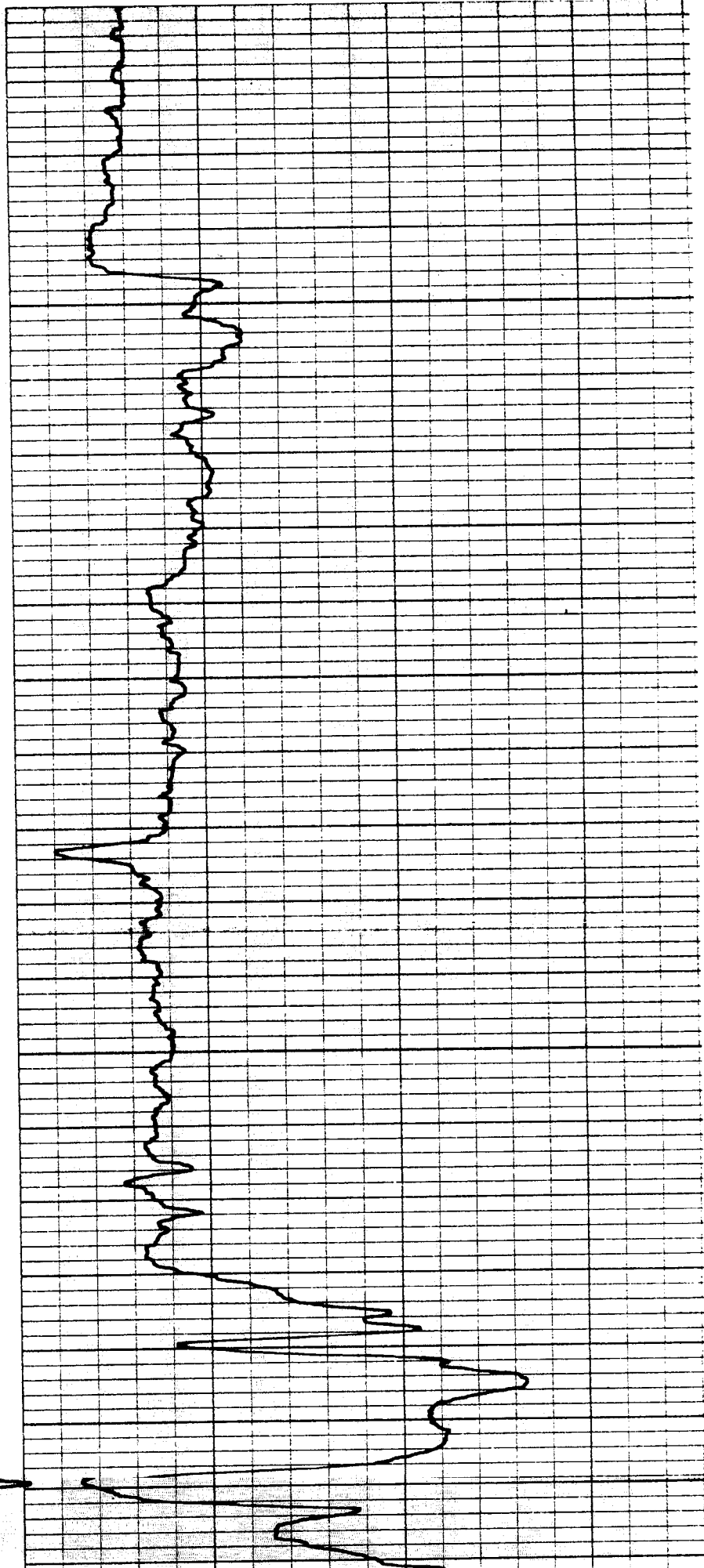


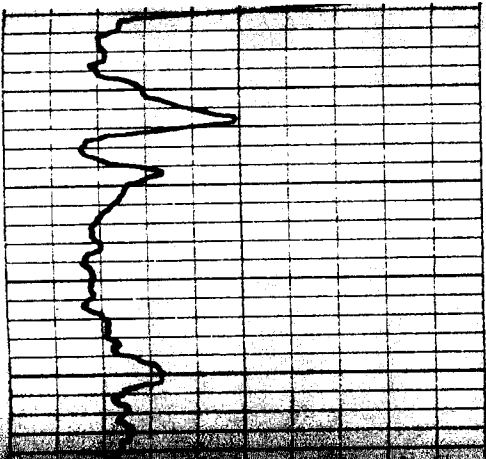
400

450

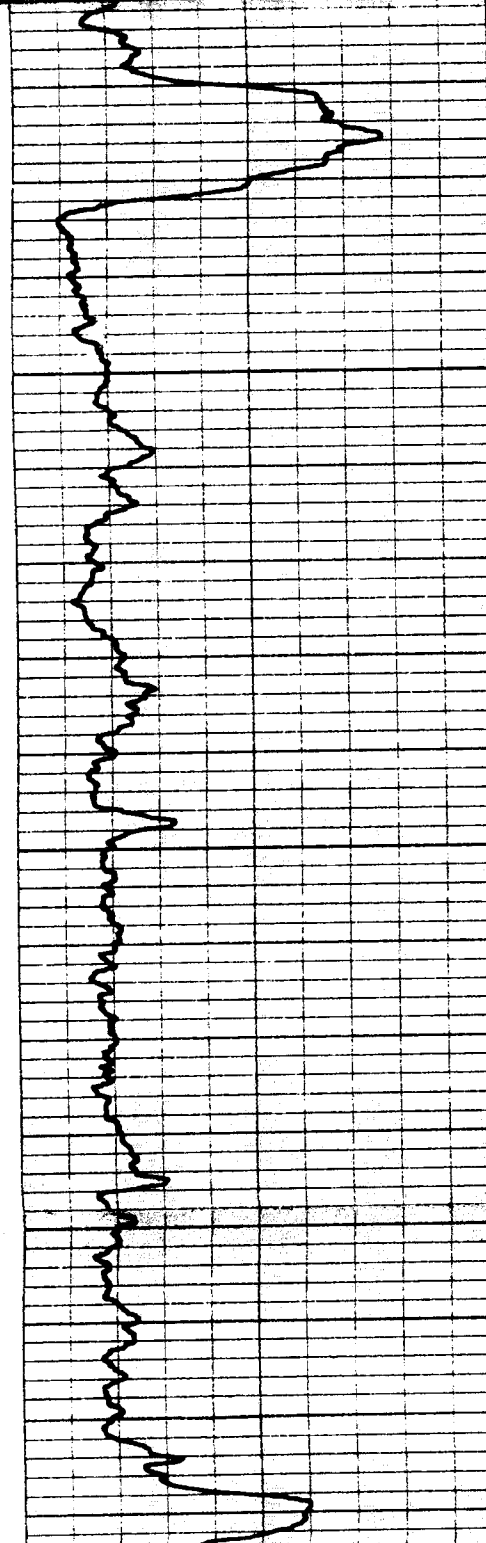
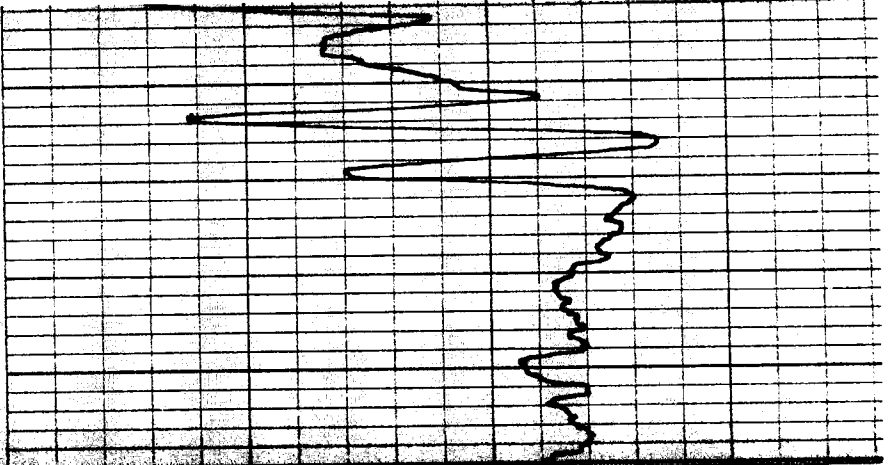
500

550

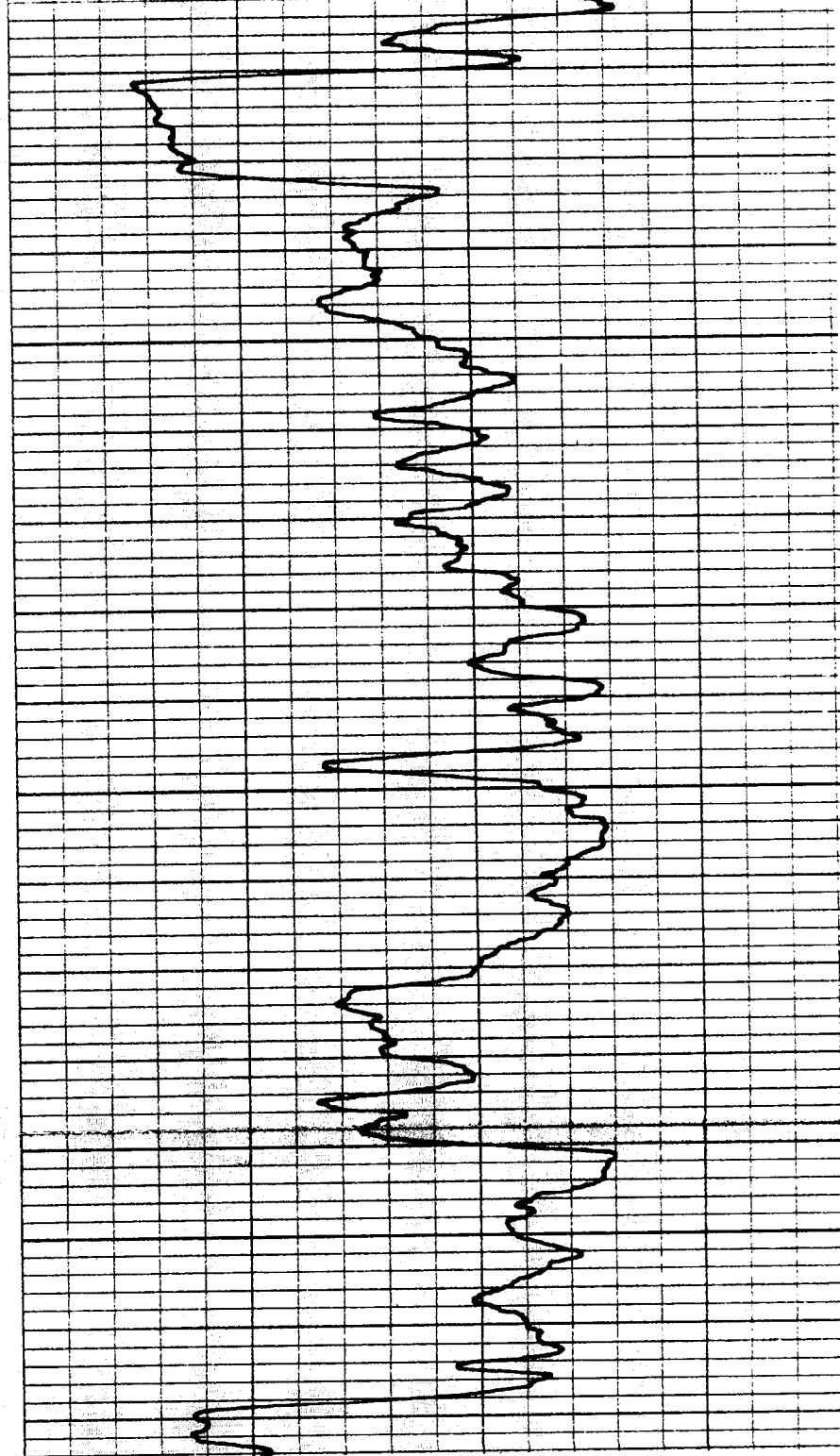




600



650



700

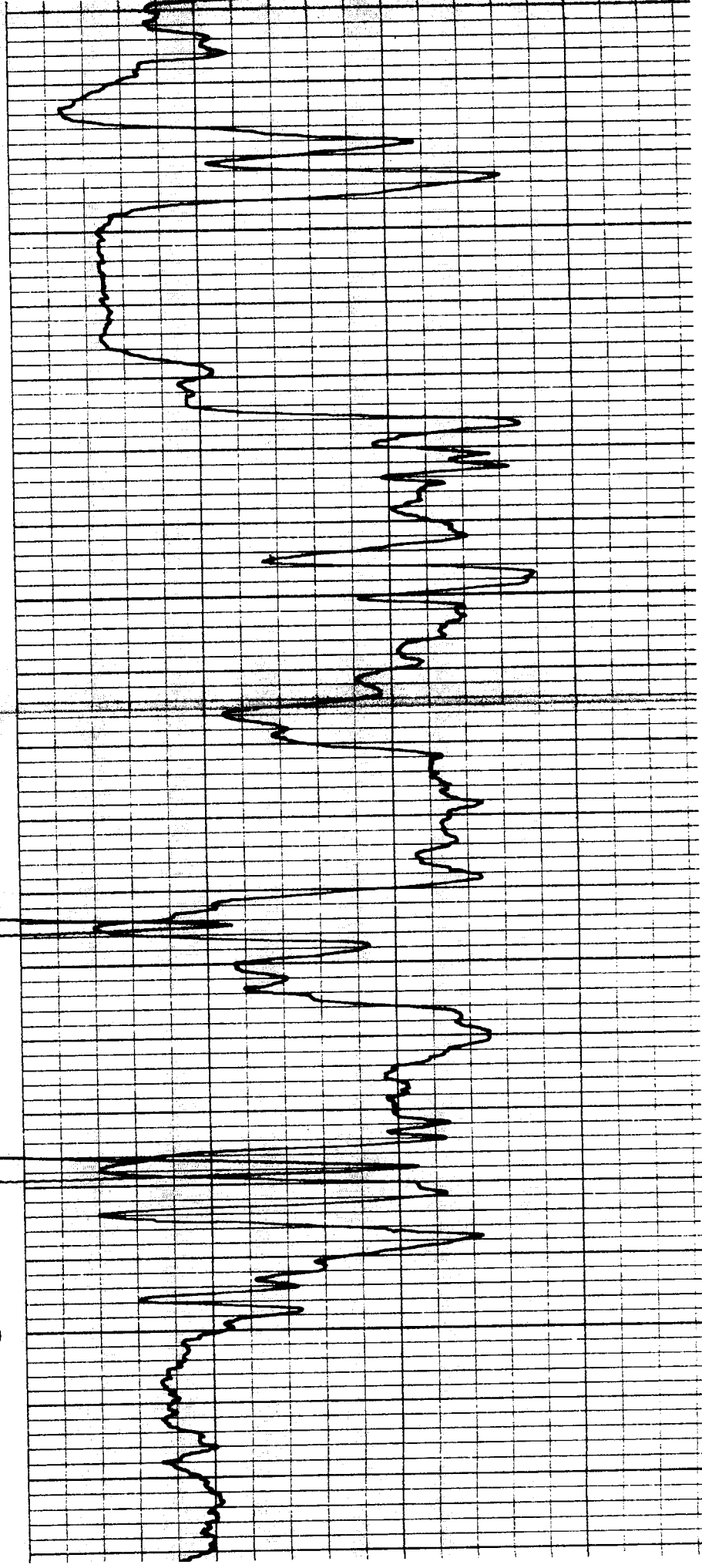
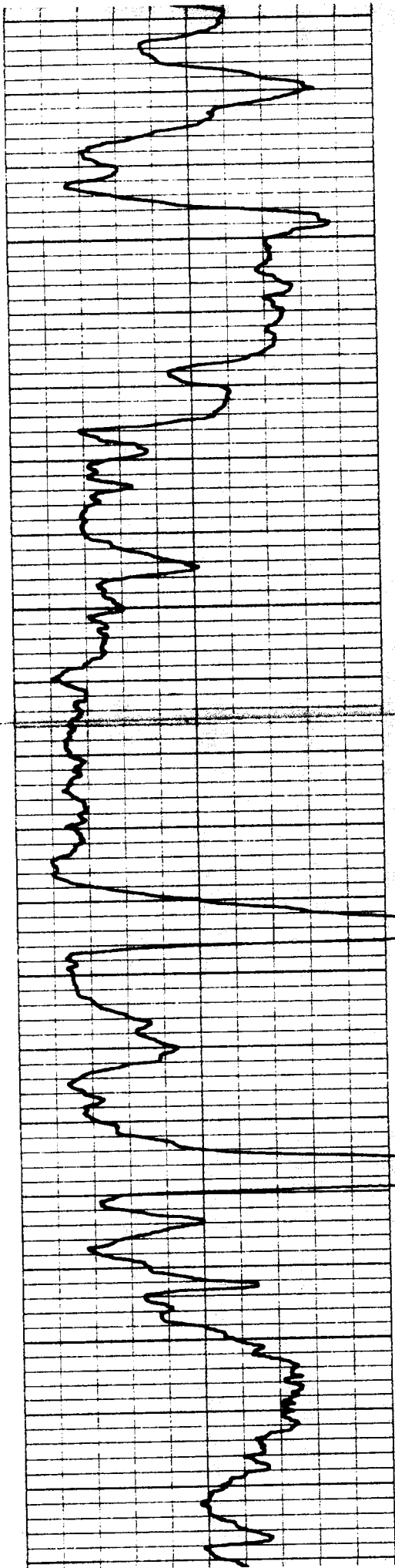
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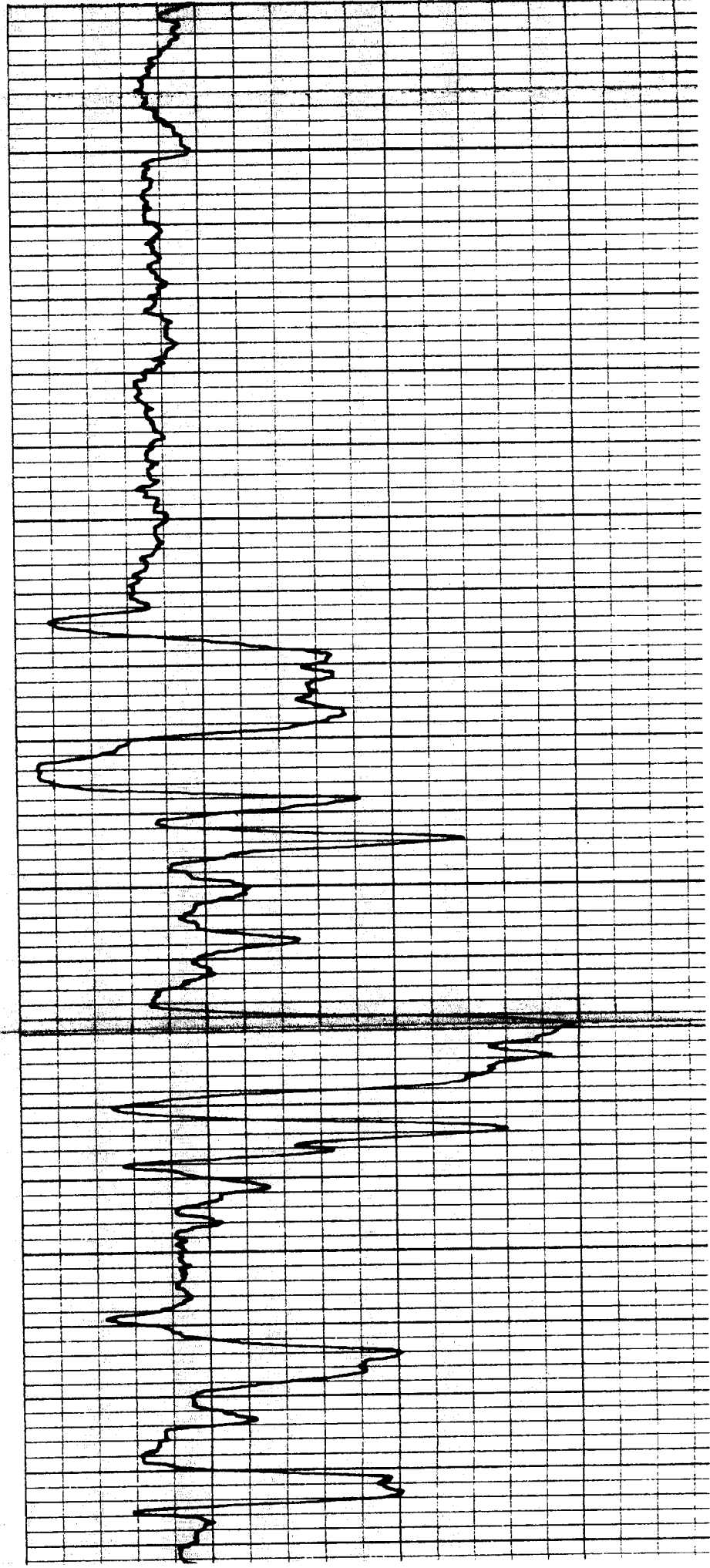
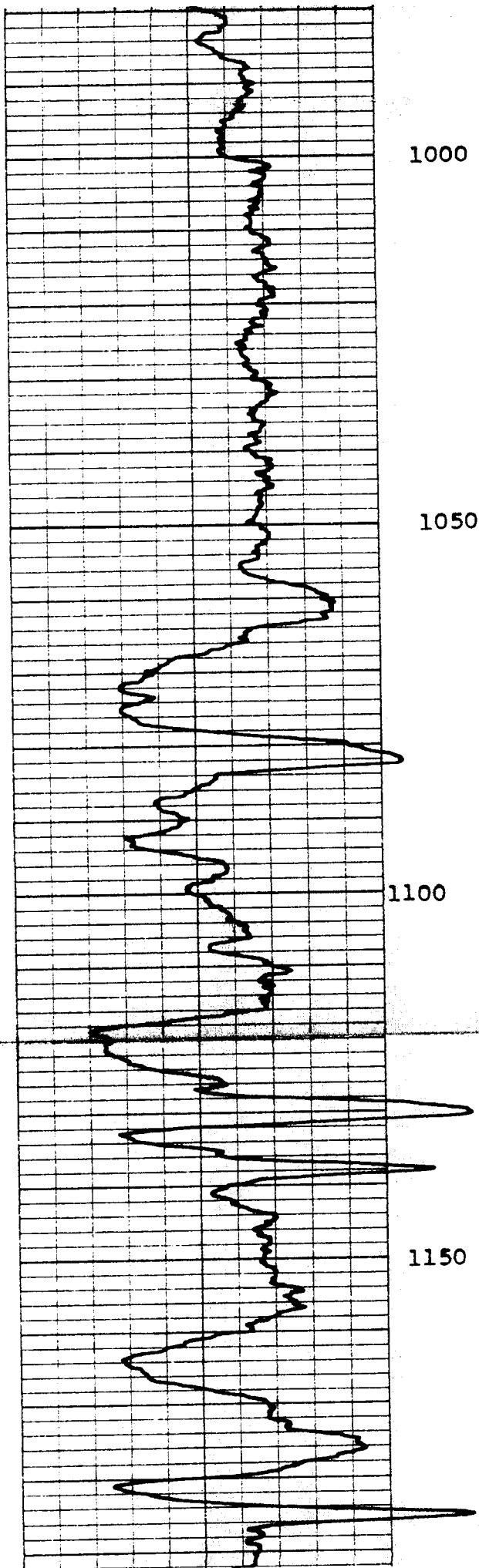
800

850

900

950



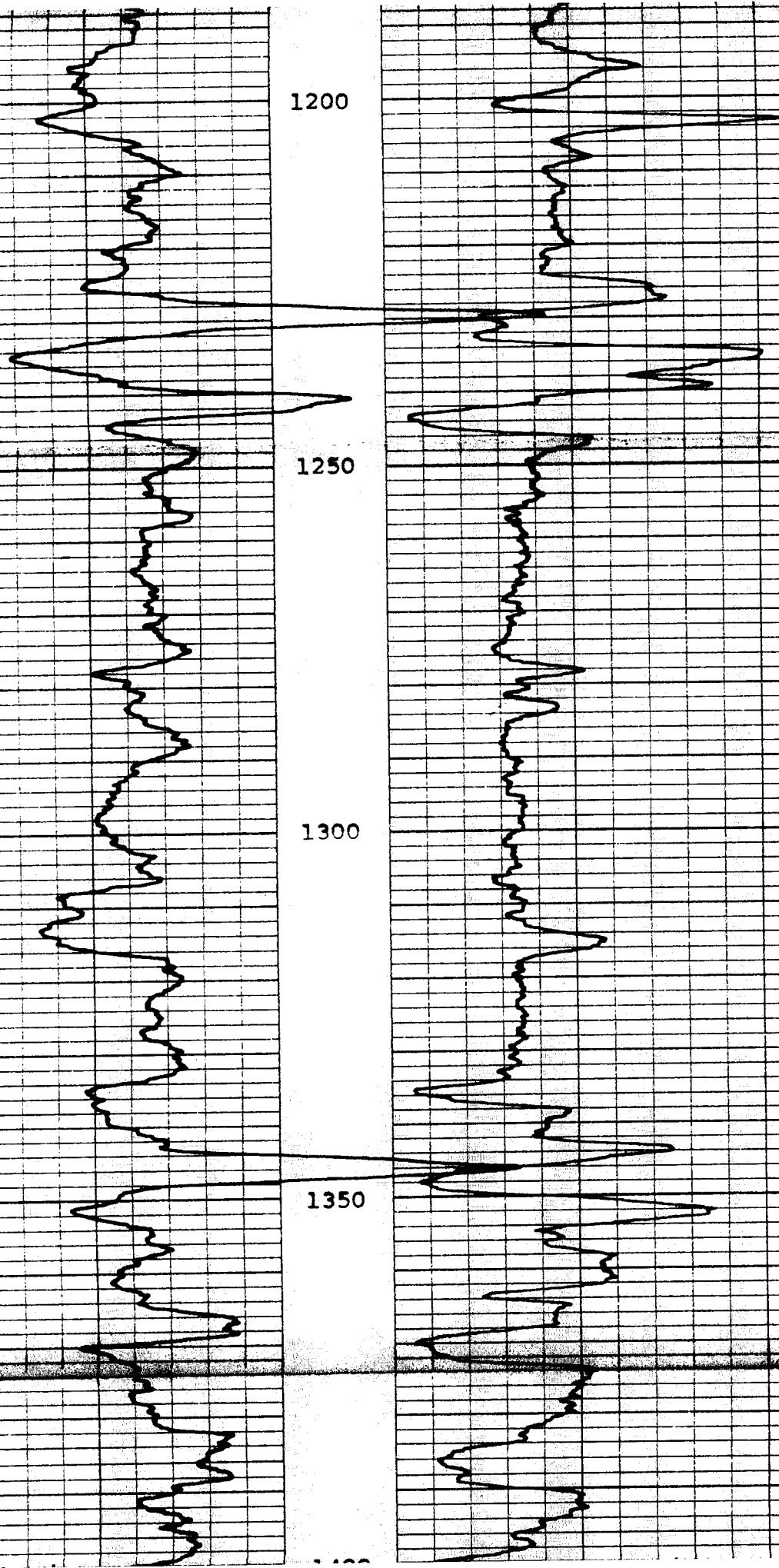


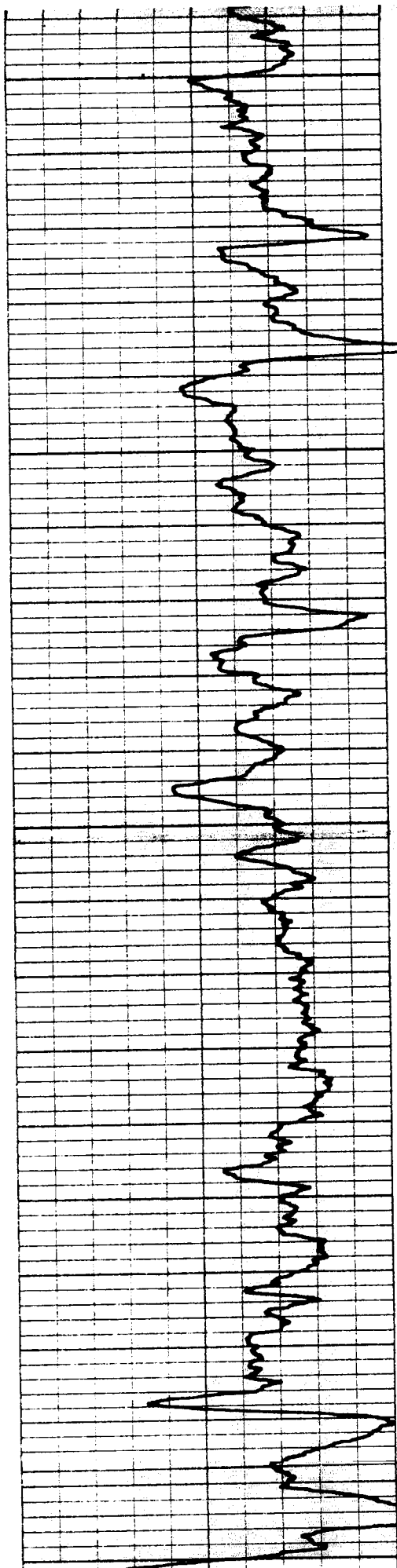
1200

1250

1300

1350





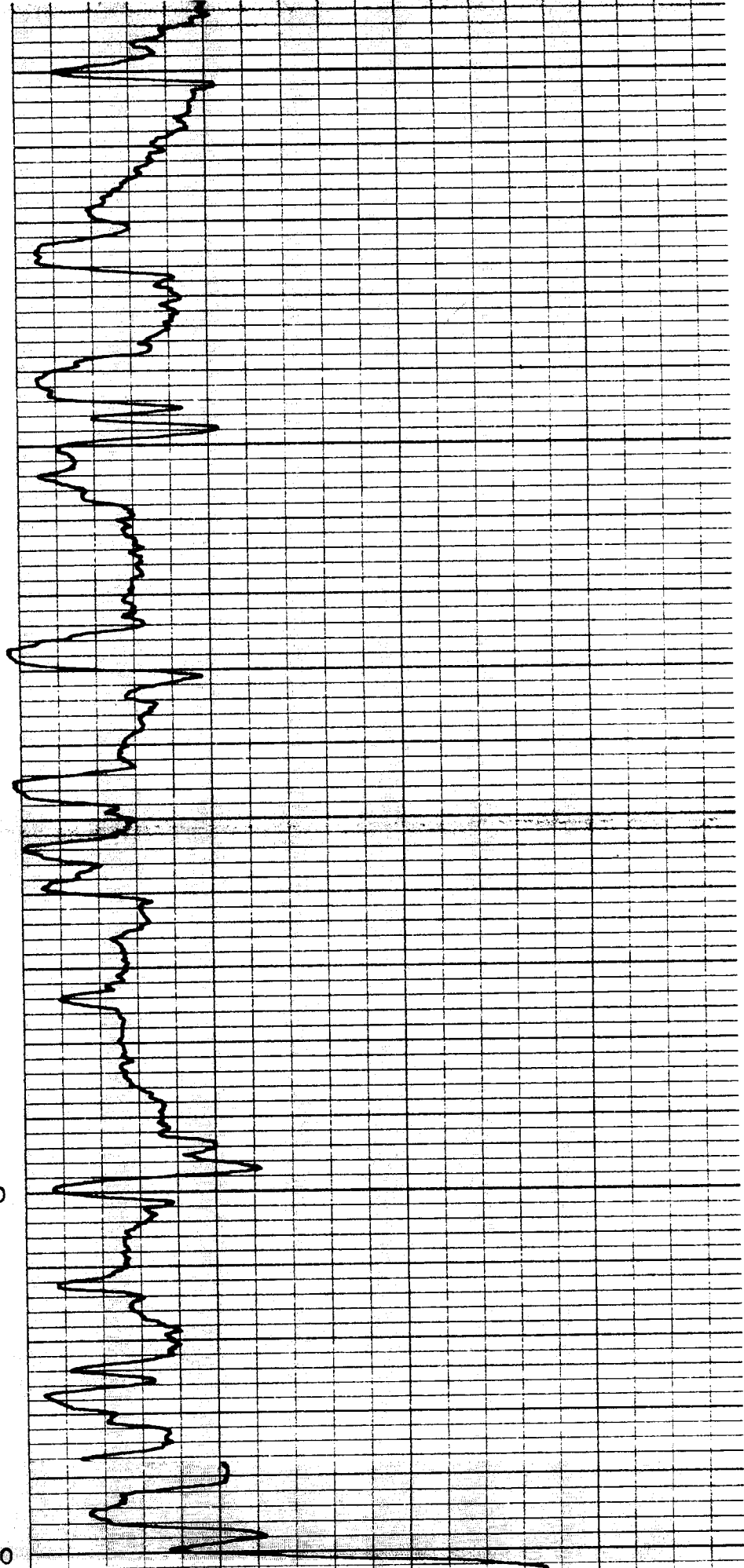
1400

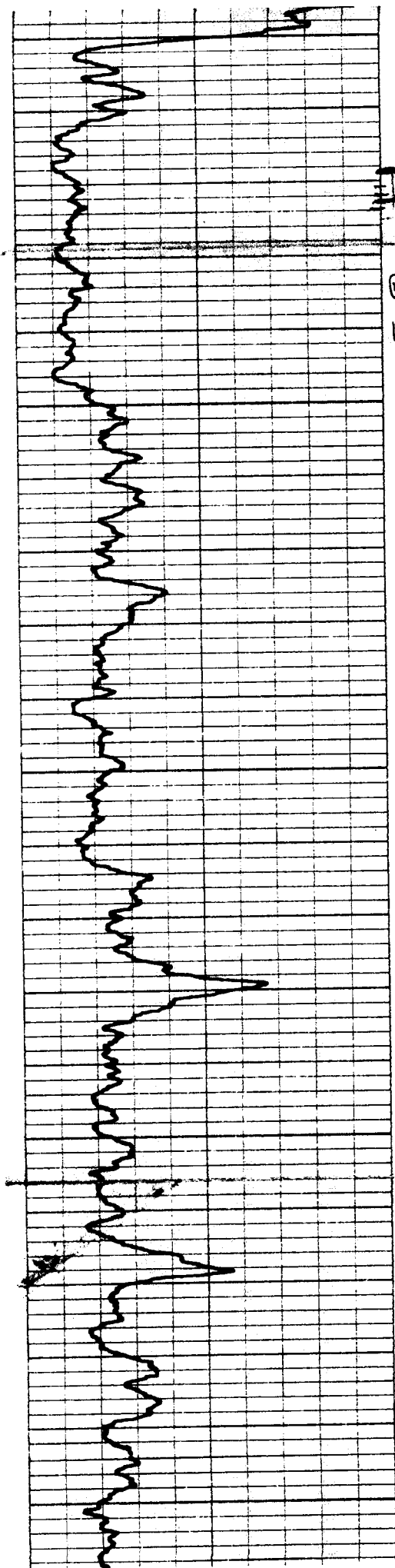
1450

1500

1550

1600





1600

DST

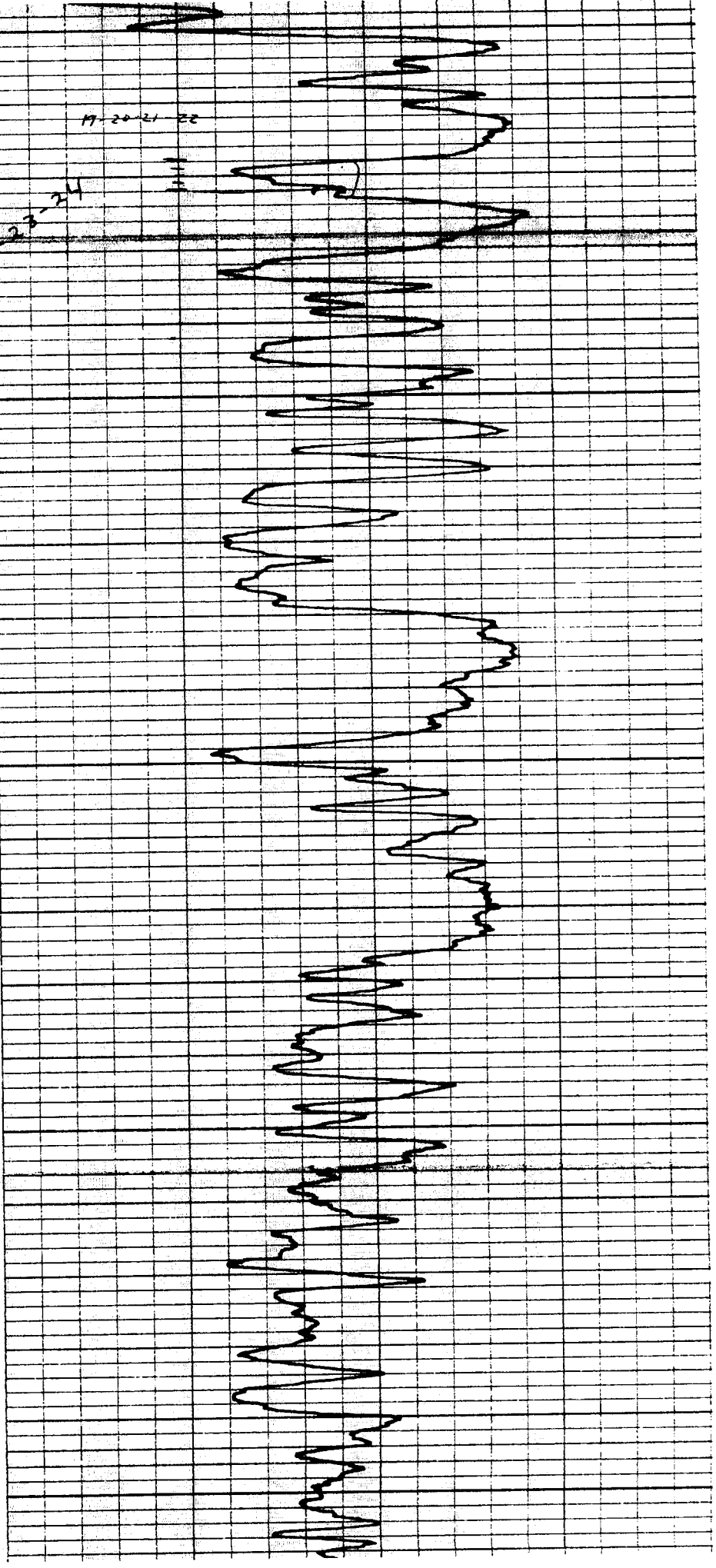
Perb  
1st 21-22  
3hor

1650

1700

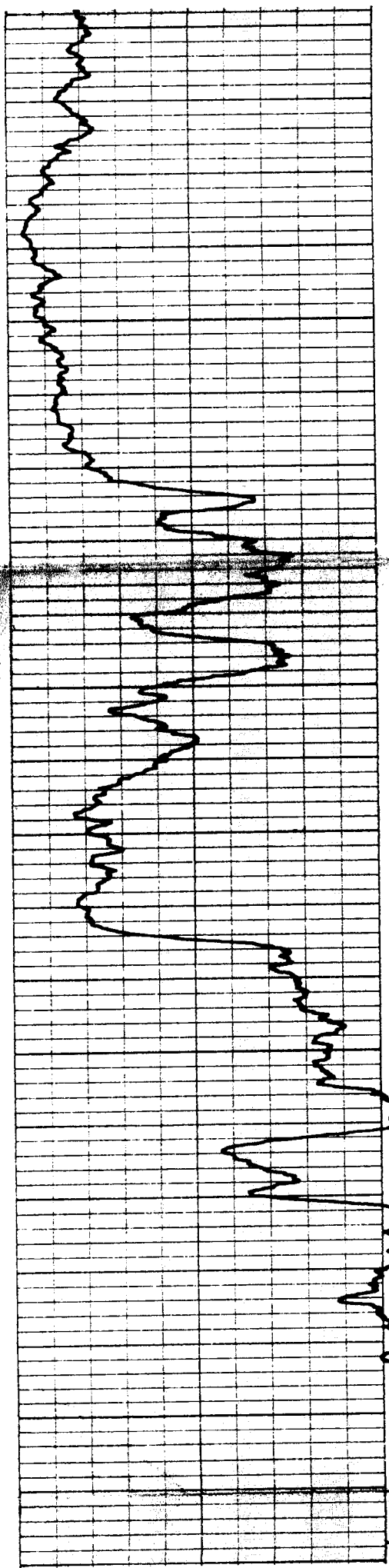
1750

1800



17-20-21-22

23-24

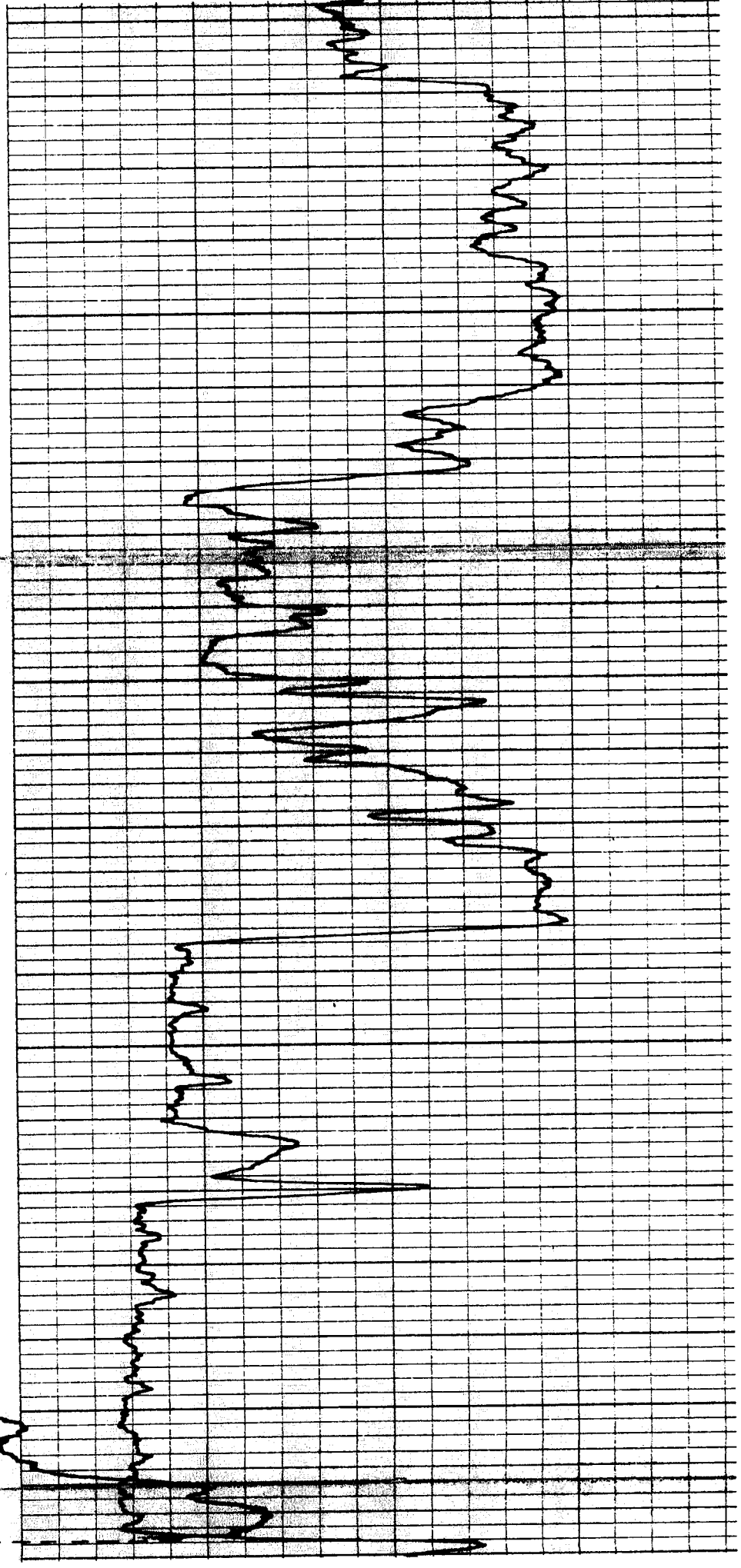


1850

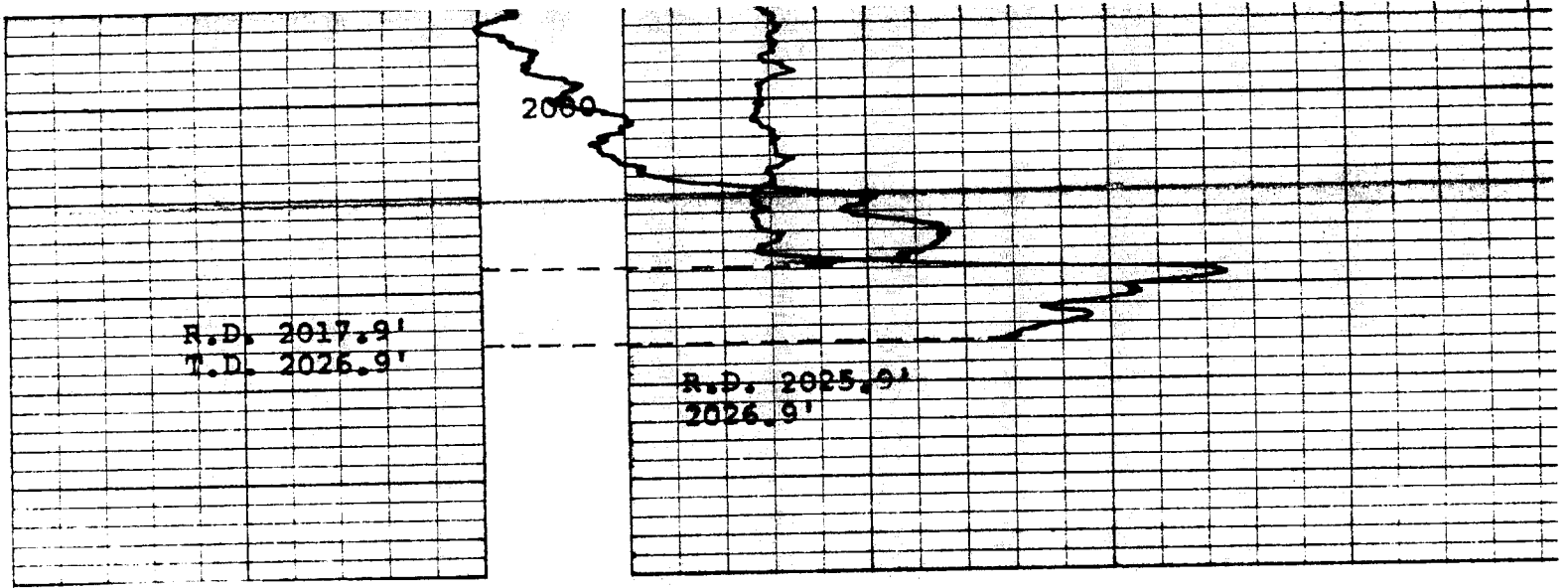
1900

1950

2000







METZLER NO. 2  
EUREKA DRILLING COMPANY  
COFFEY COUNTY, KANSAS  
DECEMBER 28, 1973

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

July 27, 2015

DALE R. OHL  
Six-D Exploration, LLC  
1808 E 24TH AVE  
HUTCHINSON, KS 67502-1108

Re: Plugging Application  
API 15-031-20281-00-01  
METZLER 2  
SW/4 Sec.23-20S-14E  
Coffey County, Kansas

Dear DALE R. OHL:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after January 27, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The January 27, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3