



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

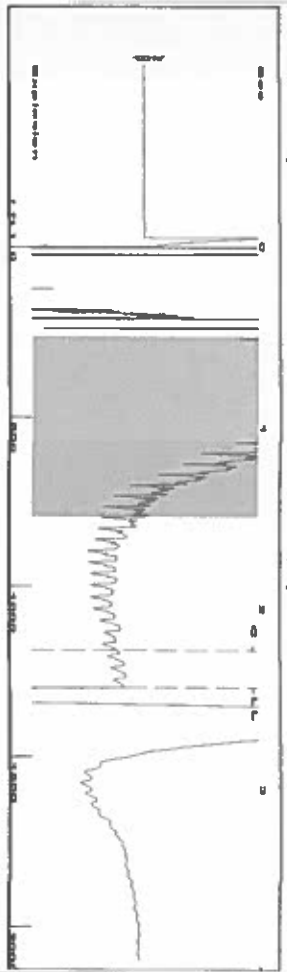
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

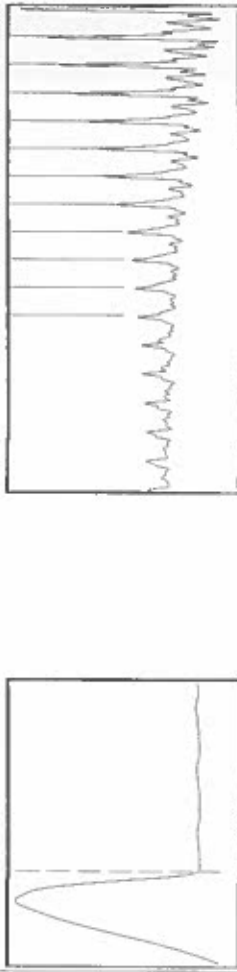
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550



Filter Type High Pass Automatic Collar Count Yes Time 2.434 sec
 Manual Acoustic Velo 1108.39 ft/s Manual JTS/sec 17.4825 Joints 40.8971 Jts
 Depth 1296.44 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: LIBERAL T ADV WELLS Well: BLAIR C5 (acquired on: 08/01/15 17:25:23)

Production	Potential	Casing Pressure	Producing
Current	0.0 BBL/D	-14.7 psi (g)	Annular
Oil	0.0 BBL/D	Casing Pressure Buildup	Gas Flow
Water	0.0 Mscf/D	-0.0 psi	0 Mscf/D
Gas	0.0 Mscf/D	0.50 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	0.76	-14.7 psi (g)	
Production Efficiency	38.2	Liquid Level Depth	
		1296.44 ft	
Oil	40 deg API	Pump Intake Depth	
Water	1.05 Sp Gr H2O	4402.00 ft	
Gas	0.70 Sp Gr AIR	Formation Depth	
Acoustic Velocity	1065.27 ft/s	4473.00 ft	

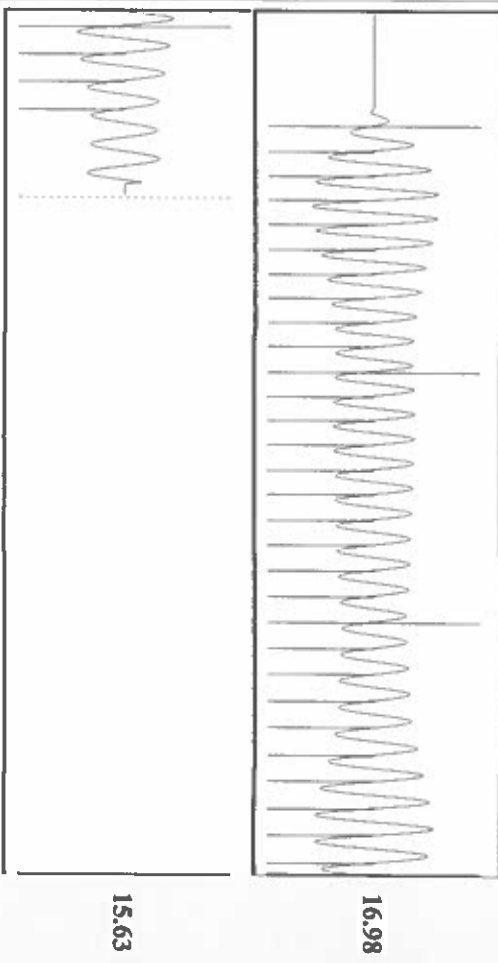


Formation Submergence	3106 ft	Pump Intake	1010.3 psi (g)
Total Gaseous Liquid Column HT (TVD)	3106 ft	Producing BHP	1042.6 psi (g)
Equivalent Gas Free Liquid HT (TVD)	3106 ft	Static BHP	1371.4 psi (g)

NO PRESSURE DATA AVAILABLE

Change in Pressure -0.00 psi PT 11249
 Change in Time 0.50 min Range 0 - 7 psi

Group: LIBERAL T ADV WELLS Well: BLAIR C5 (acquired on: 08/01/15 17:25:23)



Acoustic Velocity	1065.27 ft/s	Joints counted	33
Joints Per Second	16.8024 Jts/Sec	Joints to liquid level	40.8971
Depth to liquid level	1296.44 ft	Filter Width	15.4825
Automatic Collar Count	Yes	Time to 1st Collar	0.264

15.63

16.98

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

August 04, 2015

Janna Burton
Merit Energy Company, LLC
13727 NOEL RD STE 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-081-21610-00-00
BLAIR C 5
NW/4 Sec.29-30S-33W
Haskell County, Kansas

Dear Janna Burton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 08/04/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 08/04/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"