

Employee of Operator or Operator on above-described well,

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### 1259277

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

### WELL PLUGGING RECORD

API No. 15 - \_\_\_\_\_ OPERATOR: License #: Spot Description: \_-\_\_- Sec. \_\_\_ Twp. \_\_\_ S. R. \_\_\_ East West Address 1: \_\_\_ Feet from North / South Line of Section Address 2: \_\_\_ \_\_\_\_\_ Feet from East / West Line of Section Contact Person: \_\_\_\_ Footages Calculated from Nearest Outside Section Corner: Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: \_\_\_\_ Water Supply Well Other: SWD Permit #:\_ Lease Name: \_\_\_\_\_\_ Well #:\_\_\_\_\_ ENHR Permit #: \_\_\_\_\_ Gas Storage Permit #: \_\_\_\_ Date Well Completed: \_\_\_ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: \_\_\_\_ Producing Formation(s): List All (If needed attach another sheet) \_\_\_\_\_(KCC **District** Agent's Name) \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_ Plugging Commenced:\_\_\_\_\_ \_\_\_ T.D. \_\_\_ \_ Depth to Top: \_\_\_ Bottom: Plugging Completed:\_\_\_\_\_ \_\_\_\_\_\_ Depth to Top: \_\_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Formation Content Casing Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. \_\_\_\_\_ Name: \_\_\_ Plugging Contractor License #: \_\_\_ Name of Party Responsible for Plugging Fees: \_\_\_\_ \_\_\_\_\_ County, \_\_\_\_\_\_ , ss.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)



# FIELD ORDER Nº C 41315

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

|   |   | 316-52   | 4-1225  | DATE 7-9-1  |                                  | 20   |  |  |
|---|---|--|---|---|----------------------------------|--|--|--|
| IS AUTHORI  | ZED BY:   | Dering MAME  | F CUSTOMER)   |   |                                  |  |  |  |
|   |   | ,  |   |   | State                            |  |  |  |
| Address To Treat Well As Follows: Lease                                     |   |  | 1   | Customer C  | stomer Order No                  |  |  |  |
| Sec. Twp.   |   | County   | KAYYO   | 4/  | State                            |  |  |  |
| Range   | As a part of the  | consideration bereof it is agreed that Copeland Aci  | d Service is to ser   | vice or treat at owners risk,   | the hereinbefor                  | e mentioned well and                               |  |  |
| not to be held I<br>implied, and no<br>treatment is pa-<br>our invoicing de | liable for any dar<br>prepresentations<br>yable. There will<br>epartment in acc | mage that may accrue in connection with said serv<br>have been relied on, as to what may be the result<br>be no discount allowed subsequent to such date,<br>ordance with latest published price schedules,<br>himself to be duly authorized to sign this order fo | ice or treatment.<br>s or effect of the s<br>6% interest will b | Copeland Acid Service has<br>servicing or treating said we<br>e charged after 60 days. To | made no repre<br>II. The conside | sentation, expressed (<br>ration of said service ( |  |  |
|   | UST BE SIGNED<br>( IS COMMENCED   | Well Owner or Operator   |   | By  | Agent                            |  |  |  |
| CODE  | QUANTITY  |  | RIPTION   |   | UNIT                             | AMOUNT   |  |  |
|   | 1 11 22 2   |  |   |   | COST<br>4/2º                     | (0 de  |  |  |
| 2   | 15  | Peua Purp Charge   |   |   | 7                                | 60   |  |  |
| -   | <b>6</b>  | Alexander Ci   |   |   |                                  | C  |  |  |
| 2   |   | Peua Kung Charge   |   |   |                                  | 0 (2)  |  |  |
| 2   | 325   | 60/40 2% Gel   |   |   | 1075                             | 349375   |  |  |
| 2   | 6   | 2% ADD GEL   |   |   | 22 0,5                           | (32  |  |  |
|   |   |  |   |   |                                  |  |  |  |
|   |   |  |   |   |                                  |  |  |  |
| 2   | 331   | Bulk Charge  |   |   | 125                              | 413 75   |  |  |
| 2   |   | Bulk Truck Miles 14, 5647 KC   | 5m = 21   | 8.46TA  | 100                              | 24031  |  |  |
|   |   | Process License Fee on   |   | _Gallons  |                                  | u.,  |  |  |
|   |   | 6-2-1  |   | TOTAL BILLING   |                                  | 4989   |  |  |
| manner  | under the dir   | re material has been accepted and used ection, supervision and control of the owive  | that the abov   | e service was perform<br>or his agent, whose sig  | ed in a good<br>gnature appo     | and workmanlike<br>ears below.                     |  |  |
| Station   | 212   |  | -   | Well Owner, Operat  | or or Agent                      |  |  |  |
| Remarks   | s   | NET  | 30 DAYS   | 1931  |                                  |  |  |  |



## TREATMENT REPORT

| Acid 8   | & Cement       |        |                    |                    |                    |                       |            | Acid Stage No | 1,0     |                 |
|--|----------------|--------|--------------------|--------------------|--------------------|-----------------------|------------|---------------|---------|-----------------|
|  |                |        |                    |                    | Type Treatment:    | Amt.                  | Type Fluid | Sand Size     | Pound   | ls of Sand      |
| Date 7/9/2015 District F.O. No. 41315  |                |        |                    | Bkdown             |                    |                       |            |               |         |                 |
|  | LD DRILLING    |        |                    |                    |                    |                       |            |               |         |                 |
|  | & No. KOCK #1  |        |                    |                    |                    |                       |            |               |         |                 |
| Location Field   |                |        |                    |                    | 1                  |                       |            |               |         |                 |
| County BARTON State KS   |                |        |                    |                    | Flush              |                       |            |               |         |                 |
|  |                |        |                    |                    | Treated from       |                       |            |               | No. ft. | 0               |
| Contract Class A 2 /2 Town Children Charles 6th  |                |        |                    |                    |                    |                       |            |               | No. ft. |                 |
| Casing:         Size         4 1/2         Type & Wt.         Set at         ft.           Formation:         Perf.         to |                |        |                    |                    | from               |                       | ft. to     |               |         |                 |
|  |                |        |                    |                    | 201.40             |                       |            |               |         |                 |
| Formation  |                |        |                    |                    | Actual volume of C | on , water to Load in |            |               |         |                 |
| Formation  |                |        | Perf-              |                    |                    |                       | 220        |               | Turk    |                 |
|  |                |        |                    |                    |                    | No. Used: Std         |            | 17-308        | _ IW81  |                 |
|  |                |        |                    |                    |                    | ıt                    | 3          | 17-308        |         |                 |
| Tubing:  | Size & Wt.     |        | Swung at           |                    | Personnel SCOTT    |                       |            |               |         |                 |
|  | Perforated fr  | om     | ft. to             |                    | Auxiliary Tools    |                       |            |               |         |                 |
|  |                |        |                    |                    |                    | Materials: Type       |            |               |         | 11.             |
| Open Hole  | Size           | T.D    | ft. P.             | .B. toft,          |                    |                       |            | Gals.         |         | lb.             |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
| Company  | Representative |        | KELSC              | )                  | Treater            |                       | BRANC      | ON            |         |                 |
| TIME   |                | SURES  | Total Fluid Pumped |                    |                    | REMARK                | ş          |               |         |                 |
| a.m./p.m.  | Tubing         | Casing |                    |                    |                    |                       |            |               |         |                 |
| 10:00  |                |        |                    | ON LOCATION        |                    |                       |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    | PUMP 125 SKS 6     | 60/40 4% GE        | L AT 3200'            |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    | PUMP 30 SKS 60     | /40 4% GEL         | . AT 1350'            |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    | PUMP 30 SKS 60     | /40 4% GEL         | AT 900'               |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    | CIRCULATE CEM      | ENT TO SUE         | REACE FROM            | 1 600' OUT | CASING W      | / 40 SI | <s< td=""></s<> |
| _  |                |        |                    | SHUT IN CASING     |                    |                       |            |               |         |                 |
|  |                |        |                    | 51701 111 07151110 | , are since        |                       |            |               |         |                 |
|  |                |        |                    | TOP OFF W/ 20      | CKC                |                       |            |               |         |                 |
|  |                |        |                    | TOP OIT W/ 20.     | JK3                |                       |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               | -       | -               |
|  |                |        |                    | THANUC             |                    |                       |            |               |         |                 |
|  |                |        |                    | THANKS             |                    |                       |            |               |         |                 |
|  |                |        |                    | BRANDON            |                    |                       |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        |                    |                    |                    |                       |            |               |         |                 |
|  |                |        | ļ                  |                    |                    |                       |            |               |         |                 |