Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1258270

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Michael J. Reilly
Phone: (316) 265-3000
CONTRACTOR: License # 30141
Name: Summit Drilling Company
Wellsite Geologist: Steven P. Carl
Purchaser: N/A

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

07/07/2015	07/10/2015	07/11/2015
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-115-21495-00-00
Spot Description:
N2 - S2 - NE - NW Sec. 34 Twp. 22 S. R. 5 ☑ East ☐ West
664 Feet from ☑ North / ☐ South Line of Section
1980 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Marion
Lease Name: FULSOM Well #: 1-34
Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 1487 Kelly Bushing: 1497
Total Vertical Depth: 2570 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 228 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 1400 ppm Fluid volume: 200 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 08/25/2015
☑ **Confidential Release Date:** 08/24/2017
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 08/26/2015

1258270

Operator Name: Grand Mesa Operating Company Lease Name: FULSOM Well #: 1-34

Sec. 34 Twp. 22 S. R. 5 ☑ East ☐ West County: Marion

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

CPDCN Log
AI Shallow Focused Log
CS w/Int Transit time

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Lansing	1787	-288
Kansas City	2042	-543
Bs/KC	2181	-682
Little Osage Sh	2377	-878
Mississippian	2427	-928

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	228	Class A	130	3%CC, 2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
☐ Perforate
☐ Protect Casing
☐ Plug Back TD
☑ Plug Off Zone

Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
60-260	60/40 Pozblend	60	4% Gel, 1/4#sx Poly flake
0-60	60/40 Pozblend	25	4% Gel

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)*

PRODUCTION INTERVAL:

Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	FULSOM 1-34
Doc ID	1258270

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	228	Class A	130	3%CC, 2%Gel

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

DRILL-STEM TEST TICKET

FILE: Fulsom 1-34 Dst 1

TIME ON: 17:03 July 10

TIME OFF: 03:11 July 11

Company Grand Mesa — Lease & Well No. Fulsom 1-34

Contractor Summit Drilling — Charge to Grand Mesa

Elevation 1478 Sur — Formation Mississippian — Effective Pay ____ Ft. — Ticket No. RR183

Date July-10-2015 — Sec. 34 — Twp. 22 S — Range 5 E W — County Marion — State KANSAS

Test Approved By Steve Carl — Diamond Representative RICKY RAY

Formation Test No. 1 — Interval Tested from 2430 ft. to 2468 ft. — Total Depth 2571 ft.

Packer Depth 2425 ft. — Size 6 3/4 in. — Packer depth 2468 ft. — Size 6 3/4 in.

Packer Depth 2430 ft. — Size 6 3/4 in. — Packer depth ____ ft. — Size 6 3/4 in.

Depth of Selective Zone Set ____

Top Recorder Depth (Inside) 2418 ft. — Recorder Number 0062 — Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 2469 ft. — Recorder Number 5954 — Cap. 5000 P.S.I.

Below Straddle Recorder Depth ____ ft. — Recorder Number ____ — Cap. ____ P.S.I.

Mud Type Chem — Viscosity 52 — Drill Collar Length 313 ft. — I.D. 2 1/4 in.

Weight 9.5 — Water Loss 8.4 cc. — Weight Pipe Length - ft. — I.D. 2 7/8 in

Chlorides 1400 P.P.M. — Drill Pipe Length 2085 ft. — I.D. 3 1/2 in

Jars: Make STERLING — Serial Number NA — Test Tool Length 32 ft. — Tool Size 3 1/2-IF in

Did Well Flow? NA — Reversed Out 12 — Anchor Length 103A(38P) ft. — Size 4 1/2-FH in

Main Hole Size 7 7/8 — Tool Joint Size 4 1/2 (3 1/2 XH) in. — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in

Blow: 1st Open: No Blow — NOBB

2nd Open: No Blow — NOBB

Recovered 32 ft. of M — 100% M

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Remarks: Tool Sample: 100% M

Below Straddle Recorder Plugged OFF

Price Job	
Other Charges	
Insurance	
Total	

Time Set Packer(s) 8:23 PM A.M. P.M. — Time Started Off Bottom 9:23 PM A.M. P.M. — Maximum Temperature 96

Initial Hydrostatic Pressure ..... (A) 1193 P.S.I.

Initial Flow Period ..... Minutes 15 (B) 16 P.S.I. to (C) 25 P.S.I.

Initial Closed In Period ..... Minutes 15 (D) 707 P.S.I.

Final Flow Period ..... Minutes 15 (E) 26 P.S.I. to (F) 33 P.S.I.

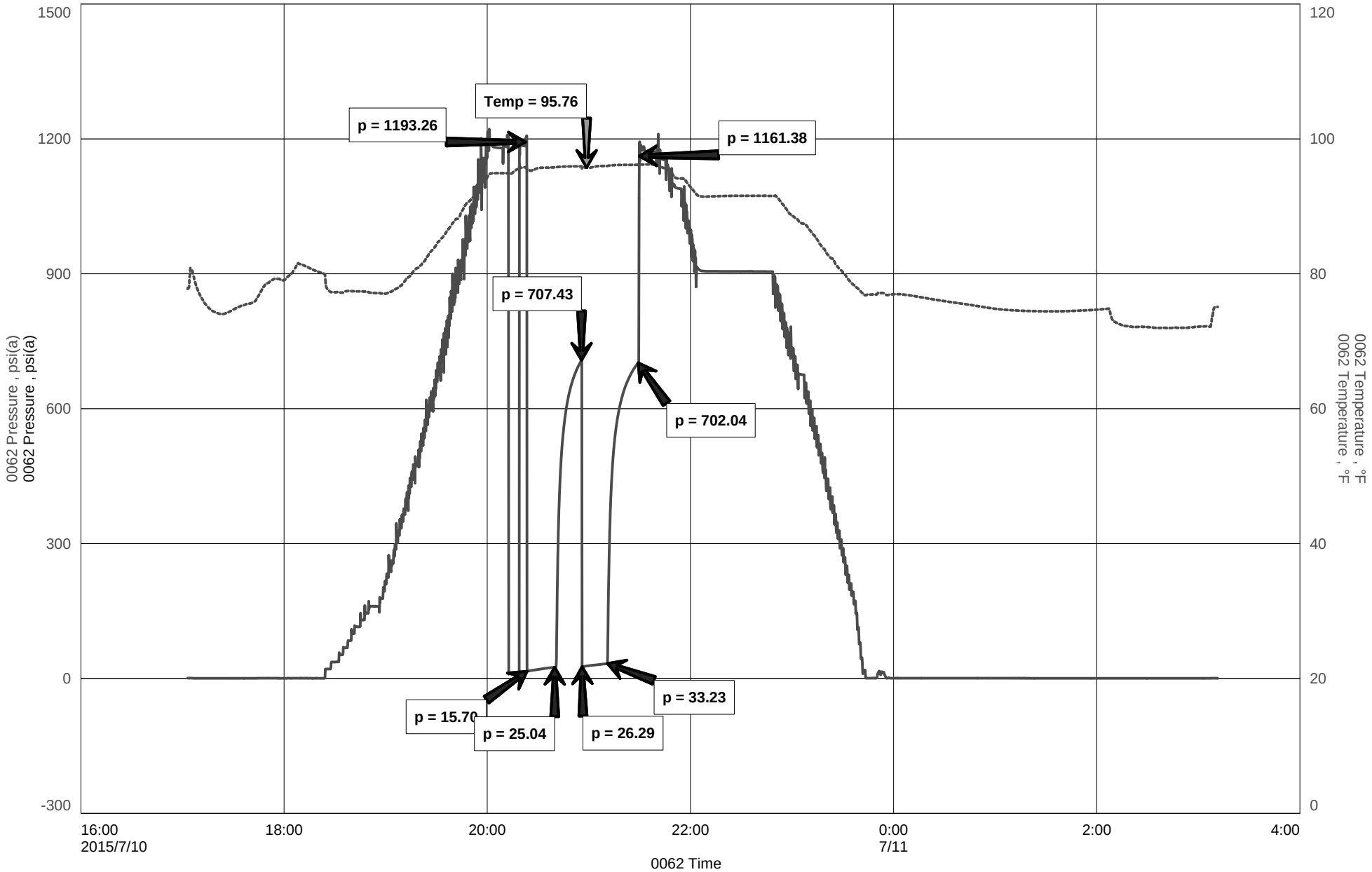
Final Closed In Period ..... Minutes 15 (G) 702 P.S.I.

Final Hydrostatic Pressure ..... (H) 1161 P.S.I.

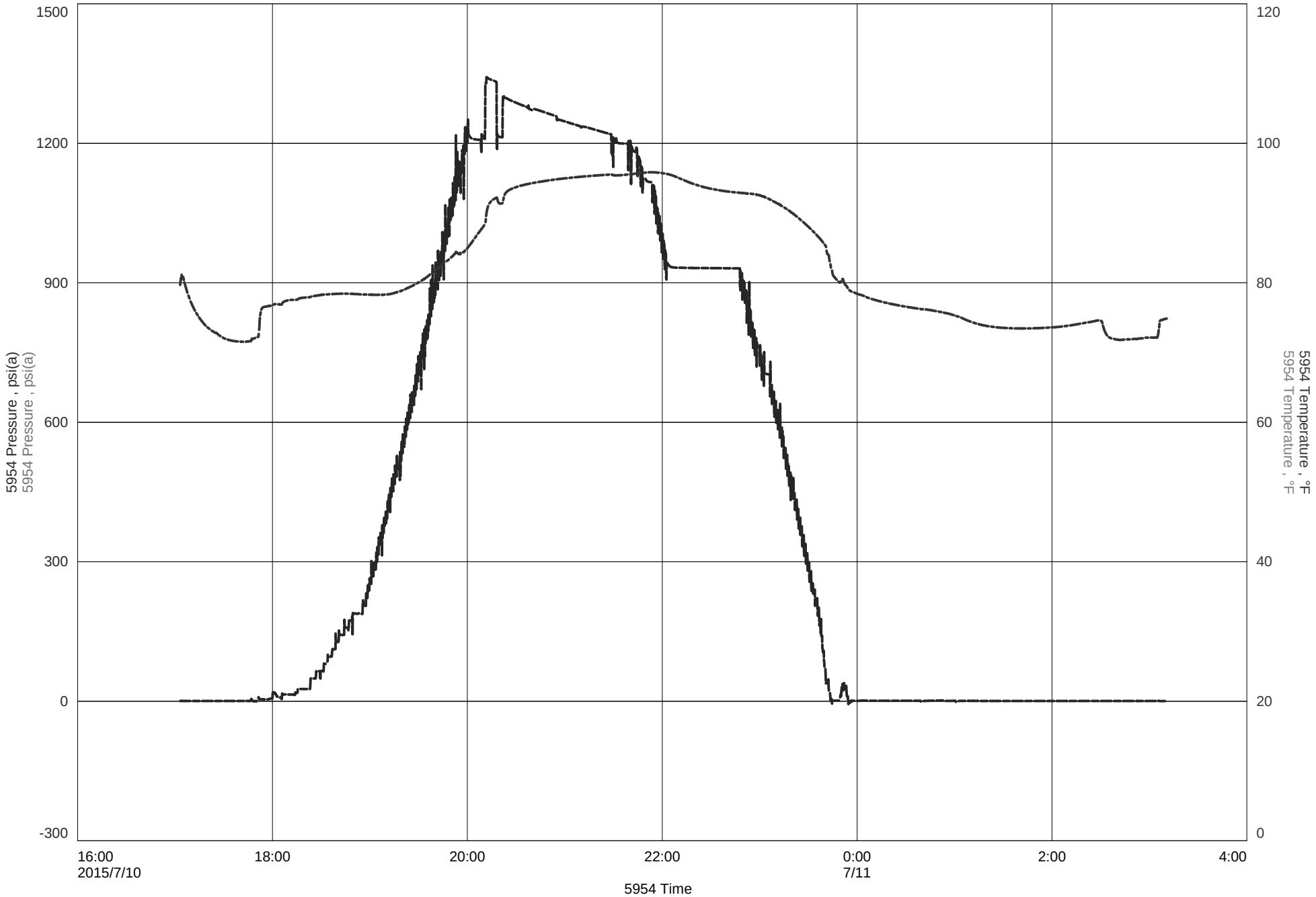
Grand Mesa
Dst 1 Mississippian (2430-2468-2571)
Start Test Date: 2015/07/10
Final Test Date: 2015/07/11

Fulsom 1-34
Formation: Dst 1 Mississippian (2430-2468-2571)
Pool: Wildcat
Job Number: RR183

Fulsom 1-34



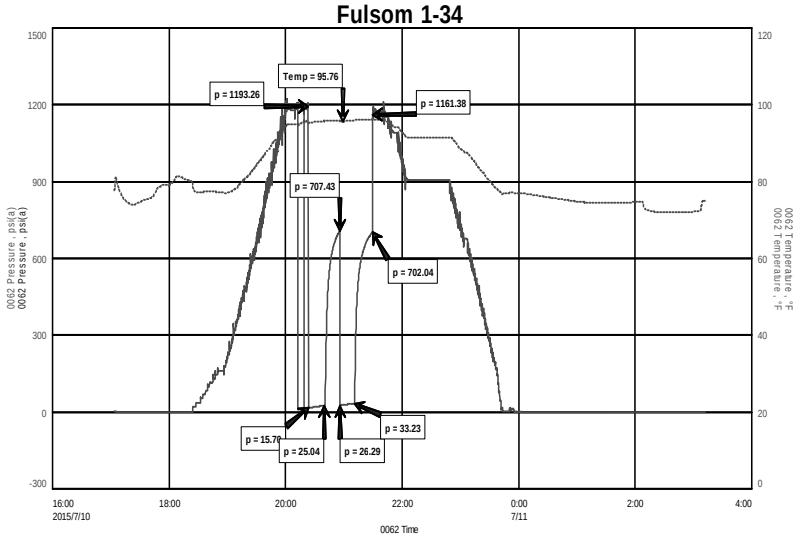
Fulsom 1-34


1500
1200
900
600
300
0
-300
5954 Pressure , psi(a)
5954 Pressure , psi(a)
120
100
80
60
40
20
0
5954 Temperature , °F
5954 Temperature , °F
16:00
2015/7/10
18:00
20:00
22:00
0:00
7/11
2:00
4:00
5954 Time

Diamond Testing LLC
P.O. Box 157
HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

Wellsite Report



General Information

Company Name	**Grand Mesa**
Contact	**Michael J Reilly**
Well Operator	**Grand Mesa**
Well Name	**Fulsom 1-34**
Surface Location	**Sec: 34-22s-5E (Marion County)**
Field	**Wildcat**
Well Type	**Vertical**
Pool	**Wildcat**
Test Purpose (AEUB)	**Initial Test**
Qualified By	**Steve Carl**
Gauge Name	**0062**

Test Information

Job Number	**RR183**	
Test Type	**Drill Stem Test**	
Well Fluid Type	**01 Oil**	
Formation	**Dst 1 Mississippian (2430-2468-2571)**	
Start Test Date	**2015/07/10**	**YYYY/MM/DD**
Start Test Time	**17:03:00**	**HH:mm:ss**
Final Test Date	**2015/07/11**	**YYYY/MM/DD**
Final Test Time	**03:11:00**	**HH:mm:ss**

Test Results

Recovery:

32'	**M**	**100% M**

Tool Sample: **100% M**

Below Straddle Recorder Plugged OFF

GRAND MESA OPERATING COMPANY

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:	Grand Mesa Operating Co. #1-34 Fulsom
Location:	664' FNL, 1980' FWL, Sec: 34-22S-5E Marion County Kansas
License Number:	15-115-21495
Region:	Wildcat
Spud Date:	7/7/2015
Drilling Completed:	7/11/2015
Surface Coordinates:	Lat: 38.098308 Long: -96.870194
Bottom Hole Coordinates:	Vertical hole
Ground Elevation (ft):	1487
K.B. Elevation (ft):	1499
Logged Interval (ft):	Surf To: 2570
Total Depth (ft):	2570
Formation:	Kinderhookian at RTD
Type of Drilling Fluid:	Chemical

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Grand Mesa Operating Company
Address: 1700 N. Waterfront Parkway, Bldg. 600
Wichita, KS 67206-5514
316-265-3000

GEOLOGIST

Name: Steven P. Carl
Company: Grand Mesa Operating Company
Address: 1700 N. Waterfront Pkwy, Bldg #600
Wichita, Kansas 67206

COMMENTS

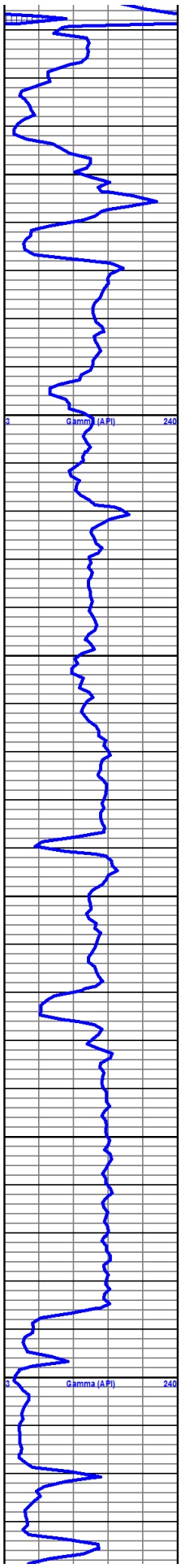
Contractor: Summit Drilling Rig #1
Surface Casing: 8 5/8, 24# set at 227ft
Production Casing: None
Mud by: Fud Mud
DST's by: Diamond Testing
Logs by: Weatherford (DIL, CN-CD, ML, Sonic)
Deviation Surveys: Several, greatest dev = 0.5deg

There were no shows of oil in this test. DST#1 was performed to test the reservoir properties of the Miss. The #1-34 Fulsom was plugged and abandoned.

FORMATION TOPS AND STRUCTURAL COMPARISON

FORMATION	LOG TOPS Depth	Datum
Lansing	1787	-288
B/Lansing	1929	-430
Kansas City	2042	-543
Stark Shale	2131	-632
B/KC	2181	-682
Little Osage Shale	2377	-878
Mississippian	2427	-928
Gilmore City	None	
Kinderhook SH	2473	-974
VIOLA not pene		
RTD	2570	-1071
LTD	2571	-1072

Curve Track 1 Gamma (API)	Depth	Lithology	Cuttings, Cgg, Oss	Geological Descriptions	Remarks
0 Gamma (API) 240	1500				



1550

1600

1650

1700

1750

1800

This well was drilled with a PDC Bit and averaged 10-15 minute Kelly's from surface to near TD. The rate of penetration was very rapid and was not reflective of changes in lithology from one stratigraphic unit to the next. I have imported and displayed the Gamma Ray curve in lieu of a ROP curve.

Samples Begin at 1600

SH-lt gry, silty, abund coalified plant frags, few pc LS-crm/tan, crs xln, no cup odr, ns

SH-as above, influx ss-gry, vfn grn, well srtd, brittle to semi-friable, no cup odr, ns.

Same

Same

Same, decrease in LS

Same

Mostly SS-lt gry, fn-med grn, well srtd, sub round, fr int grn por, no cup odr, no fluor, ns.

SS as above, finer grained, still carrying abund plant frags.

Same

SS as above, influx med gry SH-waxy, soft, no cup odr, ns

SH-med gry, uniform, blocky, waxy, no cup odr, ns.

SH- as above, some LS.

SH-as above, influx LS-crm/tan, crs xln, foss-various, no cup odr, ns.

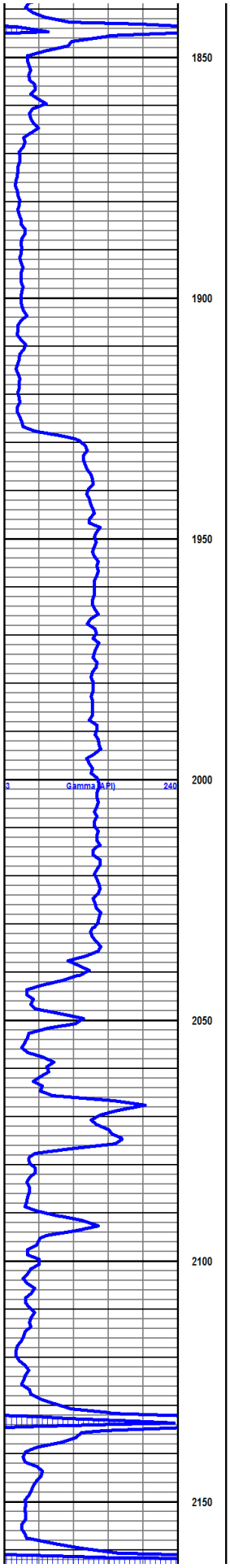
SH- as above, decrease LS.

Same.

Predom LS-lt gry, med-crs xln, chalky, mottled, ool in part, drk gry mineral inclusions throughout, pr-fr int xln por, no cup odr, ns.

LS-lt gry-wht, fn xln, mottled, chalky/soft, foss in part, uniform in part, few pc milky chert, nvp, no cup odr, ns.

LS-lt gry, crm, crs xln, mottled, sm foss, some chalky, no cup odr, ns.



LS-lt tan, med xln, mottled in part, mostly uniform, some foss, nvp, no cup odr, ns

LS- as above.

LS-lt tan/crm, fn-med xln, chalky, foss in part, nvp, no cup odr, ns.

same, influx dark gry sh.

SH-med gry, silty, soft, muddy, sample water dirty gry

Same

Same, no change, no cup odr.

Samp, no change.

LS-gry/crm/lt tan, fn xln, dense, hard, mostly uniform, nvp, no cup odr, ns.

MUDSTN-gry/lt tan, v soft, no cup odr, ns.

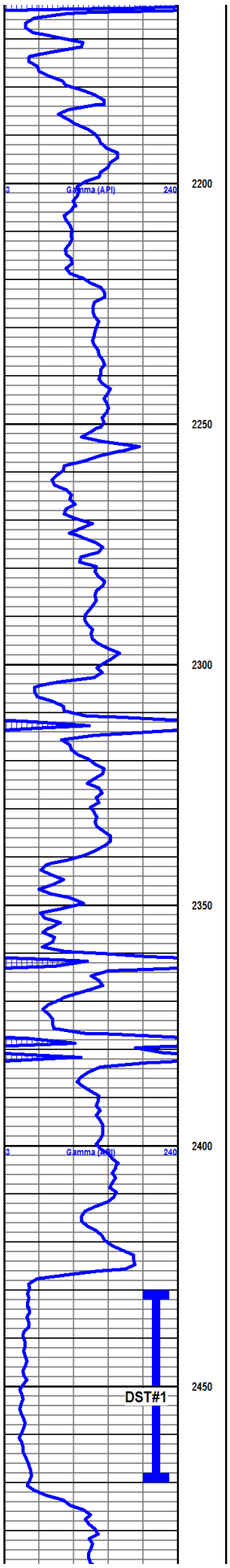
MUDSTN-much as above, some wht-chalky, no cup odr, ns.

LS-gry/tan, crs xln, foss, sparry, few pcs SH-blk carb.

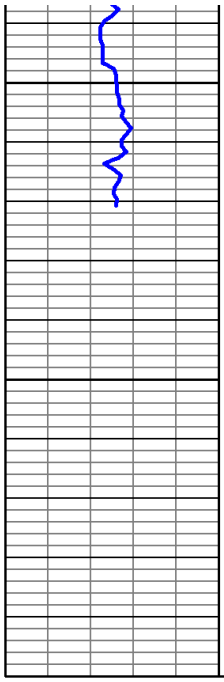
LS-gry/tan, crs xln, foss, sparry, few pcs SH-blk carb.

Mostly LS-gry/tan, fn xln, uniform, sltly chalky, influx SH-black, carb, grainy, fissile.

LS-mostly lt tan, fn xln, mostly uniform, some foss, nvp, abund SH-black carb, no cup odr, ns.



Same	
SH/MUDSTN-med-lt gry, silty, soft, sticky, sandy in part-fn grn, friable clusters, abundant coalified plant frags.	
SS-gry, muddy, vfn grn, well sorted, dirty, friable clusters, abund black organic frags, no eff in 10%HCL, no cup odr, ns	
SS-as above, greater percentage of mudstone/sh, dirty, gry, no cup odr, ns	
SH-med-lt gry, soft, sticky, some sandy, decr ss clusters as above, abund black plant foss, no cup odr, ns	
SH and SS clusters as above, few LS-med tan, fn xln, foss, dense, hard, nvp, no cup odr, ns.	
Same, decr organic frags.	
SH-med-drk gry, mostly uniform, waxy, some silty, sm LS-tan, lt gry, fn xln, foss, nvp, no cup odr, ns.	
same, few pcs SH-blk carb, blocky, grainy.	
same, very muddy	
SH-mostly med gry, some brn/maroon, few ss clusters as above, less muddy/sticky than above, no cup odr, ns.	CIRC 2340ft 30mins
SH-med gry, mostly uniform, blocky, some fiss, no cup odr, ns.	
SH as above, LS-med tan, fn-crs xln, some uniform, some foss, nvp, no cup odr, ns.	
SH-blk carb, flood in 2370 smpl. LS-med tan, fn-crs xln, sparry, rare foss, brittle, nvp, no cup odr, ns.	
LS- as above, still carrying abund SH-blk, carb, no cup odr, ns.	
SH-predom med gry, uniform, some brn, all silty, some black, decr LS from above, no cup odr, ns.	
SILTSTN-brn/gry/red, uniform, no cup odr, ns.	CIRC 2397 30mins
SILTSTN- as above, few pcs CONG-varicolored, no cup odr, ns.	
SH/MUDSTN-med-drkgry, silty in part, some soft, sticky, some firm, waxy, no cup odr, ns, SS-drk gry, dirty, vfn grn, firm clust-semi-friable, weak to no eff in HCL, abund SH as above, no cup odr, no fluor, ns.	
predom SS as above, dirty, fn grn semi-friable clusters, no cup odr, ns.	CIRC 2420 30mins
influx of CHERT-wht, milky, mostly sharp, 20% trip, fnt milky fluor in actone, pr por, no cup odr, nsfo.	
Flood CHERT-wht, milky, predom sharp, some trip, poor por, no cup odr, no fluor, nsfo.	CIRC 2440 30mins
CHERT-mostly the same, rare vug por, rare very tiny spots of gilsonite, no cut. influx SH-drk gry/blk, fissile, no cup odr, no fluor, nsfo.	CIRC 2450 30mins
CHERT as above, no cup odr, rare poor por, no fluor, ns.	
CHERT-wht/milky, predom sharp, few pcs trip with fr vug por, no cup odr, no fluor, ns.	CIRC 2456 30mins
CHERT as above, no cup odr, rare poor por, v rare blk gilsonite stn, will not cut in acetone, no fluor, ns.	
CHERT as above, mostly sharp, rare trip, no cup odr, no fluor, ns.	DST#1 2430-2468 15-15-15-15 REC: 32' Mud SIP:
flood, SH-brn/lt gry/grn/maroon, no cup odr, ns.	



2500

2550

SH-med gry.

SH-med gry blocky, uniform.

SH-dr gry, as above.

Same

Same

Same

Did not penetrate Viola

SIP:
707-702#
BHT: 96degF

bit balled up and started drilling 6-7 min/ft with drillers help

TD 2570

Jm 3442
FT 3365

TICKET NUMBER 46106
LOCATION El Dorado
FOREMAN Fuzzy

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-7-15	3372	Fulsom 1-34	34	22	5	Marion

CUSTOMER: Grand Mesa Operating Co.
MAILING ADDRESS: 1700 N Waterfront Bldg 600
CITY: Wichita | STATE: Ks | ZIP CODE: 67206

Burns Cementer
1/4 E
1/4 N
E-W

TRUCK #	DRIVER	TRUCK #	DRIVER
760	Chris		
681	Jeremy		

JOB TYPE Surface | HOLE SIZE 12 1/4 | HOLE DEPTH 228' | CASING SIZE & WEIGHT 8 5/8
CASING DEPTH | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT 14.7 | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING 20'
DISPLACEMENT 12.8 | DISPLACEMENT PSI 31 | MIX PSI | RATE

REMARKS: Safety meeting on Surface Rig up and circulate Mix 130sks Class 'A' 3% cc 2% gel w/ 1/4# poly flake. Displace 12 1/2 BBL and shut in.
Cement did circulate approx 4 BBL to pit.

Extra cement was brought because of excess sand & gravel while drilling.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE		
CE0002	20	MILEAGE		
CE0711		Ton mileage Delivery (min)		
4489 CC5840A	130SKS	Class 'A'		
CC5325	366#	Calcium Chloride		
CC5965	1244#	Gel		
CC6075	35#	Poly-flake		
			SALES TAX	
			ESTIMATED TOTAL	

Ravin 3737

AUTHORIZTION [signature] TITLE Pusher DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

JM 3493
FT 3412

TICKET NUMBER 46136
LOCATION El Dorado
FOREMAN Fuzzy

CONSOLIDATED Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-11-15	3372	Fulsom #1	34	22	5	Marion

CUSTOMER: Grand Mesa Operating
MAILING ADDRESS: 1700 N. Waterfront
CITY: Wichita | STATE: Ks | ZIP CODE: 67206

Burns condition: 1/4 E, 1/4 N, E-W

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Jack		
713	Jeremy		

JOB TYPE PTA | HOLE SIZE 7 7/8 | HOLE DEPTH 2570' | CASING SIZE & WEIGHT
CASING DEPTH | DRILL PIPE 4 1/2 | TUBING | OTHER
SLURRY WEIGHT | SLURRY VOL | WATER gal/sk | CEMENT LEFT in CASING
DISPLACEMENT | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Safety Meeting on Summit Drlg Rig up and plug as ordered
35 sks @ 260'
25 sks @ 60'
60 sks 60/40 4% gel 1/4# poly flake
Thanks Fuzzy + crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0451	1	PUMP CHARGE		
CE0002	20	MILEAGE		
CE0711	2.6 ton	Minimum Cement Delivery		
5069 CC5529	60 sks	60/40 4% gel		
CC6075	25 #	Poly Flake		

SALES TAX
ESTIMATED TOTAL

Ravin 3737

AUTHORIZTION [signature] TITLE Tool pusher DATE 7/11/15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

JM 3896
FT 3814
Invoice #805374

TICKET NUMBER 46149
LOCATION El Dorado
FOREMAN Fuzzy

CONSOLIDATED Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-15	3372	Fulsom #1	34	32	5	Marion KS

CUSTOMER: Grand Mesa Oper

MAILING ADDRESS: 1700 W. Waterfront

CITY: Wichita | STATE: KS | ZIP CODE: 67206

TRUCK #	DRIVER	TRUCK #	DRIVER
760	Chris		
611	Terry		
692	Jud		
670			

JOB TYPE: TA POE
CASING DEPTH: PTA
HOLE SIZE:
DRILL PIPE:
SLURRY WEIGHT:
SLURRY VOL:
DISPLACEMENT:
DISPLACEMENT PSI:
HOLE DEPTH:
TUBING:
WATER gal/sk:
MIX PSI:
CASING SIZE & WEIGHT:
OTHER:
CEMENT LEFT in CASING:
RATE:

REMARKS: Safety meeting on location. Rig up and run 60' of 1" pipe down 8 5/8 casing mix 25 sks 60/40 poz 4% gel and circulate to surface.

Thanks Fuzzy Crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE		
CE0002	30	MILEAGE		
CE0711	1.1 TON	Ton mileage Delivery (min)		
		subtotal		
		subtotal		
CE2011	60'	1" pipe		
WE0853	1 HR	PO Bill Vac Truck		
WC6159	3000 gal	City water		
CC5829	5690 25 SKS	60/40 4% gel		
		subtotal		
		SALES TAX		
		ESTIMATED TOTAL		

Ravin 3737

AUTHORIZTION _____ TITLE _____ DATE _____

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