KANSAS CORPORATION COMMISSION 1259477

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# Name: Address 1:				API No. 15							
				Spot Description:							
				Sec Twp S. R E W							
Address 2:						feet from N /					
City: Zip: + Contact Person: Phone:()				GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84							
									County:		
				Field Contact Person:							
				Field Contact Person Phon	e:()					ENHR Permit	#:
	· · · ·				age Permit #:	Date Shut-In:					
	Conductor	Surface	Pro	duction	Intermediate	e Liner	Tubing				
Size											
Setting Depth											
Amount of Cement											
Top of Cement											
Bottom of Cement											
Casing Fluid Level from Su	ırface:	Hov	v Determined?			Date	9:				
Casing Squeeze(s):	b) to w	/ sacks o	of cement,	to	bottom) w /	sacks of cement. Date	9:				
Do you have a valid Oil & O	Gas Lease? 🗌 Yes [No									
	in Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No D	epth of casing leak(s):					
Depth and Type: Junk											
			w/	sacks		ort Collar: w /					
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:			of cement	ort Collar:w /w /					
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:	Inch	Set at:	of cement P	Feet					
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:	Inch	Set at:	of cement P	Feet					
Type Completion: AL	T. I ALT. II Depth	of: DV Tool:	Inch	Set at:	of cement P	Feet					
Type Completion: AL Packer Type: Total Depth:	T. I ALT. II Depth Size: Size: Plug Ba	of: DV Tool:	Inch	Set at:	of cement P	Feet					
Type Completion: AL ⁻ Packer Type: Total Depth: Geological Date:	T. I ALT. II Depth Size: Size: Plug Ba Formation	of: DV Tool:	Inch	Set at:	of cement P d: Comple	Feet	sack of cer				

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

November 19, 2015

Jessica Garcia Exodus Gas & Oil LLC 1001 MCKINNEY ST., STE. 804 HOUSTON, TX 77002

Re: Temporary Abandonment API 15-001-29609-00-00 PERRY 34-A1 NW/4 Sec.34-25S-21E Allen County, Kansas

Dear Jessica Garcia:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/13/2016.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/13/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Ryan Duling"