

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1257869
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1257869

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Samuel Gary Jr. & Associates, Inc.
Well Name	CALDWELL 1-18
Doc ID	1257869

All Electric Logs Run

DEN-NEUT
INDUCTION
MICRO
SONIC

QUALITY OILWELL CEMENTING, INC.

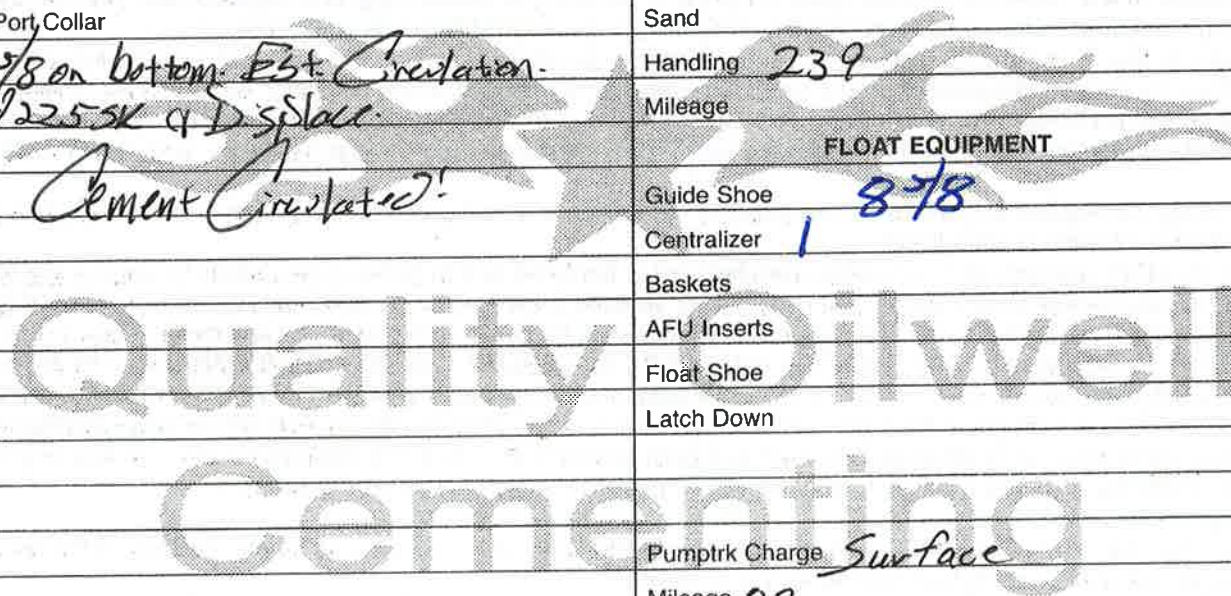
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1226

Date	3-24-15	Sec.	18	Twp.	10	Range	29	County	Sheldahl	State	KS	On Location	7:30	Finish	8:00 p.m.
Lease								Well No.		Owner					
Caldwell								1-18		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Contractor										Charge To					
Discard #4										Sam Gary Jr + Associates					
Type Job								T.D.		Street					
Surface								304							
Hole Size								Depth		City					
12 1/4								303		State					
Csg.								Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
8 7/8										Cement Amount Ordered					
Tbg. Size										225 cu m 3/11/2/6E 1/4 #170					
Tool								Shoe Joint							
Cement Left in Csg.								Displace							
15'								18 # BL							
Meas Line								EQUIPMENT		Common					
								No. Cementer		225					
								No. Helper		Poz. Mix					
Pumptrk 20								No. Driver		5					
								No. Driver		Gel. 9					
Bulktrk 9								No. Driver		Calcium 9					
								No. Driver		Hulls					
JOB SERVICES & REMARKS										Salt					
Remarks:										Flowseal 56 #					
Rat Hole										Kol-Seal					
Mouse Hole										Mud CLR 48					
Centralizers										CFL-117 or CD110 CAF 38					
Baskets										Sand					
D/V or Port Collar										Handling 239					
8 7/8 on bottom. Est. Circulation.										Mileage					
Mixed 225 cu m 9 Displace.										FLOAT EQUIPMENT					
Cement Circulated!										Guide Shoe 8 7/8					
										Centralizer 1					
										Baskets					
										AFU Inserts					
										Float Shoe					
										Latch Down					
										Pumptrk Charge Surface					
										Mileage 22					
										Tax					
										Discount					
										Total Charge					
Signature															
Mike Joseph															



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1230

Date	3-31-15	Sec.	18	Twp.	10	Range	29	County	Sheridan	State	KS	On Location		Finish	10:45pm
Lease								Caldwell		Well No.		1-18			
Contractor								Discovery #4		Owner					
Type Job								Rotary Plug		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size				7 7/8				T.D.		4496					
Csg.				4 1/2 XH				Depth		Charge To					
Tbg. Size								Depth		Sum Loan / Jr & Associates					
Tool								Depth		Street					
Cement Left in Csg.								Shoe Joint		City					
Meas Line								Displace		State					
EQUIPMENT								Common							
Pumptrk		20		No.		Cement		Helper		153		Poz. Mix		102	
Bulktrk		19		No.		Driver		Vick		9		Gel.			
Bulktrk		19		No.		Driver		Chad		Calcium					
JOB SERVICES & REMARKS								Hulls							
Remarks:								Salt							
Rat Hole				30SK				Flowseal				56 #			
Mouse Hole				15SK				Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
1st		2440		50SK		Handling		264		Mileage					
2nd		1540		100SK		FLOAT EQUIPMENT									
3rd		360		50SK		Guide Shoe									
4th		40		10SK		Centralizer		8 5/8 Dry Hole Plug							
						Baskets									
						AFU Inserts									
						Float Shoe									
						Latch Down									
						Pumptrk Charge		22 plug							
						Mileage		22							
						Tax									
						Discount									
						Total Charge									
X Signature		[Signature]													



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: SGA Caldwell 1-18
 Well Id:
 Location: Sec. 18 T10S R29W, Sheridan Co, KS
 License Number: 15-179-21397
 Spud Date: 3/19/2015
 Surface Coordinates: 1800' FNL 430' FWL
 Region: Wildcat
 Drilling Completed: 3/31/15

Bottom Hole Coordinates:
 Ground Elevation (ft): 2832' K.B. Elevation (ft): 2840'
 Logged Interval (ft): 3800' To: 4496' Total Depth (ft): 4496'
 Formation: Lansing / Kansas City
 Type of Drilling Fluid: Natural Chemical

Printed by WellSight Log Manager from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Samuel Gary Jr. & Assoc.
 Address: 1515 Winkoop Street, Suite 700
 Denver CO, 80202
 Geo: Clayton Camozzi

GEOLOGIST

Name: Jeff Kamps
 Company: EARTH TECH OGL, Inc.
 Address: PO Box 683
 Hooker, Okla 73945
 1-580-652-3924
 8918 5Th St
 Great Bend, Ks. 67530
 1-888-543-8378

ROCK TYPES

	Anhy		Gyp		Shgy		Sandy lms
	Bent		Igne		Sltst		Shale
	Brec		Lmst		Ss		Sltstn
	Cht		Meta		Till		Shlyslts
	Clyst		Mrlst		Carb sh		Sltysh
	Coal		Salt		Dol		Lms
	Congl		Shale		Dtd		
	Dol		Shcol		Gry sh		

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr

- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sltly

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram

- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh

- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang

- Angular

OIL SHOWS

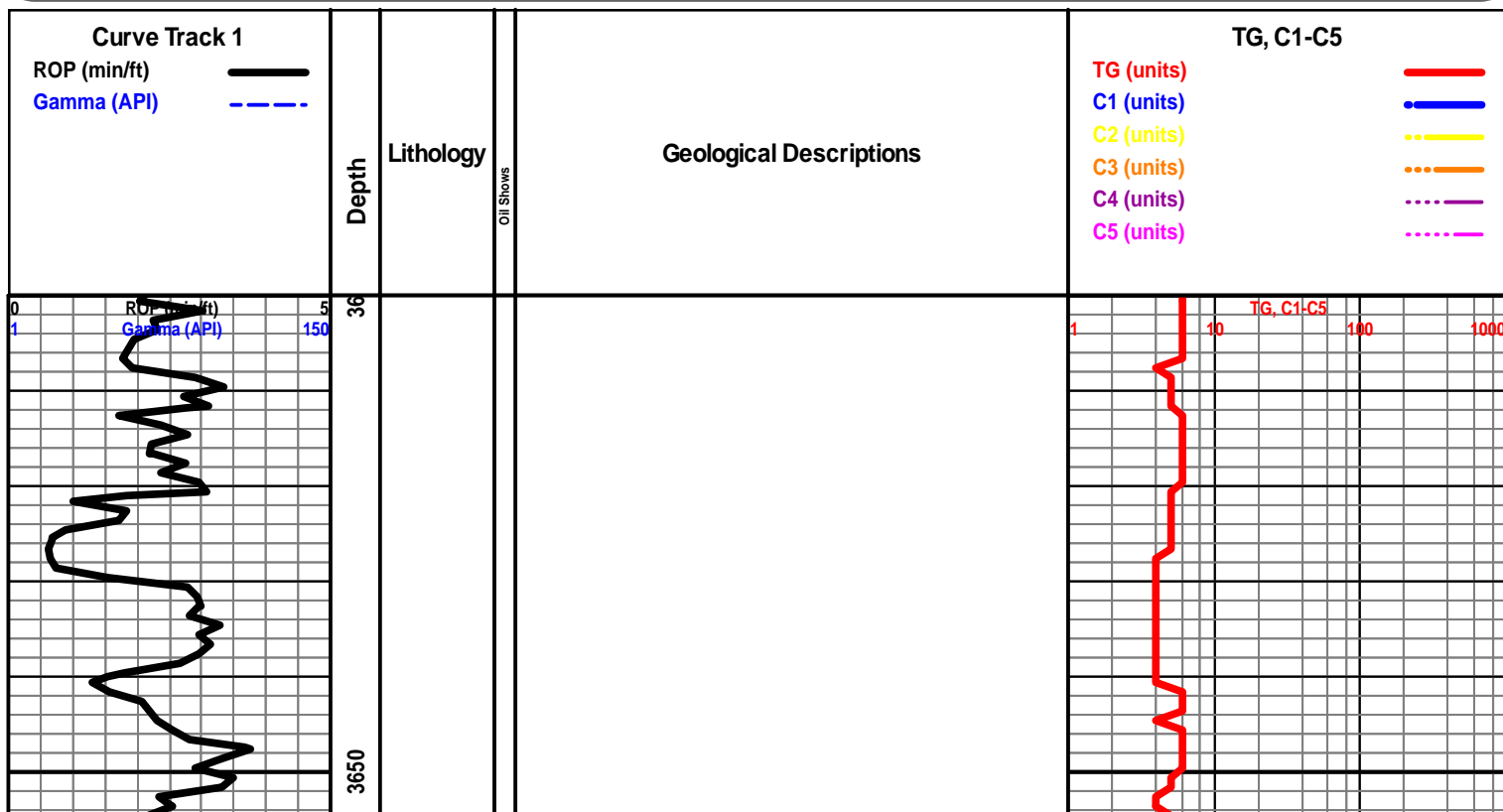
- Even
- Spotted
- Ques
- Dead
- Gas show

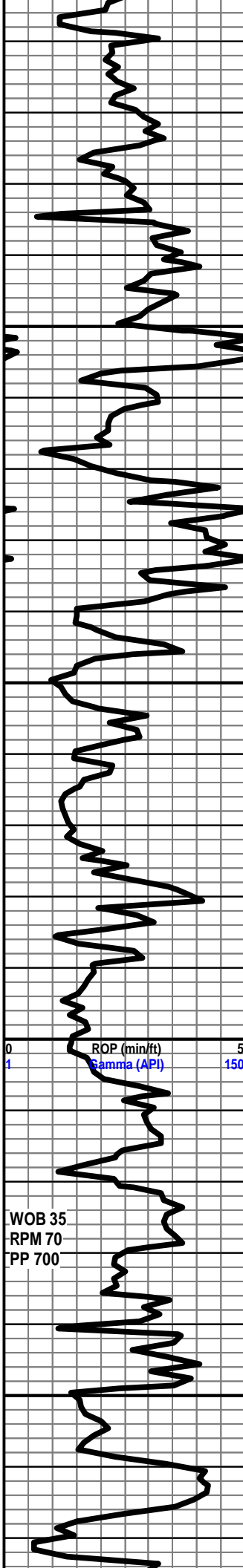
INTERVALS

- Core
- Dst
- Dst

EVENTS

- Rft
- Sidewall



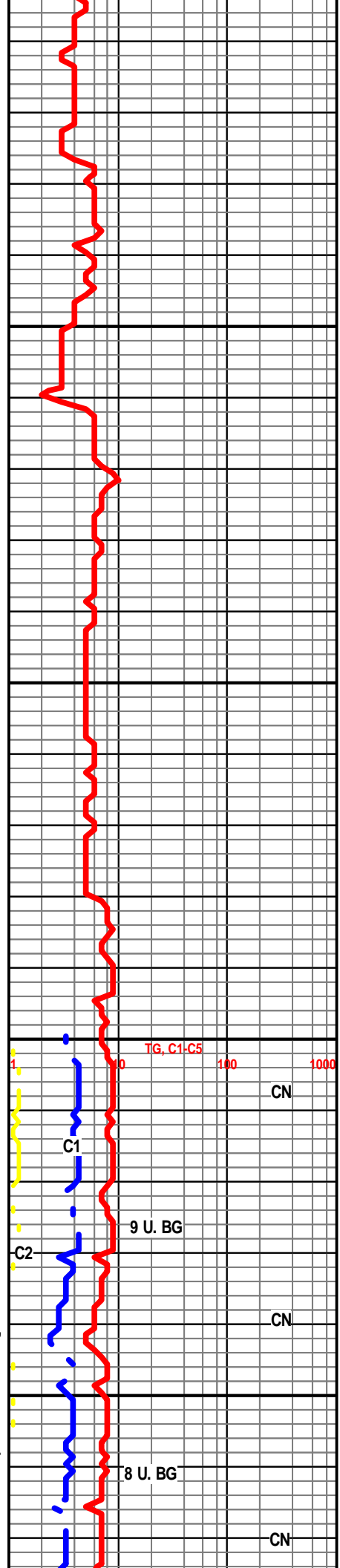


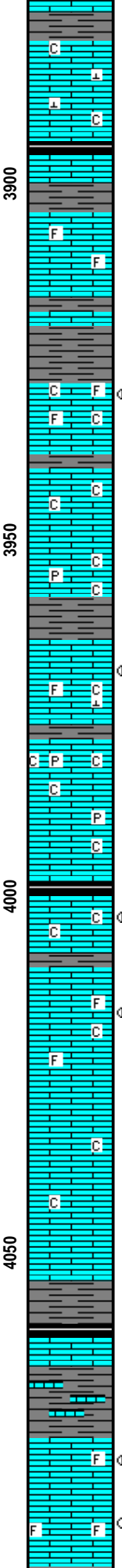
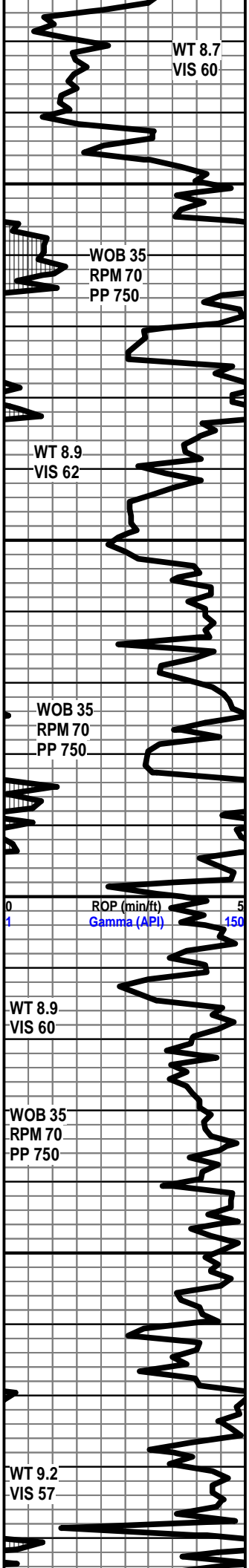
BEGIN 24 HOUR MANNED UNIT 3/28/2015 6:00 PM

LS - OFF WHT TO CRM, HD DNS TO BRTT, FN TO MD-XLN, S-CHLKY, IMBD CALC-XLS, TR IMBD FOSS FRGS, DLL YEL MIN FLO IP, NO VIS POR, NO CUT OR SHOW

LS - OFF WHT TO CRM, LT GRY IP, HD DNS TO BRTT, FN TO MD-XLN, S-CHLKY, ABDT FREE SFT WHT CHLK, LT TR IMBD FOSS FRGS, DLL YEL MIN FLO THRU, NO VIS POR, NO CUT OR SHOW

LS - OFF WHT TO WHT, HD DNS TO SFT IP, MD-XLN TO FN-XLN, S-CHLKY, IMBD CALC-XLS, ABDT FREE SFT WHT CHLK THRU, DLL YEL MIN FLO THRU, NO VIS POR, NO CUT OR SHOW





LS - CRM TO OFF WHT, HD DNS TO BRTT, FN TO MD-XLN, S-CHLKY TO SUCRO MTRX IP, ABTD FREE SFT WHT CHLK, IMBD CALC-XLS, DLL YEL MIN FLO IN 30%, PR INTER-XLN POR IN 1%, NO CUT OR SHOW

HEEBNER 3895' (-1055')

LS - OFF WHT TO CRM, WHT IP, HD DNS TO BRTT, FN TO MD-XLN, S-CHLKY, IMBD FOSS FRAGS, FREE SFT WHT CHLK THRU, DLL YEL MIN FLO IN 20%, NO VIS POR, NO CUT OR SHOW

LANSING 3930' (-1080')

LS - OFF WHT TO WHT(W/DRK TN OIL STN IN 10%), HD DNS TO BRTT, FN TO MD-XLN, RE-XLN IP, S-CHLKY, IMBD FOSS FRAGS, IMBD PYR, YEL GLD FLO IN 30%, SPTTD BRI YEL IN 10%, FR INTER-XLN POR IN 2%, FR INTER-FOSS POR IN 1%, PR INST FLUSH CUT, PR SLOW STRM CUT IN 10%, NO ODOR

LS - OFF WHT TO WHT, CRM IP, HD DNS TO BRTT, FN TO VF-XLN, S-SUCRO, LT TR FREE SFT WHT CHLK, LT TR IMBD PYR, DLL YEL MIN FLO IP, PR INTER-XLN POR IN 1%, NO CUT OR SHOW

LANSING "C" 3964' (-1112')

LS - OFF WHT TO WHT, CRM IP(W/DRK TN OIL STN IN 30%), HD DNS TO BRTT, FN TO MD-XLN, S-SUCRO, LT TR SFT WHT CHLK, LT TR IMBD PYR, DLL YEL GLD FLO IN 50%, SPTTD BRI YEL FLO IN 10%, FR TO PR INTER-XLN POR IN 2-3%, GD INST FLUSH CUT, FR TO PR SLOW STRM CUT IN 10%, NO ODOR

LS - OFF WHT TO CRM, HD DNS TO MD DNS, BRTT IP, FN-XLN TO S-SUCRO MTRX, CHLKY MTRX IP, ABTD FREE & IMBD SFT WHT CHLK, LT TR IMBD PYR, NO VIS FLO, NO VIS POR, NO CUT OR SHOW

LANSING "F" SHALE 3999' (-1159')

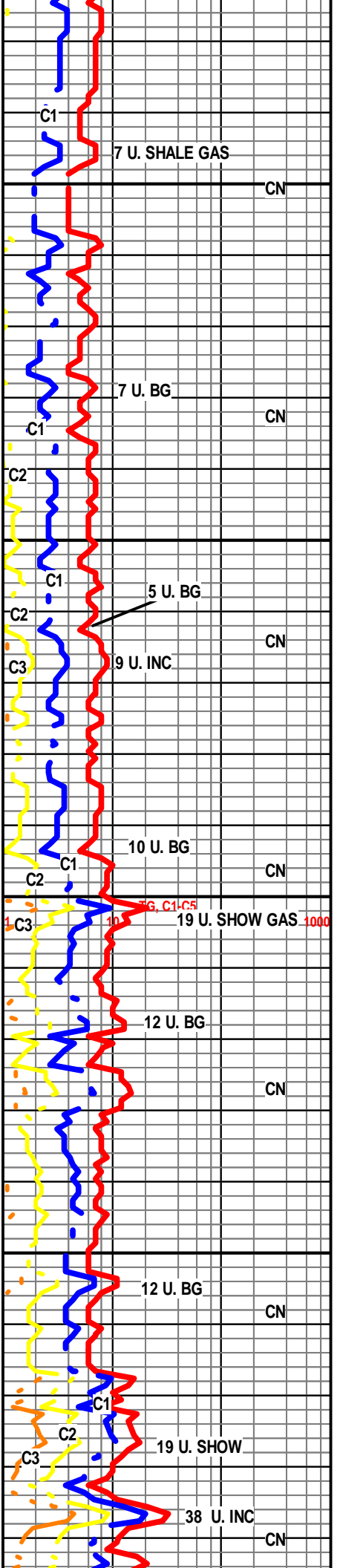
(1 ROCK)LS- OFF WHT TO CRM (W/TN OIL STN IN 30%) HD DNS TO BRTT, MD-XLN TO FN-XLN, S-CHLKY, ABTD FREE SFT WHT CHLK, YEL GLD MIN FLO IN 30%, SPTTD BRI YEL MIN FLO IN 10%, FR INTER-XLN POR IN 2%, GD INST FLUSH CUT, PR SLOW STRM CUT IN 10%, FAINT ODOR

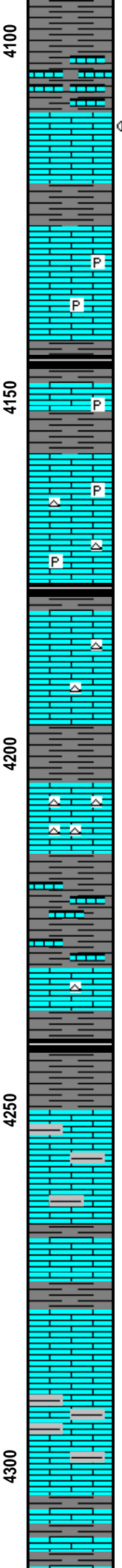
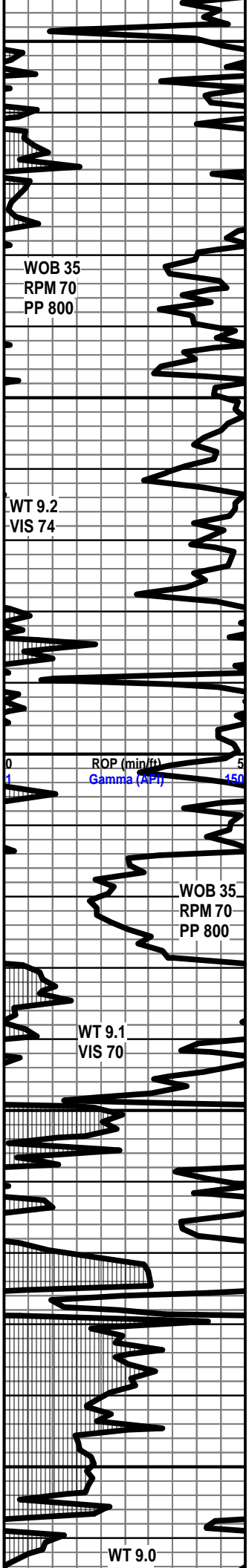
LS - OFF WHT TO CRM, HD DNS TO BRTT, FN TO MD-XLN, S-CHLKY, ABTD IMBD FOSS FRAGS, YEL GLD FLO IN 10%, PR INTER-FOSS POR IN 1%, NO INST FLUSH CUT, NO SLOW STREAM CUT, FAINT OIL ODOR

LS - OFF WHT TO CRM, HD DNS TO BRTT, FN TO VF-XLN, S-CHLKY, LT TR FREE S-ANG OFF WHT CHRT, DLL YEL MIN FLO IP, NO VIS POR, NO CUT OR SHOW

LS- OFF WHT TO WHT, CRM IP, HD DNS TO BRTT, FN TO MD-XLN, ABTD IMBD FOSS FRAGS, DLL YEL MIN FLO IN 30%, NO VIS POR, NO CUT OR SHOW

LS - OFF WHT TO WHT(W/ LT TN OIL STN IN 20%) HD DNS TO BRTT, FN TO MD-XLN, S-CHLKY, IMBD FOSS FRAGS, YEL GLD FLO IN 30%, SPTTD BRI YEL FLO IN 20%, FR INTER-XLN POR IN 2%, FR INST FLUSH CUT, PR SLOW STRM CUT IN 10%, FAINT OIL ODOR, NO LCH ON DISH





LS - OFF WHT TO CRM (W/ TN OIL STN IN 30-40%) HD DNS TO BRTT, FN TO VF-XLN, S-CLHKY, YEL GLD FLO IN 40%, SPTTD BRI YEL FLO IN 10%, PR INTER-XLN POR IN 1%, GD INST FLUSH CUT, PR SLOW STRM CUT IN 2%, FAIR OIL ODOR

LANSING "J" 4126' (-1286')

LS - OFF WHT TO WHT, CRM IP, HD DNS TO BRTT, FN TO VF-XLN, S-SUCRO, LT TR PYR, DLL YEL MIN FLO IN 30%, NO VIS POR, NO CUT OR SHOW

SH - SFT BLK CARB

LS - OFF WHT TO WHT, CRM IP, HD DNS TO BRTT, MD DNS IP, S-SUCRO, LT TR IMBD PYR, LT TR FREE S-ANG OFF WHT CHRT, DLL YEL MIN FLO IP, NO VIS POR, NO CUT OR SHOW

LS - OFF WHT TO WHT, LT GRY IP, HD DNS TO MD DNS, FN TO VF-XLN, S-SUCRO, LT TR IMBD PYR, FREE S-ANG OFF WHT CHRT, DLL YEL MIN FLO IP, NO VIS POR, NO CUT OR SHOW

BKC 4196' (-1357')

LS - OFF WHT TO WHT, MOTT, HD DNS TO BRTT, FN TO VF-XLN, S-SUCRO, ABTD OFF WHT CHRT THRU, DLL YEL MIN FLO IP, NO VIS POR, NO CUT OR SHWO

SH - LT GRY TO BRWN, FRM TO SFT, ABTD FREE VF-XLN LS THRU

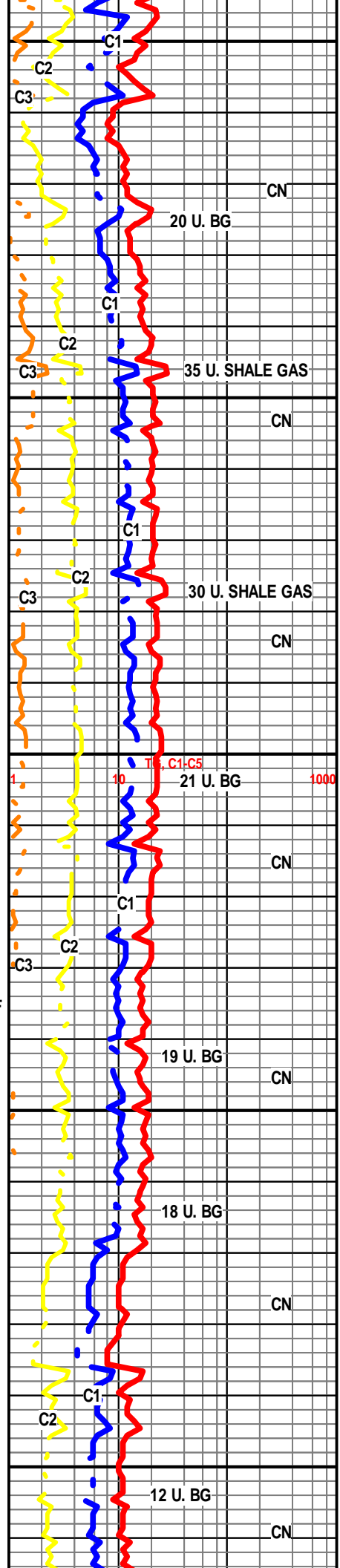
LS - OFF WHT TO CRM, MOTT, HD DNS TO BRTT, FN TO MD-XLN, S-SUCRO, IMBD FOSS FRAGS, FREE S-ANG OFF WHT CHRT, DLL YEL MIN FLO IN 30%, NO CUT OR SHOW

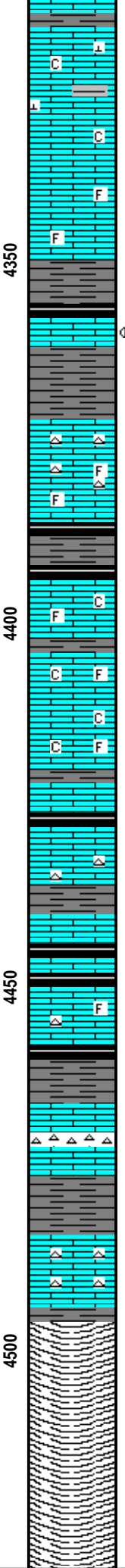
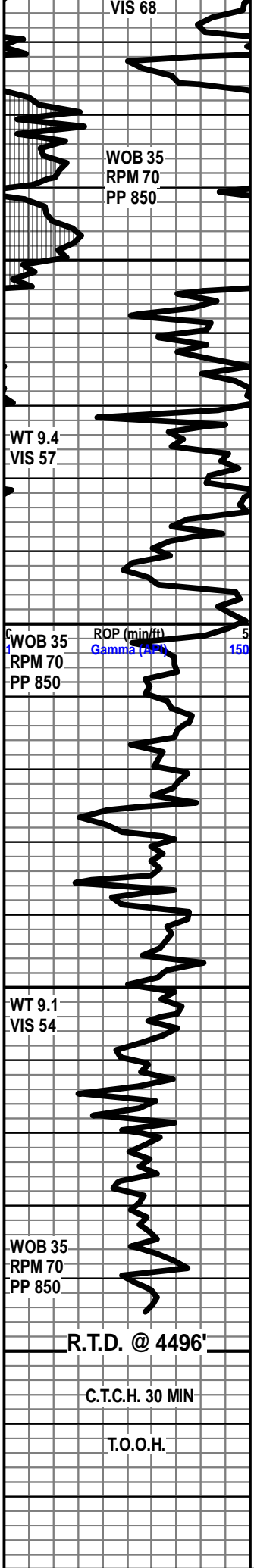
LS - OFF WHT TO CRM, MOTT, HD DNS TO BRTT, FN TO VF-XLN, ABTD IMBD GRY SH, TR FREE S-ANG OFF WHT CHRT, DLL YEL MIN FLO IN 10%, NO CUT OR SHOW

LS - OFF WHT TO GRY, MOTT, HD DNS TO BRTT, FN TO MD-XLN, RE-XLN IP, S-SUCRO, ABTD FREE & IMBD GRY SH THRU, DLL YEL MIN FLO IN 50%, NO VIS POR, NO CUT OR SHOW

LS - OFF WHT TO WHT, MOTT, HD DNS TO MD DNS, FN-XLN, S-SUCRO, ABTD IMBD & FREE GMMY GRY SH THRU, DLL YEL MIN FLO IP, NO VIS POR, NO CUT OR SHOW

LS - OFF WHT TO CRM, HD DNS TO BRTT, FN TO MD-XLN, S-CHLKY, ABTD IMBD & FREE GMMY GRY SH, DLL YEL





MIN FLO IP, NO VIS POR, NO CUT OR SHOW

LS - OFF WHT TO CRM, WHT IP, HD DNS TO MD DNS, FN TO MD-XLN, S-SUCRO, ABDT IMBD CALC-XLS, LT TR IMBD FOSS FRAGS, FREE S-ANG OFF WHT CHRT, DLL YEL MIN FLO IN 10%, PR INTER-XLN POR IN 1%, NO CUT OR SHOW

LABETTE SHALE 4357' (-1517')
 LS - OFF WHT TO TN(W/ DRK TN OIL STN IN 20%) HD DNS TO BRRT, FN TO VF-XLN, S-SUCRO, LT TR IMBD FOSS FRAGS, LT TR IMBD PYR, LT TR FREE SFT WHT CHLK, YEL GLD FLO IN 40%, SPTTD BRI YEL IN 5-10%, FR TO GD INTER-XLN POR IN 3%, PR INST FLUSH CUT, FR SLOW STRM CUT IN 5%, NO ODOR, NO LCH ON DISH

LS - OFF WHT TO WHT, HD DNS TO BRRT, FN TO VF-XLN, S-SUCRO, ABDT FREE S-ANG OFF WHT CHRT, LT TR IMBD FOSS FRAGS, LT TR IMBD PYR, DLL YEL MIN FLO IN 20%, NO VIS POR, NO CUT OR SHOW

FT. SCOTT 4395' (-1555')
 LS - OFF WHT TO WHT, HD DNS TO BRRT, FN TO MD-XLN, VF-XLN IP, S-SUCRO TO S-CHLKY MTRX, FREE SFT WHT CHLK, TR IMBD FOSS FRAGS, DLL YEL MIN FLO THRU, NO VIS POR, NO CUT OR SHOW

LS - OFF WHT TO CRM, WHT IP, HD DNS TO BRRT, FN TO MD-XLN, TR IMBD FOSS FRAGS, LT TR FREE SFT WHT CHLK, DLL YEL MIN FLO IP, V PR INTER-XLN POR IP, NO CUT OR SHOW

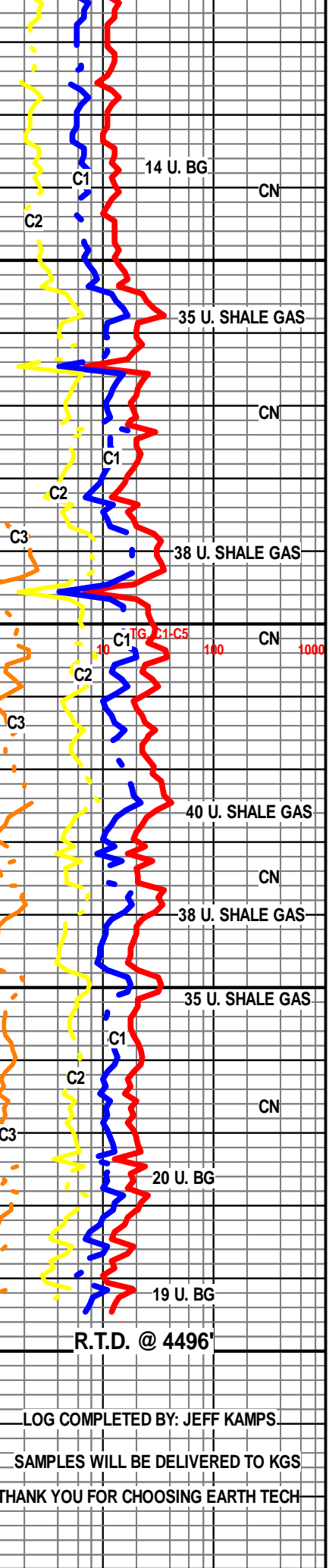
CHEROKEE 4428' (-1588')
 LS - OFF WHT TO CRM, HD DNS TO MD DNS, MD-XLN TO FN-XLN, S-SUCRO, IMBD FOSS FRAGS, TR FREE S-ANG CHRT, DLL YEL MIN FLO IP, PR INTER-XLN POR IN 1%, NO CUT OR SHOW

LS - OFF WHT TO WHT, CRM, HD DNS TO MD DNS, MD-XLN TO FN-XLN, S-SUCRO, IMBD FOSS FRAGS, FREE S-ANG OFF WHT CHRT, DLL YEL MIN FLO IN 20%, NO VIS POR, NO CUT OR SHOW

LS - OFF WHT TO WHT, TN IP, HD DNS TO V BRRT, FN TO MD-XLN, VF-XLN IP, S-SUCRO, ABDT FREE S-ANG OFF WHT CHRT, DLL YEL MIN FLO THRU, NO VIS POR, NO CUT OR SHOW

LS - OFF WHT TO CRM, TN IP, HD DNS TO BRRT, FN TO VF-XLN, S-SUCRO, IMBD FOSS FRAGS, ABDT FREE S-ANG OFF WHT CHRT, DLL YEL MIN FLO IP, NO VIS POR, NO CUT OR SHOW

R.T.D. @ 4496' AT 3:15 PM ON 3/31/15



R.T.D. @ 4496'

LOG COMPLETED BY: JEFF KAMPS
 SAMPLES WILL BE DELIVERED TO KGS
 THANK YOU FOR CHOOSING EARTH TECH

R.T.D. @ 4496'

C.T.C.H. 30 MIN

T.O.O.H.