

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1257248  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1257248

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# GLOBAL CEMENTING, L.L.C.

1681

REMIT TO 18048 170RD  
RUSSELL, KS 67665

SERVICE POINT:

*Russell, KS*

DATE <i>5-15-15</i>	SEC. <i>8</i>	TWP. <i>158</i>	RANGE <i>32W</i>	CALLED OUT	ON LOCATION <i>12PM</i>	JOB START <i>1:15PM</i>	JOB FINISH <i>1:45PM</i>
LEASE <i>FAIRLEIGH</i>		WELL # <i>M21</i>		LOCATION		COUNTY <i>LOSAN</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR <i>LANDMARK RIG#3</i>	
TYPE OF JOB <i>SURFACE</i>	
HOLE SIZE <i>12 1/4</i>	T.D.
CASING SIZE <i>8 5/8</i>	DEPTH <i>267.90</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>20'</i>	
PERFS	
DISPLACEMENT <i>15.75 BBL</i>	
EQUIPMENT	
PUMP TRUCK # <i>11</i>	CEMENTER <i>BRAD</i>
	HELPER <i>BRANDON</i>
BULK TRUCK # <i>A</i>	DRIVER <i>Woody</i>
BULK TRUCK #	DRIVER

OWNER	
CEMENT	
AMOUNT ORDERED	<i>225 SK COM</i>
	<i>396CC 2 1/2 GEC</i>

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING	@	
MILEAGE	@	

REMARKS:  
*Run in 6 JTS. 8 5/8 CASING - Hook up +  
CIRCULATE MUD - Hook up CEMENT - MIX 225 SK -  
WASH UP + DISPLACE WITH 15.75 BBL H2O - SHUT IN  
@ 200 PSI - CEMENT DID CIRCULATE*

CHARGE TO: *BLACK TEX*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Global Cementing, L.L.C.,  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *Ramiro Maldonado*

SIGNATURE \_\_\_\_\_

TOTAL	
SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE <i>34</i>	@
MANIFOLD	@
	@
	@
TOTAL	
PLUG & FLOAT EQUIPMENT	
	@
	@
	@
	@
	@
TOTAL	
SALES TAX (If Any)	
TOTAL CHARGES	
DISCOUNT	IF PAID IN 30 DAYS



FIELD RECEIPT NO. 10011156870

CUSTOMER BLACK TEA OIL LLC				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040140007 - 0040140007	INVOICE NUMBER 906007732		
MAIL STREET OR BOX NUMBER INVOICE TO 1014 EAST 29TH				CITY HAYS	STATE Kansas	ZIP CODE 67601			
DATE WORK COMPLETED	MO. 05	DAY 21	YEAR 2015	BHI REPRESENTATIVE Barry K Barkley	WELL API NO: 15109214080000	WELL TYPE : New Well			
DISTRICT PP, PERRYTON				JOB DEPTH(ft) 4,449	WELL CLASS : Oil				
WELL NAME AND NUMBER FAIRLEIGH K #1				TD WELL DEPTH(ft) 4,460	GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 8-15S-32W	COUNTY/PARISH Logan	STATE Kansas	JOB TYPE CODE : Long String				
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100022	Class H Cement			sacks	128	40.100	5,132.80	60%	2,053.12
100275	Sodium Metasilicate			lbs	35	4.100	143.50	60%	57.40
100404	Sodium Chloride			lbs	301	0.520	156.52	60%	62.61
398108	Mud Clean II			gals	840	1.700	1,428.00	60%	571.20
488019	FP-6L			gals	2	104.250	208.50	60%	83.40
499634	Kol-Seal, 50 lb bag			lbs	390	1.250	487.50	60%	195.00
499680	Static Free			lbs	2	40.700	81.40	60%	32.56
499702	ClayCare, Clay Treat-2C, 260 gi tote			gals	5	147.000	735.00	60%	294.00
L425411-00	Lafarge Red Rock Poz			sacks	97	16.400	1,590.80	60%	636.32
L488591-50	MPA-170, 44 lb sack			lbs	43	125.000	5,375.00	60%	2,150.00
SUB-TOTAL FOR Product Material							15,339.02	60.00%	6,135.61
A152	Personnel Per Diem Chrg - Cement Svc			ea	1	210.000	210.00	0%	210.00
M100	Bulk Materials Blending Charge			cu ft	241	5.450	1,313.45	60%	525.38
SUB-TOTAL FOR Service Charges							1,523.45	51.73%	735.38
ARRIVE LOCATION :	MO. 05	DAY 21	YEAR 2015	TIME 05:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. GERALD ACHATZ				SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS			CUSTOMER AUTHORIZED AGENT X		
CUSTOMER AUTHORIZED AGENT							BHI APPROVED X <i>Barry K Barkley</i>		



FIELD RECEIPT NO. 10011156870

CUSTOMER BLACK TEA OIL LLC				CREDIT APPROVAL NO.	PURCHASE ORDER NO.	CUSTOMER NUMBER 0040140007 - 0040140007	INVOICE NUMBER		
MAIL INVOICE TO STREET OR BOX NUMBER 1014 EAST 29TH				CITY HAYS	STATE Kansas	ZIP CODE 67601			
DATE WORK COMPLETED	MO. 05	DAY 21	YEAR 2015	BHI REPRESENTATIVE Barry K Barkley	WELL API NO: 15109214080000	WELL TYPE : New Well			
DISTRICT PP, PERRYTON				JOB DEPTH(ft) 4,449	WELL CLASS : Oil				
WELL NAME AND NUMBER FAIRLEIGH K #1				TD WELL DEPTH(ft) 4,460	GAS USED ON JOB : No Gas				
WELL LOCATION :		LEGAL DESCRIPTION 8-15S-32W	COUNTY/PARISH Logan	STATE Kansas	JOB TYPE CODE : Long String				
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F061A	Cement Pumping, 4001 - 5000 ft			6hrs	1	6,450.000	6,450.00	60%	2,580.00
F090	Fuel per pump charge - cement			pump/hr	6	70.250	421.50	60%	168.60
J060	Cement Head			job	1	830.000	830.00	60%	332.00
J225	Data Acquisition, Cement, Standard			job	1	2,130.000	2,130.00	60%	852.00
J390	Mileage, Heavy Vehicle			miles	400	11.850	4,740.00	60%	1,896.00
J391	Mileage, Auto, Pick-Up or Treating Van			miles	400	6.700	2,680.00	60%	1,072.00
SUB-TOTAL FOR Equipment							17,251.50	60%	6,900.60
J401	Bulk Delivery, Dry Products			ton-mi	2013	3.940	7,931.22	60%	3,172.49
SUB-TOTAL FOR Freight/Delivery Charges							7,931.22	60.00%	3,172.49
FIELD ESTIMATE							42,045.19	59.70%	16,944.08
ARRIVE LOCATION :	MO. 05	DAY 21	YEAR 2015	TIME 05:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. GERALD ACHATZ				SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS			CUSTOMER AUTHORIZED AGENT X		
CUSTOMER AUTHORIZED AGENT							BHI APPROVED X <i>Randy Shute</i>		



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PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
100022	Class H Cement			sacks	128				2,309.76	
100275	Sodium Metasilicate			lbs	35				64.58	
100404	Sodium Chloride			lbs	301				70.43	
398108	Mud Clean II			gals	840				642.60	
488019	FP-6L			gals	2				93.83	
499634	Kol-Seal, 50 lb bag			lbs	390				219.38	
499680	Static Free			lbs	2				36.63	
499702	ClayCare, Clay Treat-2C, 260 gl tote			gals	5				330.75	
L425411-00	Lafarge Red Rock Poz			sacks	97				715.66	
L488591-50	MPA-170, 44 lb sack			lbs	43				2,418.75	
SUB-TOTAL FOR Product Material									6,902.57	
A152	Personnel Per Diem Chrg - Cement Svc			ea	1				210.00	
M100	Bulk Materials Blending Charge			cu ft	241				591.05	
SUB-TOTAL FOR Service Charges									801.05	
ARRIVE LOCATION :	MO. 05	DAY 21	YEAR 2015	TIME 05:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.		
CUSTOMER REP. GERALD ACHATZ				<input checked="" type="checkbox"/> <i>G. Achatz</i> CUSTOMER AUTHORIZED AGENT			<input checked="" type="checkbox"/> <i>G. Barkley</i> CUSTOMER AUTHORIZED AGENT			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS							<input checked="" type="checkbox"/> <i>Barry K Barkley</i> BHI APPROVED			



FIELD RECEIPT NO. 10011156870

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PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F061A	Cement Pumping, 4001 - 5000 ft			6hrs	1				2,992.50
F090	Fuel per pump charge - cement			pump/hr	6				189.68
J050	Cement Head			job	1				373.50
J225	Data Acquisition, Cement, Standard			job	1				958.50
J390	Mileage, Heavy Vehicle			miles	400				2,133.00
J391	Mileage, Auto, Pick-Up or Treating Van			miles	400				1,206.00
	SUB-TOTAL FOR Equipment								7,763.18
J401	Bulk Delivery, Dry Products			ton-mi	2013				3,589.05
	SUB-TOTAL FOR Freight/Delivery Charges								3,589.05
	FIELD ESTIMATE								19,035.85
ARRIVE LOCATION :	MO. 05	DAY 21	YEAR 2015	TIME 05:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP. GERALD ACHATZ					CUSTOMER AUTHORIZED AGENT			X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								BHI APPROVED	
					CUSTOMER AUTHORIZED AGENT				



K-1 Port Collar

# GLOBAL CEMENTING, L.L.C.

1686

REMIT TO 18048 170RD  
RUSSELL, KS 67665

SERVICE POINT:

RUSSELL, KS

DATE <u>6-3-15</u>	SEC. <u>8</u>	TWP. <u>15N</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>8:30 AM</u>	JOB START <u>10 AM</u>	JOB FINISH <u>11 AM</u>
LEASE FILE NO.	WELL # <u>K 1</u>	LOCATION			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR K+M

TYPE OF JOB Port Collar

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 7/8 DEPTH

TUBING SIZE 2 7/8 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH 2159'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS

DISPLACEMENT 10.5 BBL

EQUIPMENT

PUMP TRUCK CEMENTER BRAID

# P1 HELPER BRAID

BULK TRUCK

# B3 DRIVER NATHAN

BULK TRUCK

# DRIVER

OWNER

CEMENT AMOUNT ORDERED 400 SY GCMO

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

Hails 500H @

@

@

@

@

@

HANDLING @

MILEAGE @

TOTAL

REMARKS:

RUN TUBING TO TD 2159' - HOOR UP TO BACKSIDE -  
TEST TOOLS TO 1,000 PSI - BLEED DOWN TO 200 PSI -  
OPEN PORT COLLAR - PUMP + CHECK FOR CIRCULATION!  
BLOW GOOD - MIX CEMENT - DISPLACE WITH  
10.5 BBL - RUN IN 10 STS. - WASH CLEAN WITH  
30 BBL

CHARGE TO: BLACK TEA

STREET

CITY STATE ZIP

Global Cementing, L.L.C.,  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jesse Dinkel

SIGNATURE Jesse Dinkel

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE 20 @

MANIFOLD @

@

@

TOTAL

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS