Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1259564

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: Is ACO-1 filed? Yes No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Uell #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed: Plugging Plugg

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation	Formation Content		Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:			_ Name:					
Address 1:		Address 2:						
City:			_ State:	Zip:	+			
Phone: ()			-					
Name of Party Responsible for Plugging F	Fees:							
State of	County,		, SS.					
	(Print Name)			perator or Operator on abo				
he for a Court durb a surrain and a still second The st	I be as the second and all a set of the set	a tana a sa ta la sa al sa a ttan	and the second second second second second	the state of the s	weathing and file of the state			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

COPELAND

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Acid & Cement BURRTON, KS (620) 463-5161

BILL TO:

P.O. BOX 47

GREAT BEND, KS (620) 793-3366 FAX (620) 463-2104 FAX (620)

CARMEN SCHMITT, INC.

GREAT BEND, KS 67530

INVOICE	NUMBER:
C43375-	IŃ

Page: 1

LEASE: HODSON 4-A-W

Invoice

DATE ORDER SPECIAL INSTRUCTIONS SALESMAN ORDER DATE **PURCHASE ORDER** 07/20/2015 C43375 07/09/2015 ۰. NET 30 U/M QUANTITY **ITEM NO./DESCRIPTION** DIC PRICE EXTENSION 40.00 MI MILEAGE CEMENT PUMP TRUCK 0.00 4.00 160.00 40.00 'MI MILEAGE PICKUP TRUCK 0.00 2.00 80.00 1.00 EA **CEMENT PUMP CHARGE - PLUG** 0.00 650.00 650.00 290.00 SK 60/40 POZ 2% GEL MIX 0.00 10.75 3.117.50 6.00 SK 2% ADDITIONAL GEL 0.00 22.00 132.00 400.00 LB COTTONSEED HULLS 0.00 0.40 160.00 274.00 EA **BULK CHARGE** 342.50 0.00 1.25 **BULK TRUCK - TON MILES** 530.40 MI 0.00 1.10 583.44 714/6 12350.0004 Dell Ale Cement 4.5 Liner REMIT TO: COP 5,225.44 Net Invoice: P.O. BOX 438 ROOCO HAYSVILLE, KS 67060 45.50 FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO Sales Tax: MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. 5.270.94 Invoice Total: RECEIVED BY NET 30 DAYS

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER Nº C 43375

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

			J10-J24-122J	DATE 7-9-15	20
IS AUTHORIZED BY:	Carme	Schmitt			
			(NAME OF CUSTOMER)		
Address			_ City		State
To Treat Well As Follows: Lease	adson		Well No. A - 4 w	Customer Or	der No
Sec. Twp. Range			County Roots		State <u>LS</u>

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be only authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED_

BEFORE WORK	IS COMMENCED	Well Owner or Operator By	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	40	milease pump truck	4. ⁰⁰¹	160,007
2	40	milease pickup	7. ⁰⁹⁷	30,00
2	ι	Pump Cherse - Plug		650 ~1
2	290	Wy por 2% get.	10.751	3,117,59
2	6	Kay us por 2% gel. 2% add. sel.	72 59/	137, 9
2	ناوح ا	Hulls	<u>,</u> 40	100,04
2	274	Bulk Charge	75/	347.54
2		Bulk Truck Miles 13.26 T × 40 = 530.4 Tm × 1.101	1.10/	583,44
		Process License Fee on Gallons		
		TOTAL BILLING		5,725.44

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Nicture Wi

Station G.B.

Remarks_

Curtis 14 Well Owner, Operator or Agent

NET 30 DAYS



TREATMENT REPORT

Acid	& Cemen	t 🕰						Acid Stage No	»	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	is of Sand
Date	7/9/2015	District G.B.	F.O. N	io. <u>C</u> 43375	Bkdown					
Сотралу	Carmen Schn	nitt		·]					<u> </u>
Well Nam	e & No. Hadsor	n A-4w	_		l					
Location					l —	Bbl./Gal.		- 1		
County	County Rooks State KS				Flush	Bbl./Gal.				
					Treated from		ft. to		No. ft.	0
Casing:	Size	Type & Wt.		Set atft.	from		_ft. to		No. ft	0
Formation			Perf	to	from		ft. to	ft.	No. ft.	0
Formation			Perf	to	Actual Volume of Oi	I / Water to Load H	ole:	<u> </u>		Bbl./Gal.
Formation	::		Perf.	to	[
Liner: Si					Pump Trucks. N				Twin	
					Auxiliary Equipment	-		327		
Tubing:					Personnel Nathar	n Jordan Tim				-
	Perforated	from	fl. to		Auxiliary Tools					
					Plugging or Sealing I	Materials: Type				
Open Hole	: Size	T.D.	ft. P.	.B. toft.	· <u> </u>			Gals.		Ib,
	_		•		_		N1			
	Representative	<u> </u>	Curtis I	1.	Treater		Nathan	W.		
TIME a.m./p.m.		SSURES Casing	Total Fluid Pumped			REMARK	s			
12:30	Tubing	4.5"		On Location.						
12:50		4.J								
<u> </u>		+	h					<u> </u>		
				Tio on 4 5" casin	a Bump wa	tor to got i	ai rato			<u></u> -
				Tie on 4.5" casin	ig. Punip wa	ter to get i	ij rate.			
		+		Mix 200eke 60/4	0poz 4% goly	with 400# L	Julia Brocci	und un to	400#	<u> </u>
				Mix 290sks 60/4 Shut in.	obos +/@Ber		iulis. Flessu		400#	
· -					·					
				Annulus had cen	ant in head					
										
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		+	<u>.</u>	· - · · · ·					·····	
	<u> </u>	<u>+</u>		Thank You!		<u></u>				
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├──	 	 		Nathan W.				<u> </u>		
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