

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |
|------------|--------|
| Effective  | Date:  |
| District # |        |
| SGA?       | Yes No |

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

| Expected Spud Date:   | month                | da.           | 1/00"                   | Spot Description:  |
|---|----------------------|---------------|-------------------------|--|
|   | month                | day           | year                    | (Q/Q/Q/Q) Sec Twp S. R DE W  |
| OPERATOR: License#  |                      |               |                         | feet from N / S Line of Section  |
| Name:   |                      |               |                         | feet from E / W Line of Section  |
| Address 1:  |                      |               |                         | Is SECTION: Regular Irregular?   |
| Address 2:  |                      |               |                         | (Note: Locate well on the Section Plat on reverse side)  |
| City:   |                      |               |                         | County:  |
| Contact Person:   |                      |               |                         | Lease Name: Well #:  |
| Phone:  |                      |               |                         | Field Name:  |
| CONTRACTOR: License#  | <u>!</u>             |               |                         | Is this a Prorated / Spaced Field?   |
| Name:   |                      |               |                         | Target Formation(s):   |
|   |                      |               |                         | Nearest Lease or unit boundary line (in footage):  |
| Well Drilled For:   | Well Class.          | : Тур         | e Equipment:            |  |
| Oil Enh   | Rec Infield          |               | Mud Rotary              |  |
| Gas Stora   | ige Pool E           | xt.           | Air Rotary              | Water well within one-quarter mile:  Yes No  |
| Dispo   | osal Wildca          | at            | Cable                   | Public water supply well within one mile: Yes No   |
| Seismic ;#  | of Holes Other       |               |                         | Depth to bottom of fresh water:  |
| Other:  |                      |               |                         | Depth to bottom of usable water:   |
| If OWWO: old wel  | information as fells | JW6.          |                         | Surface Pipe by Alternate: II III  |
|   |                      |               |                         | Length of Surface Pipe Planned to be set:  |
| Operator:   |                      |               |                         |  |
| Well Name:  |                      |               |                         | Projected Total Depth:   |
| Original Completion D   | ate:                 | Original Tota | I Depth:                |  |
|   |                      |               |                         | Water Source for Drilling Operations:  |
| Directional, Deviated or Ho   |                      |               | Yes No                  | Well Farm Pond Other:  |
| If Yes, true vertical depth:  |                      |               |                         | DVVK Feitilit #.   |
| Bottom Hole Location:<br>KCC DKT #:                                 |                      |               |                         | (Note: Apply for Fernit Wild DWT)  |
| 100 DICT #.   |                      |               |                         | will Cores be taken?   |
|   |                      |               |                         | If Yes, proposed zone:   |
|   |                      |               | AF                      | FIDAVIT  |
| The undersigned hereby  | affirms that the dr  | illing, comp  | letion and eventual p   | ugging of this well will comply with K.S.A. 55 et. seq.  |
| It is agreed that the follow  |                      |               |                         |  |
| · ·   | 0 1                  |               |                         |  |
| <ol> <li>Notify the appropri</li> <li>A copy of the appr</li> </ol> |                      |               | •                       | h drilling rig:  |
| .,  |                      |               | •                       | t by circulating cement to the top; in all cases surface pipe <b>shall be set</b>  |
|   |                      |               |                         | ne underlying formation.   |
| 4. If the well is dry ho  | ole, an agreement    | between the   | e operator and the di   | strict office on plug length and placement is necessary prior to plugging;   |
|   |                      |               | , ,                     | ged or production casing is cemented in;   |
|   |                      |               |                         | ed from below any usable water to surface within 120 DAYS of spud date.  |
|   |                      |               | -                       | 133,891-C, which applies to the KCC District 3 area, alternate II cementing e plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.                 |
| must be completed   | a within 50 days of  | i ille spud d | ate of the well shall t | e plugged. In all cases, NOTIFY district office prior to any cementing.  |
|   |                      |               |                         |  |
| ubmitted Electro  | nicelly              |               |                         |  |
| ubmitted Electro  | Hically              |               |                         |  |
| For KCC Use ONLY  |                      |               |                         | Remember to:   |
| TOTACC USE UNLI   |                      |               |                         | - File Certification of Compliance with the Kansas Surface Owner Notification  |
| API # 15  |                      |               |                         | Act (KSONA-1) with Intent to Drill;  |
| Conductor pipe required   |                      | 1             | eet                     | - File Drill Pit Application (form CDP-1) with Intent to Drill;  |
| Minimum surface pipe re   | guired               | fee           | t per ALT.              | - File Completion Form ACO-1 within 120 days of spud date;   |
|   | •                    |               |                         | <ul> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> </ul> |
| Approved by:  |                      |               |                         | - Submit plugging report (CP-4) after plugging is completed (within 60 days);  |
| This authorization expire   |                      |               |                         |  |
| (This authorization void if o                                       | Juillina nat - ++ '  | thin 10 "     | o of approval -1-1-1    | Obtain written approval before disposing or injecting salt water.  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_



\_\_ feet from

N / S Line of Section

| For KCC Use ONLY |   |
|------------------|---|
| API # 15         | - |

Operator: \_\_

Lease: \_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_\_

| Well Number:                          | feet from E / W Line of Section                                    |  |  |
|---------------------------------------|--|--|--|
| Field:                                | Sec Twp S. R   |  |  |
| Number of Acres attributable to well: |  |  |  |
|                                       | If Section is Irregular, locate well from nearest corner boundary. |  |  |
|                                       | Section corner used: NE NW SE SW                                   |  |  |
|                                       | PLAT   |  |  |
| •                                     | st lease or unit boundary line. Show the predicted locations of    |  |  |
|                                       | required by the Kansas Surface Owner Notice Act (House Bill 2032). |  |  |
| You may attach a                      | a separate plat if desired.  |  |  |
| ; ; ; ;                               | ; ;  |  |  |
|                                       | LEGEND   |  |  |
|                                       |  |  |  |
|                                       | O Well Location  |  |  |
|                                       | Tank Battery Location  Pipeline Location                           |  |  |
|                                       | : : : Electric Line Location                                       |  |  |
|                                       | Lease Road Location  |  |  |
|                                       | `  |  |  |
|                                       |  |  |  |
|                                       | EXAMPLE  |  |  |
| 35                                    |  |  |  |
|                                       |  |  |  |
|                                       |  |  |  |
|                                       |  |  |  |
|                                       | 1980' FSL  |  |  |
|                                       |  |  |  |
|                                       |  |  |  |
| : : : :                               |  |  |  |
| 1940 ft.—————————                     | : : : : : : : : : : : : : : : : : : :                              |  |  |

NOTE: In all cases locate the spot of the proposed drilling locaton.

## 330 ft. In plotting the proposed location of the well, *you must show*:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1259730

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |   | License Number:                    |  |  |  |
|--|---|------------------------------------|--|--|--|
| Operator Address:  |   |                                    |  |  |  |
| Contact Person:  |   |                                    | Phone Number:  |  |  |
| Lease Name & Well No.:   |   |                                    | Pit Location (QQQQ):   |  |  |
| Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A              | Pit is:  Proposed  If Existing, date col  Pit capacity:  urea?  Yes | Existing nstructed: (bbls)         | SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from |  |  |
| Is the bottom below ground level?  Yes No  | Artificial Liner?   | No                                 | How is the pit lined if a plastic liner is not used?   |  |  |
| Pit dimensions (all but working pits):   | Length (fee   |                                    |  |  |  |
| If the pit is lined give a brief description of the li material, thickness and installation procedure.   |   |                                    | dures for periodic maintenance and determining acluding any special monitoring.  |  |  |
| Distance to nearest water well within one-mile of  | of pit:   | Depth to shallo<br>Source of infor | west fresh water feet.<br>mation:  |  |  |
| feet Depth of water wellfeet   |   | measured                           | well owner electric log KDWR   |  |  |
| Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s |   | Type of materia                    | over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  |  |  |
| flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  Submitted Electronically  |   |                                    |  |  |  |
| KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS   |   |                                    |  |  |  |
| Date Received: Permit Num  | ber:  | Permi                              | t Date: Lease Inspection: Yes No   |  |  |



## Kansas Corporation Commission Oil & Gas Conservation Division

1259730

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-  | -1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)  |  |  |
|--|--|--|--|
| OPERATOR: License #  | _ Well Location:   |  |  |
| Name:  |  |  |  |
| Address 1:   |  |  |  |
| Address 2:   | Lease Name: Well #:  |  |  |
| City: State: Zip:+   | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  |  |  |
| Contact Person:  |  |  |  |
| Phone: ( ) Fax: ( )  | _  |  |  |
| Email Address:   | _  |  |  |
| Surface Owner Information:   |  |  |  |
| Name:  | When filing a Form T-1 involving multiple surface owners, attach an additiona  |  |  |
| Address 1:   | country and in the real estate preparty toy records of the equipty treesurer   |  |  |
| Address 2:   |  |  |  |
| City:  | _  |  |  |
|  | thodic Protection Borehole Intent), you must supply the surface owners and   |  |  |
|  | ank batteries, pipelines, and electrical lines. The locations shown on the plat<br>d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  |  |  |
| Select one of the following:   |  |  |  |
| owner(s) of the land upon which the subject well is or will b  | e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.                          |  |  |
| KCC will be required to send this information to the surface   | I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form. |  |  |
| If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C | ing fee with this form. If the fee is not received with this form, the KSONA-1<br>CP-1 will be returned.   |  |  |
| Submitted Electronically   |  |  |  |
| I  |  |  |  |

