

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1258227  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1258227



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing     Pumping     Gas Lift     Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Company \_\_\_\_\_ Lease & Well No. \_\_\_\_\_  
 Elevation \_\_\_\_\_ Formation \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
 Date \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Range \_\_\_\_\_ County \_\_\_\_\_ State \_\_\_\_\_  
 Test Approved By \_\_\_\_\_ Diamond Representative \_\_\_\_\_

Formation Test No. \_\_\_\_\_ Interval Tested from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Total Depth \_\_\_\_\_ ft  
 Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_ ft.

Top Recorder Depth (Inside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.  
 Bottom Recorder Depth (Outside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.

Drilling Contractor \_\_\_\_\_ Drill Collar Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
 Mud Type \_\_\_\_\_ Viscosity \_\_\_\_\_ Weight Pipe Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
 Weight \_\_\_\_\_ Water Loss \_\_\_\_\_ cc. Drill Pipe Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
 Chlorides \_\_\_\_\_ P.P.M. Test Tool Length \_\_\_\_\_ ft Tool Size \_\_\_\_\_ in.  
 Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Did Well Flow? \_\_\_\_\_ Reversed Out \_\_\_\_\_ Surface Choke Size \_\_\_\_\_ in. Bottom Choke Size \_\_\_\_\_ in.  
 Main Hole Size \_\_\_\_\_ in. Tool Joint Size \_\_\_\_\_ in.

Blow: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Time Set Packer(s) \_\_\_\_\_ Time Started off Bottom \_\_\_\_\_ Maximum Temperature \_\_\_\_\_  
 Initial Hydrostatic Pressure.....(A) \_\_\_\_\_ P.S.I.  
 Initial Flow Period.....Minutes \_\_\_\_\_ (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.  
 Initial Closed In Period.....Minutes \_\_\_\_\_ (D) \_\_\_\_\_ P.S.I.  
 Final Flow Period.....Minutes \_\_\_\_\_ (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
 Final Closed In Period.....Minutes \_\_\_\_\_ (G) \_\_\_\_\_ P.S.I.  
 Final Hydrostatic Pressure.....(H) \_\_\_\_\_ P.S.I.



**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

<b>Company Name</b>	La Veta Oil & Gas, LLC	<b>Job Number</b>	K243
<b>Contact</b>	Marty Ziegler	<b>Representative</b>	Jason McLemore
<b>Well Name</b>	Allen #11	<b>Well Operator</b>	La Veta Oil & Gas, LLC
<b>Unique Well ID</b>	DST #2 Arbuckle 3522-3540	<b>Prepared By</b>	Jason McLemore
<b>Surface Location</b>	31-22s-11w-Stafford	<b>Qualified By</b>	Bruce Reed
<b>Field</b>	Richardson	<b>Test Unit</b>	6
<b>Well Type</b>	Vertical		

**Test Information**

<b>Test Type</b>	Drill Stem Test	<b>Representative</b>	Jason McLemore
<b>Formation</b>	Arbuckle	<b>Well Operator</b>	La Veta Oil & Gas, LLC
<b>Well Fluid Type</b>	01 Oil	<b>Report Date</b>	2015/07/04
<b>Test Purpose (AEUB)</b>	Initial Test	<b>Prepared By</b>	Jason McLemore
<b>Start Test Date</b>	2015/07/04	<b>Start Test Time</b>	06:00:00
<b>Final Test Date</b>	2015/07/04	<b>Final Test Time</b>	11:54:00

**Test Results**

**RECOVERED:**

600'	Gassy Oil, 30% Gas, 70% Oil
135'	Gassy Oil Cut Mud, 50% Gas, 25% Oil, 25% Mud
840'	Drilling Mud
1,575'	TOTAL FLUID

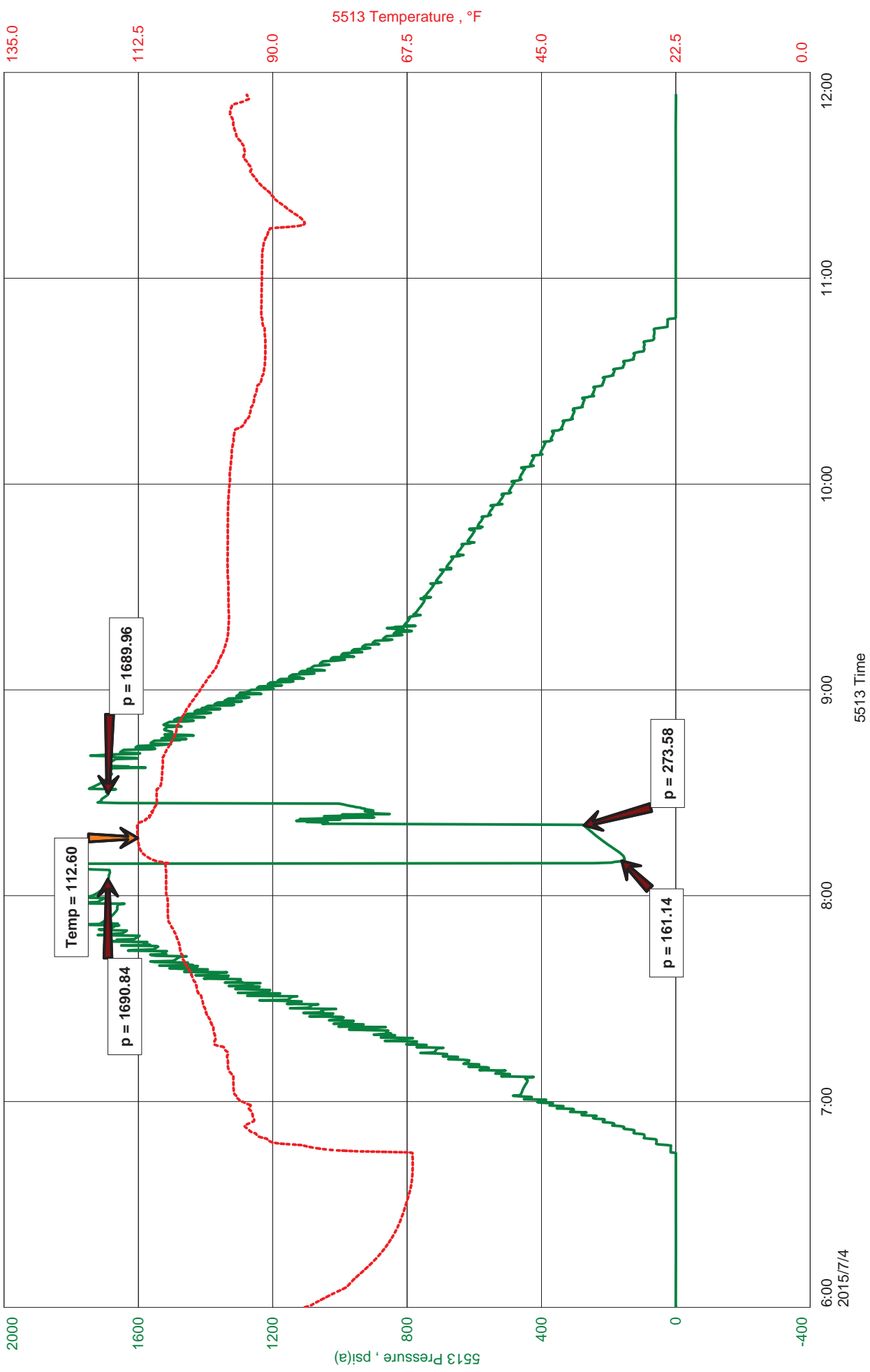
585' Gas in Pipe

GRAVITY: 42

La Veta Oil & Gas, LLC  
DST #2 Arbuckle 3522-3540  
Start Test Date: 2015/07/04  
Final Test Date: 2015/07/04

Allen #11  
Formation: Arbuckle  
Pool: Infield  
Job Number: K243

# Allen #11



Company: LaVeta Oil and Gas  
 Address: PO Box 780  
 Middleburg, VA 20118

**OPERATOR**

Contact Geologist:  
 Contact Phone Nbr:  
 Well Name: #11 Allen  
 Location: Section 31-22S-11W  
 Pool: 15-185-23936  
 State: Kansas  
 Country: USA

Scale 1:240 Imperial

Well Name: #11 Allen  
 Surface Location: Section 31-22S-11W  
 Bottom Location:  
 API: 15-185-23936  
 License Number:  
 Spud Date: 6/29/2015 Time: 9:30 AM  
 Region: Stafford County  
 Drilling Completed: 7/4/2015 Time: 3:15 AM  
 Surface Coordinates: 330' FSL & 1515' FWL  
 Bottom Hole Coordinates:  
 Ground Elevation: 1813.00ft  
 K.B. Elevation: 1823.00ft  
 Logged Interval: 3000.00ft To: 3540.00ft  
 Total Depth: 3540.00ft  
 Formation:  
 Drilling Fluid Type: Chemical (MudCo)

**SURFACE CO-ORDINATES**

Well Type: Vertical  
 Longitude:  
 N/S Co-ord: 330' FSL  
 E/W Co-ord: 1515' FWL  
 Latitude:

**LOGGED BY**



Company: TerraTech Energy Service LLC.  
 Address: 1632 S. West St. Suite 12  
 Wichita, KS 67208  
 Phone Nbr: 316-617-3959  
 Logged By: Geologist Name: Bruce Reed

**CONTRACTOR**

Contractor: Maverick Drilling  
 Rig #: 106  
 Rig Type: mud rotary Time: 9:30 AM  
 Spud Date: 6/29/2015 Time: 3:15 AM  
 TD Date: 7/4/2015 Time: 8:30 AM  
 Rig Release: 7/5/2015

**ELEVATIONS**

K.B. Elevation: 1823.00ft Ground Elevation: 1813.00ft  
 K.B. to Ground: 10.00ft

**NOTES**

Surface Casing: 8-5/8" at 211'  
 Production Casing: 5-1/2" at 3533'

Daily Penetration:  
 6/29/15 SPUD @ 9:30 AM  
 6/30/15 615'  
 7/01/15 1965'  
 7/02/15 2820'  
 7/03/15 3420'  
 7/04/15 3540' Rotary Total Depth @ 3:15 AM  
 7/05/15 3540' Rig Released @ 8:30 AM

**DRILL STEM TESTS**

DST #1 3370'-3420'. Lansing H, I and J. No blow on either first or second flow period.  
 Recovered: 20' DM. IFP/20" 11-21 psi, ISIP/20" 37 psi, FFP/20" 21-22 psi, FSIP/20" 34 psi

DST #2 3522'-3540'. Arbuckle. Strong blow, BOB in 35 seconds of the first flow. Packer failed 15 minutes into the first opening. Recovered: 585' GIP, 600' CGO, 135' GOCM and 840' DM IFP/15" 161-274 psi

**GEOLOGICAL TOPS**

Formation	Sample Top	Datum	Log Top	Datum	Comparison*
Heebner	3081'	-1258	3080'	-1257	-1
Toronto	3100'	-1277	3099'	-1276	
Douglas	3114'	-1291	3113'	-1290	
Brown Lime	3221'	-1398	3221'	-1398	
Lansing	3246'	-1423	3246'	-1423	-1
Base KC	3488'	-1665	3490'	-1667	-1
Arbuckle	3533'	-1710	3532'	-1709	+1
Total Depth	3540'	-1717	3539'	-1716	+1

\*Reference well: LaVeta Oil & Gas, #10 Allen, Approx. NE SE SW, Section 31-22S-11W Stafford County, Kansas

**ROCK TYPES**



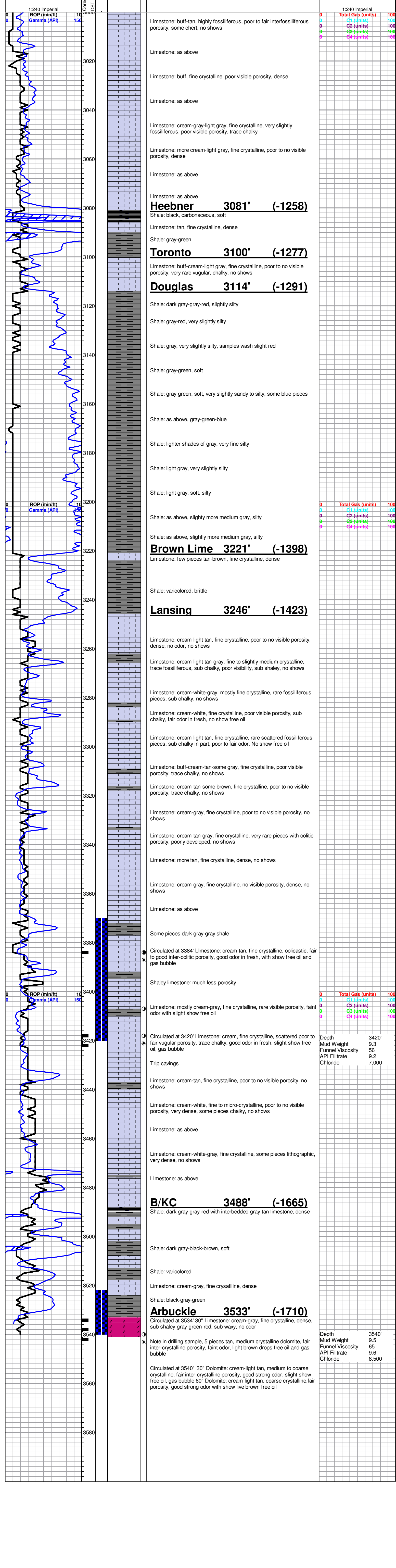
**OTHER SYMBOLS**

**INTERVALS**  
 ■ Core  
 · DST

**Oil Show**  
 ● Good Show  
 ● Fair Show  
 ● Poor Show  
 ○ Spotted or Trace  
 ○ Questionable Stn  
 D Dead Oil Stn  
 ■ Fluorescence  
 \* Gas

**DST**  
 ■ DST Int  
 ■ DST alt  
 ■ Core  
 ■ tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)



Depth	Mud Weight	Funnel Viscosity	API Filtrate	Chloride
3420'	9.3	56	9.2	7.000
3440'	9.3	56	9.2	7.000
3460'	9.3	56	9.2	7.000
3480'	9.3	56	9.2	7.000
3500'	9.3	56	9.2	7.000
3520'	9.3	56	9.2	7.000
3540'	9.3	56	9.2	7.000
3560'	9.3	56	9.2	7.000
3580'	9.3	56	9.2	7.000



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

31-22-11

0040853676  
**FIELD SERVICE TICKET**  
1718 12274 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB	6-29-2015	DISTRICT	Pratt, KS	NEW WELL	<input checked="" type="checkbox"/>	OLD WELL	<input type="checkbox"/>	PROD	<input type="checkbox"/>	INJ	<input type="checkbox"/>	WDW	<input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER	Lsueta 0.1 & GSS			LEASE	Allen					WELL NO.	11				
ADDRESS				COUNTY	St. Joseph					STATE	KS				
CITY				STATE						SERVICE CREW	Darin, Ed, Myron				
AUTHORIZED BY				JOB TYPE:	CNI 8 5/8 Surface										
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME						
19843	1/2						6-29	PM	10:00						
73768	1/4					ARRIVED AT JOB	6-29	PM	12:30						
						START OPERATION	6-29	PM	2:00						
						FINISH OPERATION	6-29	PM	2:36						
						RELEASED	6-29	PM	3:00						
						MILES FROM STATION TO WELL									36

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bennie C. Hoff  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	300		3,600 00
CC102	Cellofiske	Lb	75		277 50
CC109	Calcium Chloride	Lb	774		812 70
CF153	Wooden Cement Plug, 8 5/8	Eq	1		160 00
E100	Unit mileage charge - Pickups, Sm. S. W. S. & L. S. W. S. <sup>one</sup>	Mi.	30		135 00
E101	Hegor Equipment Mileage	Mi.	60		450 00
E113	Proppant Sm. Bulk Delivery charges, person, r	Ton	387		967 50
CF200	Depot Charge, 0-500'	4hr	1		4000 00
CF240	Blending & Mixing Service Charge	SK	300		420 00
SC03	Service supervisor, first 8 hrs on loc.	Eq	1		175 00
CF504	Plus container U. T. 1.25 gallon Charge	Job	1		250 00
CL131	SUSS	Lb	50		250 00
SUB TOTAL					8,497 70
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT %TAX ON \$					
MATERIALS %TAX ON \$					
D. Scanlon TOTAL					3,823 97

SERVICE REPRESENTATIVE Darin Krenkel

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY Bennie C. Hoff  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer <i>Levee Oil &amp; Gas</i>	Lease No.	Date <i>6-29-2015</i>
Lease <i>Allen</i>	Well # <i>11</i>	
Field Order # <i>12274</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>
		Depth <i>211'</i>
Type Job <i>CNW / 8 5/8 SURFACE</i>	Formation <i>TD-215</i>	Legal Description <i>31-22-11</i>
		County <i>Stephens</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>211</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>13</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>191</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Cecilia Farmer</i>	Station Manager <i>Kevin Goraley</i>	Treater <i>Darin Franklin</i>
Service Units <i>92911 84981 19843 70959 73768</i>		
Driver Names <i>Darin Ed Ed Nystrom Nystrom</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30pm</i>					<i>on location / 8 5/8 hole meeting 300SK 60/40 P02, 2% Gel, 3% OIL, 4% Cellulose 1 1/2 PPS, 1 1/2 yield, 5 lb water</i>
<i>2:00</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>pump 3 bbls water</i>
	<i>200</i>		<i>65</i>	<i>5</i>	<i>mix 300SK cement</i>
					<i>Shut down</i>
					<i>Release Plus</i>
	<i>200</i>		<i>12</i>	<i>3</i>	<i>Displace 12 bbls</i>
					<i>Shut in</i>
					<i>Cement dig Circulate</i>
					<i>Job complete / Darin &amp; crew Thank you!!!</i>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

0046855720  
FIELD SERVICE TICKET

1718 12201 A

31-22-11

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>7-5-2015</b> DISTRICT <b>Pratt, KS</b>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <b>L9Vetg Oil &amp; Gas</b>	LEASE <b>Allen</b> WELL NO. <b>11</b>								
ADDRESS	COUNTY <b>Stafford</b> STATE <b>KS</b>								
CITY STATE	SERVICE CREW <b>Derin, Ed, Sullivan</b>								
AUTHORIZED BY	JOB TYPE: <b>CNW/ 5/2 Longstring</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<b>19843</b>	<b>1</b>						<b>7-4</b>	<b>PM</b>	<b>10:00</b>
<b>19862</b>	<b>1/2</b>					ARRIVED AT JOB	<b>7-5</b>	<b>AM</b>	<b>1:00</b>
						START OPERATION	<b>7-5</b>	<b>AM</b>	<b>5:00</b>
						FINISH OPERATION	<b>7-5</b>	<b>PM</b>	<b>6:00</b>
						RELEASED	<b>7-5</b>	<b>PM</b>	<b>7:00</b>
						MILES FROM STATION TO WELL			<b>36</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Paul E. Jarnum*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AD2 Cement	SK	125		2,125 00
CP103	60/40 P02	SK	50		600 00
CC102	Cellofiskc	Lb	32		118 40
CC105	C-41 P	Lb	24		96 00
CC111	S912	Lb	621		310 50
CC112	Cement Friction Reducer	Lb	36		216 00
CC115	C-44	Lb	118		607 20
CC129	FLA-322	Lb	59		442 50
CC201	Gilsonite	Lb	625		418 75
CF607	Latch Down Plug & Ballc, 5 1/2 (Blue)	Eg	1		400 00
CF1101	Cementing Shoe Basket Type, 5 1/2 (Blue)	Eg	1		1,200 00
CF1651	Turbulizer, 5 1/2 (Blue)	Eg	3		330 00
CC151	mud FLUSH	GSI	500		750 00
E100	unit mileage charge, - pickups, 5 hrs/10 hrs @ 2.75/mi <sup>one way</sup>	Mi	30		135 00
E101	Busy Equipment & m, lesse	Mi	60		450 00
E113	Proppant & Bulk Delivery charges per ton/mi	Ton/m	242		603 75
CE204	Depth Charge 1, 3001-4000	Lb	1		3,160 00
CB240	Blenders & mixers Service Charge	SK	150		245 00
S003	Service Supervisor, first 8 hrs on loc.	Eg	1		175 00
CE504	Plus container unitization charge	job	1		250 00
SUB TOTAL					12,133 60
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT %TAX ON \$					
MATERIALS %TAX ON \$					
D. scouhira TOTAL					6,673 44

SERVICE REPRESENTATIVE <i>Derin Kenna</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Paul E. Jarnum</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
---	--

FIELD SERVICE ORDER NO.

Customer <b>Leucers oil &amp; Gas</b>	Lease No.	Date <b>7-5-2015</b>
Lease <b>Alton</b>	Well # <b>11</b>	
Field Order # <b>12201</b>	Station <b>Pratt, KS</b>	Casing <b>5 1/2</b>
		Depth <b>3539</b>
Type Job <b>CMW / 5 1/2 Longstring</b>	Formation <b>JD-3539</b>	County <b>St Joseph</b>
		State <b>KS</b>
		Legal Description <b>31-22-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5 1/2</b>								
Depth <b>3539</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>82</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>3539</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>Benny Griffin</b>	Station Manager <b>Kevin Gordley</b>	Treater <b>Darin Franklin</b>
---	---	----------------------------------

Service Units	<b>92911</b>	<b>84981</b>	<b>19843</b>	<b>19960</b>	<b>19862</b>				
Driver Names	<b>Darin</b>	<b>F2</b>	<b>F2</b>	<b>Sullivan</b>	<b>Sullivan</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1:00pm</b>					<b>on location / safety meeting</b>
<b>5:00am</b>	<b>300</b>		<b>5</b>	<b>5</b>	<b>pump 5 bbls water</b>
	<b>300</b>		<b>12</b>	<b>5</b>	<b>pump 12 bbls flush</b>
	<b>300</b>		<b>5</b>	<b>5</b>	<b>pump 5 bbls water</b>
	<b>300</b>		<b>32</b>	<b>3</b>	<b>mix 125 sk cement</b>
					<b>shut down</b>
					<b>flush pump &amp; lines</b>
					<b>release plug</b>
	<b>100</b>		<b>0</b>	<b>6</b>	<b>start displacement</b>
	<b>600</b>		<b>55</b>	<b>6</b>	<b>lift pressure</b>
	<b>600</b>		<b>70</b>	<b>3</b>	<b>slow rate</b>
<b>6:00pm</b>	<b>1500</b>		<b>80</b>	<b>3</b>	<b>Bump plug</b>
					<b>Release</b>
			<b>7</b>	<b>3</b>	<b>plug part hole</b>
			<b>5</b>	<b>3</b>	<b>plug mouse hole</b>
					<b>job complete / Darin &amp; crew</b>
					<b>Thank you!!</b>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

0040856247  
**FIELD SERVICE TICKET**  
1718 12538 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>07-07-15</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>LA Vista Oil, gas</u>		LEASE <u>ALLEN</u> <u>12</u> WELL NO.	
ADDRESS		COUNTY <u>STAFFORD</u> STATE <u>Ky</u>	
CITY STATE		SERVICE CREW <u>Sullivan, Grant, Grados</u>	
AUTHORIZED BY		JOB TYPE: <u>CNW 8 3/4 CW</u>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
							<u>7-7-15</u>			<u>7:30</u>
<u>27463</u>	<u>30</u>									<u>9:20</u>
<u>73762</u>	<u>25</u>									<u>10:45</u>
										<u>11:15</u>
										<u>12:15</u>
						MILES FROM STATION TO WELL <u>30</u>				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Paul E. Jarman  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/4x per	sk	300		3,600 00
CC 102	Cellulose	lb	75		877 50
CC 109	Calcium chloride	lb	974		812 70
CF 153	wooden line 8 3/4	ft	1		160 00
CC 131	Sulfur	lb	50		250 00
E 400	Shovel	hr	30		135 00
E 401	Hoisting unit	hr	60		450 00
E 113	Bulk Mixing	hr	387		967 50
CE 200	Deep Chlorine 0-500'	sk	1		1,000 00
CE 240	Blender	sk	300		420 00
5003	Seismic Separator	ft	1		175 00
CE 504	Ply Contour Drilled	sk	1		250 00
SUB TOTAL					<u>8,497 70</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>3,823.97</u>

SERVICE REPRESENTATIVE <u>Robert J...</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Paul E. Jarman</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	

Customer <b>LAVETA OIL GAS</b>	Lease No.	Date <b>07-07-15</b>	
Lease <b>ALLEN</b>	Well # <b>12</b>		
Field Order # <b>12538</b>	Station <b>PRATT K</b>	Casing <b>8 5/8</b>	Depth <b>212'</b>
Type Job <b>CNW 8 5/8 Surface</b>	Formation	County <b>STAFFORD</b>	State <b>KS</b>
		Legal Description <b>31-22-11</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<b>8 5/8</b>								
Depth <b>212</b>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <b>12</b>	Volume	From	To	Pad		Min		10 Min.
Max Press <b>500</b>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <b>P.C.</b>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <b>181</b>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <b>DAVE SCOTT</b>	Treater <b>Robert Sullivan</b>
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Service Units	<b>37900</b>	<b>27463</b>	<b>70859</b>	<b>73761</b>					
Driver Names	<b>Sullivan</b>	<b>FRIST</b>	<b>GRAVES</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>9:20</b>					<b>on loc</b>
					<b>Run 8 5/8 csp.</b>
<b>10:30</b>					<b>CASING ON BOTTOM</b>
					<b>Hook up on</b>
<b>10:45</b>			<b>3</b>	<b>4.5</b>	<b>at Spacer</b>
			<b>64</b>		<b>mix cont 300 sk 60% spm 3% cc 4cc</b>
					<b>cont mix &amp; shut down</b>
<b>11:15</b>			<b>17</b>	<b>8.5</b>	<b>Reduce flow START Agt</b>
					<b>flow down</b>
					<b>cont in cellare</b>
					<b>THANKS</b>



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

31-22-11

0040858230

FIELD SERVICE TICKET

1718 11973 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>7-13-15</b> DISTRICT <b>Pratt</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <b>LAVeta Oil + Gas</b>		LEASE <b>Allen</b> WELL NO. <b>12</b>							
ADDRESS		COUNTY <b>STAFFORD</b> STATE <b>Ks</b>							
CITY STATE		SERVICE CREW <b>Mattal, McGraw, Adams</b>							
AUTHORIZED BY		JOB TYPE: <b>CMW - CONSTRUCTION</b>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19905	1						7-12-15	AM	4:30
						ARRIVED AT JOB		AM	8:50
21010	.5					START OPERATION	7-13	AM	3:20
						FINISH OPERATION		PM	4:20
						RELEASED		PM	5:00
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CMT	SY	125		2,125 00
CP 103	60/40 P02	SK	50		600 00
CC 102	Collofink	lb	32		118 40
CC 105	C-411	lb	24		96 00
CC 111	SALT	lb	570		285 00
CC 112	CMT FRICTION REDUCER	lb	36		216 00
CC 115	C-44	lb	118		607 70
CC 129	FIN-322	lb	59		442 50
CC 201	SILSONITE	lb	628		418 75
CA 607	LATCH DOWN RING + BUFFIE 5 1/2	ea	1		400 00
CA 1051	CMT SHOE PAW TYPE 5 1/2	ea	1		2,800 00
CA 1651	TURBOLIZER 5 1/2	ea	3		330 00
CC 151	MUD FLUSH	gal	500		750 00
E 100	P.u. MILG	ml	30		135 00
E 101	heavy eq. mlr	ml	60		450 00
E 113	PROP + bulk del.	tr	242		603 75
CE 204	DEPTH CHARGE 3000-4000'	4hr	1		2,160 00
CE 240	BLAND + MIX	SK	175		245 00
S003	SUPERVISOR	ea	1		175 00
CE 504	PLUG CONT.	JOB	1		250 00
SUB TOTAL					13,208 10
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
TOTAL					7264.46

Discounted TOTAL *7264.46*

SERVICE REPRESENTATIVE <b>M. Mc Mattal</b>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>LAVETA oil + gas</b>	Lease No.	Date <b>7-13-15</b>
Lease <b>Allen</b>	Well # <b>12</b>	
Field Order # <b>11973</b>	Station <b>Pratt</b>	Casing <b>5 1/2</b>
		Depth <b>3539</b>
Type Job <b>cnw 5 1/2 long string</b>	Formation <b>TA-2544</b>	County <b>STAFFORD</b>
		State <b>KS</b>
		Legal Description <b>31-22-11</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>EMT 125 SK</b>	RATE <b>AA-2</b>	PRESS <b>LAVETA BLEND</b>	ISIP	
Depth <b>3548</b>	Depth	From	To	Pre Pad <b>50 SK</b>	Max <b>60/40</b>	<b>P02 29</b>	<b>5 Min.</b>	
Volume <b>84.4</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>3537</b>	Packer Depth	From	To	Flush <b>84.2</b>	Gas Volume		Total Load	

Customer Representative <b>Bennie Gillman</b>	Station Manager <b>Kevin Gordley</b>	Treater <b>Mike Marral</b>
Service Units <b>37586</b>	<b>77686</b>	<b>19905</b>
Driver Names <b>Marral</b>	<b>Mcgraw</b>	<b>Adams</b>
		<b>19959</b>
		<b>21010</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:50					ON LOCATION / SAFETY MEETINGS
11:59					Run 5 1/2 TUBOS on
					CASING ON BOTTOM
					HOOK TO CASING / Break circ w. Rug
					Set Packer shot
3:00	300		10	4	Pump 10 BBL Bleach water
3:23	300		3	4	Pump 3 BBL WATER
3:24	300		12	4	Pump 12 BBL Mud flush
3:26	300		3	4	Pump 3 BBL WATER
3:27	200		30	5.5	Mix 125 SK AA-2 @ 15.3 PPg
3:38			4	3	WASH Pump + Line + Drop Plug
3:44	0			6.5	START Displacement
3:55	200		65	6	LIFT Pressure
3:57	600		75	3	SLOW RATE
04:10	1500		84 1/2		Plug down
					PLUG RAT - 30% 60/40
					PLUG MOUSE - 20% 60/40
					JOB COMPLETE - KEVIN



Company \_\_\_\_\_ Lease & Well No. \_\_\_\_\_  
 Elevation \_\_\_\_\_ Formation \_\_\_\_\_ Effective Pay \_\_\_\_\_ Ft. Ticket No. \_\_\_\_\_  
 Date \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Range \_\_\_\_\_ County \_\_\_\_\_ State \_\_\_\_\_  
 Test Approved By \_\_\_\_\_ Diamond Representative \_\_\_\_\_

Formation Test No. \_\_\_\_\_ Interval Tested from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Total Depth \_\_\_\_\_ ft  
 Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Depth of Selective Zone Set \_\_\_\_\_ ft.

Top Recorder Depth (Inside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.  
 Bottom Recorder Depth (Outside) \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.  
 Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.

Drilling Contractor \_\_\_\_\_ Drill Collar Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
 Mud Type \_\_\_\_\_ Viscosity \_\_\_\_\_ Weight Pipe Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
 Weight \_\_\_\_\_ Water Loss \_\_\_\_\_ cc. Drill Pipe Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
 Chlorides \_\_\_\_\_ P.P.M. Test Tool Length \_\_\_\_\_ ft Tool Size \_\_\_\_\_ in.  
 Jars: Make \_\_\_\_\_ Serial Number \_\_\_\_\_ Anchor Length \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
 Did Well Flow? \_\_\_\_\_ Reversed Out \_\_\_\_\_ Surface Choke Size \_\_\_\_\_ in. Bottom Choke Size \_\_\_\_\_ in.  
 Main Hole Size \_\_\_\_\_ in. Tool Joint Size \_\_\_\_\_ in.

Blow: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
 Recovered \_\_\_\_\_ ft. of \_\_\_\_\_

Remarks \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Time Set Packer(s) \_\_\_\_\_ Time Started off Bottom \_\_\_\_\_ Maximum Temperature \_\_\_\_\_  
 Initial Hydrostatic Pressure.....(A) \_\_\_\_\_ P.S.I.  
 Initial Flow Period.....Minutes \_\_\_\_\_ (B) \_\_\_\_\_ P.S.I. to (C) \_\_\_\_\_ P.S.I.  
 Initial Closed In Period.....Minutes \_\_\_\_\_ (D) \_\_\_\_\_ P.S.I.  
 Final Flow Period.....Minutes \_\_\_\_\_ (E) \_\_\_\_\_ P.S.I. to (F) \_\_\_\_\_ P.S.I.  
 Final Closed In Period.....Minutes \_\_\_\_\_ (G) \_\_\_\_\_ P.S.I.  
 Final Hydrostatic Pressure.....(H) \_\_\_\_\_ P.S.I.





**JASON MCLEMORE**

**CELL # 620-617-0527**

**General Information**

<b>Company Name</b>	La Veta Oil & Gas, LLC	<b>Job Number</b>	K242
<b>Contact</b>	Marty Ziegler	<b>Representative</b>	Jason McLemore
<b>Well Name</b>	Allen #11	<b>Well Operator</b>	La Veta Oil & Gas, LLC
<b>Unique Well ID</b>	DST #1 LKC H-I-J 3370-3420	<b>Prepared By</b>	Jason McLemore
<b>Surface Location</b>	31-22s-11w-Stafford	<b>Qualified By</b>	Bruce Reed
<b>Field</b>	Richardson	<b>Test Unit</b>	6
<b>Well Type</b>	Vertical		

**Test Information**

<b>Test Type</b>	Drill Stem Test	<b>Representative</b>	Jason McLemore
<b>Formation</b>	LKC H-I-J	<b>Well Operator</b>	La Veta Oil & Gas, LLC
<b>Well Fluid Type</b>	01 Oil	<b>Report Date</b>	2015/07/03
<b>Test Purpose (AEUB)</b>	Initial Test	<b>Prepared By</b>	Jason McLemore
<b>Start Test Date</b>	2015/07/03	<b>Start Test Time</b>	11:46:00
<b>Final Test Date</b>	2015/07/03	<b>Final Test Time</b>	17:14:00

**Test Results**

**RECOVERED:**

20'	Drilling Mud
20'	TOTAL FLUID

La Veta Oil & Gas, LLC  
DST #1 LKC H-I-J 3370-3420  
Start Test Date: 2015/07/03  
Final Test Date: 2015/07/03

Allen #11  
Formation: LKC H-I-J  
Pool: Infield  
Job Number: K242

# Allen #11

