

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1258778

Form ACO-1

November 2016

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD

☐ Gas ☐ DH ☐ EOR

☐ OG ☐ GSW

☐ CM (Coal Bed Methane)

☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: _____

☐ Dual Completion Permit #: _____

☐ SWD Permit #: _____

☐ EOR Permit #: _____

☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received ☐ Drill Stem Tests Received

☐ Geologist Report / Mud Logs Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Form	ACO1 - Well Completion
Operator	Grand Mesa Operating Company
Well Name	CRETEN 13-3
Doc ID	1258778

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11	7	24	40	Portland	8	N/A
Production	5.875	2.875	6.5	850	50/50 Pozblend	115	2%Gel,5% Salt

**Operator:**

Grand Mesa Operating Co.
Wichita, KS

Creten #13-3i

Douglas Co., KS
19-14S-21E
API: 045-22272

Spud Date: 6/25/2015

Surface Casing: 7.0"

Surface Length: 40.0'

Surface Cement: 8 sx

Longstring: 2 7/8 EUE - new

Surface Bit: 11.0"

Drill Bit: 5.875"

Longstring: 850.8'

Baffle: 840.5'

Longstring Date: 6/29/2015

Driller's Log

Top	Bottom	Formation	Comments
0	6	Soil & clay	
6	9	Lime	
9	18	Sandy shale	
18	29	Shale	
29	43	Lime	
43	159	Shale	
159	172	Lime	
172	180	Shale	
180	195	Lime	
195	203	Shale	
203	275	Lime	
275	340	Shale	
340	369	Lime	
369	384	Shale	
384	392	Lime	
392	420	Shale	
420	441	Lime	
441	452	Shale	
452	478	Lime	
478	485	Bl. Shale	
485	509	Lime	
509	513	Shale	
513	528	Lime	
528	646	Shale	

Creten 13-3i
Douglas Co., KS

646	648	Lime	
648	669	Shale	
669	678	Lime	
678	698	Shale	
698	704	Lime	
704	708	Shale	
708	714	Lime	
714	721	Shale	
721	745	Lime	
745	752	Bl. Shale	
752	767	Lime	
767	780	Bl. Shale	
780	783	Lime	
783	793	Shale	
793	795	Lime	
795	801	Bl. Shale	
801	809	Sand	Good oil show
809	816	Sandy shale	
816	862	Shale	
862		TD	

	Coring	
Run	Footage	Rec.
1		
2		
3		



FIELD TICKET & TREATMENT REPORT

TICKET NUMBER 49691
LOCATION Ottawa, KS
FOREMAN Casey Kennedy

DATE		CUSTOMER #		WELL NAME & NUMBER		SECTION		TOWNSHIP		RANGE		COUNTY	
6/29/15		3372		Creter # 13-3		SW19		14		21		DG	
CUSTOMER													
Grand Mesa													
MAILING ADDRESS													
1700 N waterfront Pkwy													
CITY		STATE		ZIP CODE		TRUCK #		DRIVER		TRUCK #		DRIVER	
1000 data		KS		67206		729		Coker		✓ Safety		Meeting	
						467		Kei Car		✓			
						598		Bro Bix		✓			
						675		Kei Det		✓			

JOB TYPE <u>Logging</u>	HOLE SIZE <u>5 7/8"</u>	HOLE DEPTH <u>862'</u>	CASING SIZE & WEIGHT <u>2 1/8" EUE</u>
CASING DEPTH <u>850</u>	DRILL PIPE _____	TUBING <u>huffco - 841</u>	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>10'</u>
DISPLACEMENT <u>4.87 Lbs</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>4 bpm</u>

REMARKS: held safety meeting, established circulation, mixed + pumped 200 # Gel followed by 5 bbl's fresh water, mixed + pumped 115 sks 5750 Portland cement w/ 2 1/2 gal, 5% salt, + 5 # Kalsol per sk, cement to surface, flushed pump clean, pumped 2 1/2" rubber plug to baffle w/ 4.87 bbl's fresh water, pressured to 800 PSI, well held pressure for 30 min MIT, released pressure, shut-in casing.

[illegible]

Ravin 3737

AUTHORIZATION No Co Rep

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



Terms and Conditions are printed on reverse side.