

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1258977
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1258977



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

31-22-11

0040853676
FIELD SERVICE TICKET

1718 12274 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-29-2015	DISTRICT: Pratt, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Lsueta 0.1 & GSS		LEASE: Allen		WELL NO. 11				
ADDRESS:		COUNTY: St Joseph	STATE: KS					
CITY:		SERVICE CREW: Dsrin, Ed, Mystron						
AUTHORIZED BY:		JOB TYPE: CNW 8 5/8 Surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 6-29 AM/PM	TIME: 10:00
19843	1/2					ARRIVED AT JOB	6-29 AM/PM	12:30
73768	1/4					START OPERATION	6-29 AM/PM	2:00
						FINISH OPERATION	6-29 AM/PM	2:36
						RELEASED	6-29 AM/PM	3:00
						MILES FROM STATION TO WELL	36	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bennie C. Hoff
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 P02	SK	300		3,600 00	
CC102	Cellofiske	Lb	75		277 50	
CC109	Calcium Chloride	Lb	774		812 70	
CF153	Wooden Cement Plug, 8 5/8	Eg	1		160 00	
E100	Unit mileage charge - Pickups, smrt usns & eqs ^{one way}	Mi	30		135 00	
E101	Hegor Equipment Mileage	Mi	60		450 00	
E113	Proppant smt. Bulk Delivery charges, person, etc	Ton	387		967 50	
CE200	Depot Charge, 0-500'	4hr	1		4000 00	
CE240	Blending & Mixing Service Charge	SK	300		420 00	
SC03	Service supervisor, first 8 hrs on loc.	Eg	1		175 00	
CE504	Plus container Uti. 1,2 station Charge	Job	1		250 00	
CL131	SUSSR	Lb	50		250 00	
					SUB TOTAL	8,497 70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
D. Scanlon		TOTAL	3,823 97

SERVICE REPRESENTATIVE: <u>Darin Krenke</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Bennie C. Hoff</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO.	

Customer <i>Levee Oil & Gas</i>	Lease No.	Date <i>6-29-2015</i>
Lease <i>Allen</i>	Well # <i>11</i>	
Field Order # <i>12274</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>
		Depth <i>211'</i>
Type Job <i>CNW / 8 5/8 SURFACE</i>	Formation <i>TD-215</i>	Legal Description <i>31-22-11</i>
		County <i>Stephens</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <i>211</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>13</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>191</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Cecilia Farmer</i>	Station Manager <i>Kevin Goraley</i>	Treater <i>Darin Franklin</i>
Service Units <i>92911 84981 19843 70959 73768</i>		
Driver Names <i>Darin Ed Ed Nystrom Nystrom</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30pm</i>					<i>on location / 8 5/8 hole meeting 300stk 60/40 po2, 2% Gel, 3% occ, 4# cellulose 1 1/2 pps, 1 1/2 yield, 5lb wster</i>
<i>2:00</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>pump 3 bbls wster</i>
	<i>200</i>		<i>65</i>	<i>5</i>	<i>mix 300stk cement</i>
					<i>Shut down</i>
					<i>Release Plus</i>
	<i>200</i>		<i>12</i>	<i>3</i>	<i>Displace 12 bbls</i>
					<i>Shut in</i>
					<i>Cement dig Circulate</i>
					<i>Job complete / Darin & crew</i>
					<i>Thank you!!!</i>



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10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0046855720
FIELD SERVICE TICKET

1718 12201 A

31-22-11

DATE _____ TICKET NO. _____

DATE OF JOB 7-5-2015 DISTRICT Pratt, KS	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER L9Vetg Oil & Gas	LEASE Allen WELL NO. 11								
ADDRESS	COUNTY Stafford STATE KS								
CITY STATE	SERVICE CREW Derin, Ed, Sullivan								
AUTHORIZED BY	JOB TYPE: CNW/ 5 1/2 Longstring								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19843	1						7-4	PM	10:00
19862	1/2					ARRIVED AT JOB	7-5	AM	1:00
						START OPERATION	7-5	AM	5:00
						FINISH OPERATION	7-5	AM	6:00
						RELEASED	7-5	PM	7:00
						MILES FROM STATION TO WELL			36

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *Paul E. Jarnum*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AD2 Cement	SK	125		2,125 00
CP103	60/40 P02	SK	50		600 00
CC102	Cellofiskc	Lb	32		118 40
CC105	C-41 P	Lb	24		96 00
CC111	S912	Lb	621		310 50
CC112	Cement Friction Reducer	Lb	36		216 00
CC115	C-44	Lb	118		607 20
CC129	FLA-322	Lb	59		442 50
CC201	Gilsonite	Lb	625		418 75
CF607	Latch Down Plug & Ballc, 5 1/2 (Blue)	Eg	1		400 00
CF1101	Cementing Shoe Basket Type, 5 1/2 (Blue)	Eg	1		1,200 00
CF1651	Turbulizer, 5 1/2 (Blue)	Eg	3		330 00
CC151	mud FLUSH	GSI	500		750 00
E100	unit millesse chorse, -pickups, 5m/10m/15m/20m/25m/30m/35m/40m/45m/50m/55m/60m/65m/70m/75m/80m/85m/90m/95m/100m	Mi	30		135 00
E101	Besuy Equipment + m, lesse	Mi	60		450 00
E113	Proppant & Bulk Delivery chorses per ton/mile	Ton/m	242		603 75
CE204	Depth Chorse 1,3001-4000	Hr	1		3,160 00
CB240	Blendants & m, yans Service Chorse	SK	150		245 00
S003	Service Supervisor, first 8 hrs on loc.	Eg	1		175 00
CE504	Plus container unitization chorse	job	1		250 00
SUB TOTAL					12,133 60
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT %TAX ON \$					
MATERIALS %TAX ON \$					
D. scouhira TOTAL					6,673 44

SERVICE REPRESENTATIVE <i>Derin Ed</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Paul E. Jarnum</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer <i>Leucers oil & Gas</i>	Lease No.	Date <i>7-5-2015</i>	
Lease <i>Alton</i>	Well # <i>11</i>		
Field Order # <i>12201</i>	Station <i>Pratt, KS</i>	Casing <i>5 1/2</i>	Depth <i>3539</i>
Type Job <i>CMW / 5 1/2 Longstring</i>	Formation <i>JD-3539</i>	County <i>St Joseph</i>	State <i>KS</i>
Legal Description <i>31-22-11</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>3539</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>82</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3539</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Benny Griffin</i>	Station Manager <i>Kevin Gordley</i>	Treater <i>Darin Franklin</i>
Service Units <i>92911 84981 19843 19960 19862</i>		
Driver Names <i>Darin Ed Ed Sullivan Sullivan</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00pm</i>					<i>on location / safety meeting</i>
<i>5:00am</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>pump 5 bbls water</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>pump 12 bbls flush</i>
	<i>300</i>		<i>5</i>	<i>5</i>	<i>pump 5 bbls water</i>
	<i>300</i>		<i>32</i>	<i>3</i>	<i>mix 125 sk cement</i>
					<i>shut down</i>
					<i>flush pump & lines</i>
					<i>release plug</i>
	<i>100</i>		<i>0</i>	<i>6</i>	<i>start displacement</i>
	<i>600</i>		<i>55</i>	<i>6</i>	<i>lift pressure</i>
	<i>600</i>		<i>70</i>	<i>3</i>	<i>slow rate</i>
<i>6:00pm</i>	<i>1500</i>		<i>80</i>	<i>3</i>	<i>Bump plug</i>
					<i>Release</i>
			<i>7</i>	<i>3</i>	<i>plug part hole</i>
			<i>5</i>	<i>3</i>	<i>plug mouse hole</i>
					<i>Job complete / Darin & crew</i>
					<i>Thank you!!</i>



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10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0040856247
FIELD SERVICE TICKET
1718 12538 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>07-07-15</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>LA VISTA OIL, INC</u>		LEASE <u>ALLEN</u> WELL NO. <u>12</u>							
ADDRESS		COUNTY <u>STAFFORD</u> STATE <u>K</u>							
CITY STATE		SERVICE CREW <u>Sullivan, Grant, Grados</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW 8 5/8 CW</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							<u>7-7-15</u>		<u>7:30</u>
<u>27463</u>	<u>30</u>					ARRIVED AT JOB		AM	<u>9:20</u>
<u>73762</u>	<u>25</u>					START OPERATION		AM	<u>10:45</u>
						FINISH OPERATION		AM	<u>11:15</u>
						RELEASED		AM	<u>12:15</u>
						MILES FROM STATION TO WELL <u>30</u>			

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SIGNED: Paul E. Janner
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/4x per	sk	300		3,600.00
CC 102	Cellulose	lb	75		877.50
CC 109	Calcium chloride	lb	974		812.70
CF 153	water line 8 5/8	ft	1		160.00
CC 131	Sigma	lb	50		250.00
E 400	polymer	lb	30		135.00
E 101	Heavy Emul	lb	60		450.00
E 113	Bulk Nitr	tm	387		967.50
CE 200	Dup. Chloride 0-500'	sk	1		1,000.00
CE 240	Bulk Nitr	sk	300		420.00
5003	Some Separator	qt	1		175.00
CE 504	Plg Containment	sk	1		250.00
				SUB TOTAL	8,497.70

CHEMICAL / ACID DATA:		

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3,823.97

SERVICE REPRESENTATIVE: Robert Janner THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Paul E. Janner
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer LAVETA OIL GAS	Lease No.	Date 07-07-15	
Lease ALLEN	Well # 12		
Field Order # 12538	Station PRATT K	Casing 8 5/8	Depth 212'
Type Job CNW 8 5/8 Surface	Formation	County STAFFORD	State KS
		Legal Description 31-22-11	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8								
Depth 212	Depth	From	To	Pre Pad	Max			5 Min.
Volume 12	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 181	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Sullivan
Service Units 37900 27463 70859 73761		
Driver Names Sullivan ERNST GRAVES		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:20					on loc
					Run 8 5/8 csp.
10:30					CASING ON BOTTOM
					Hook 1 1/2" on
10:45			3	4.5	At Spacer
			64		mix cont 300 sk 60% spitz 3% ace 4% cr
					cont mix & shut down
11:15			17	8.5	Reduce flow START Agt
					flow down
					cont in cellare
					THANKS



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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

31-22-11

0040858230

FIELD SERVICE TICKET

1718 11973 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-13-15 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER LAVeta Oil + Gas		LEASE Allen WELL NO. 12							
ADDRESS		COUNTY STAFFORD STATE Ks							
CITY STATE		SERVICE CREW Mattal, McGraw, Adams							
AUTHORIZED BY		JOB TYPE: CMW - CONSTRUCTION							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19905	1						7-12-15	AM	4:30
						ARRIVED AT JOB		AM	8:50
21010	.5					START OPERATION	7-13	AM	3:20
						FINISH OPERATION		PM	4:20
						RELEASED		PM	5:00
						MILES FROM STATION TO WELL			30

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *X. Ben C. Huff*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 105	AA-2 CMT	SY	125		2,125 00	
CP 103	60/40 P02	SK	50		600 00	
CC 102	Collofink	lb	32		118 40	
CC 105	C-411	lb	24		96 00	
CC 111	SALT	lb	570		285 00	
CC 112	CMT FRICTION REDUCER	lb	36		216 00	
CC 115	C-44	lb	118		607 70	
CC 129	FIN-322	lb	59		442 50	
CC 201	SILSONITE	lb	628		418 75	
CA 607	LATCH DOWN RING + BUFFIE	EA	1		400 00	
CA 1051	CMT SHOE PRAW TYPE	EA	1		2,800 00	
CA 1651	TURBOLIZER	EA	3		330 00	
CC 151	MUD FLUSH	gal	500		750 00	
E100	P.u. MILG	ML	30		135 00	
E101	heavy eq. mlr	ML	60		450 00	
E113	PROP + bulk del.	TR	242		603 75	
CE 204	DEPTH CHARGE 3000-4000'	LN	1		2,160 00	
CE 240	BLAND + MIX	SK	175		245 00	
S003	SUPERVISOR	EA	1		175 00	
CE 504	PLUG CONT.	JOB	1		250 00	
					SUB TOTAL	13,208 10
CHEMICAL / ACID DATA:						
SERVICE & EQUIPMENT					%TAX ON \$	
MATERIALS					%TAX ON \$	
					TOTAL	7264.46

Discount TOTAL *7264.46*

SERVICE REPRESENTATIVE M. Mc Mattal	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer LAVETA oil + gas	Lease No.	Date 7-13-15
Lease Allen	Well # 12	
Field Order # 11973	Station Pratt	Casing 5 1/2
		Depth 3539
Type Job cnw 5 1/2 long string	Formation 7A-2544	County STAFFORD
		State KS
		Legal Description 31-22-11

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid EMT	125 SK	RATE AA-2	PRESS LAVETA BLEND	ISIP
Depth 3548	Depth	From	To	Pre Pad	50 SK	Max 60/40	PO2 29	5 Min.
Volume 84.4	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 3537	Packer Depth	From	To	Flush	84.2	Gas Volume		Total Load

Customer Representative Bennie Gillman	Station Manager Kevin Gordley	Treater Mike Marral
Service Units 37586	77686	19905
Driver Names Marral	Mcgraw	Adams
		19959
		21010

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:50					ON LOCATION / SAFETY MEETINGS
11:59					Run 5 1/2 TUBOS on
					PACKER SHOT
					CASING ON BOTTOM
					HOOK TO CASING / Break circ w. Rug
					Set Packer shot
3:00	300		10	4	Pump 10 BBL Bleach water
3:23	300		3	4	Pump 3 BBL WATER
3:24	300		12	4	Pump 12 BBL Mud flush
3:26	300		3	4	Pump 3 BBL WATER
3:27	200		30	5.5	Mix 125 SK AA-2 @ 15.3 PPg
3:38			4	3	WASH PUMP + Line + Drop Plug
3:44	0			6.5	START Displacement
3:55	200		65	6	LIFT Pressure
3:57	600		75	3	SLOW RATE
04:10	1500		84 1/2		Plug Down
					PLUG RAT - 30% 60/40
					PLUG MOUSE - 20% 60/40
					JOB COMPLETE - KEVIN



Company _____ Lease & Well No. _____
 Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
 Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
 Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
 Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
 Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
 Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
 Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
 Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
 Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
 Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
 Initial Hydrostatic Pressure.....(A) _____ P.S.I.
 Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
 Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
 Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
 Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
 Final Hydrostatic Pressure.....(H) _____ P.S.I.



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name	La Veta Oil & Gas, LLC	Job Number	K244
Contact	Bennie Griffin	Representative	Jason McLemore
Well Name	Allen #12	Well Operator	La Veta Oil & Gas, LLC
Unique Well ID	DST #1 Arbuckle 3470-3544	Prepared By	Jason McLemore
Surface Location	31-22s-11w Stafford	Qualified By	Bruce Reed
Field	Richardson	Test Unit	6
Well Type	Vertical		

Test Information

Test Type	Drill Stem Test	Representative	Jason McLemore
Formation	Arbuckle	Well Operator	La Veta Oil & Gas, LLC
Well Fluid Type	01 Oil	Report Date	2015/07/12
Test Purpose (AEUB)	Initial Test	Prepared By	Jason McLemore

Start Test Date	2015/07/11	Start Test Time	22:03:00
Final Test Date	2015/07/12	Final Test Time	06:27:00

Test Results

RECOVERED:

1035	Gassy Oil, 20% Gas, 80% Oil
180	Gassy, Muddy Oil, 40% Gas, 40% Oil, 20% Mud
1215	TOTAL FLUID

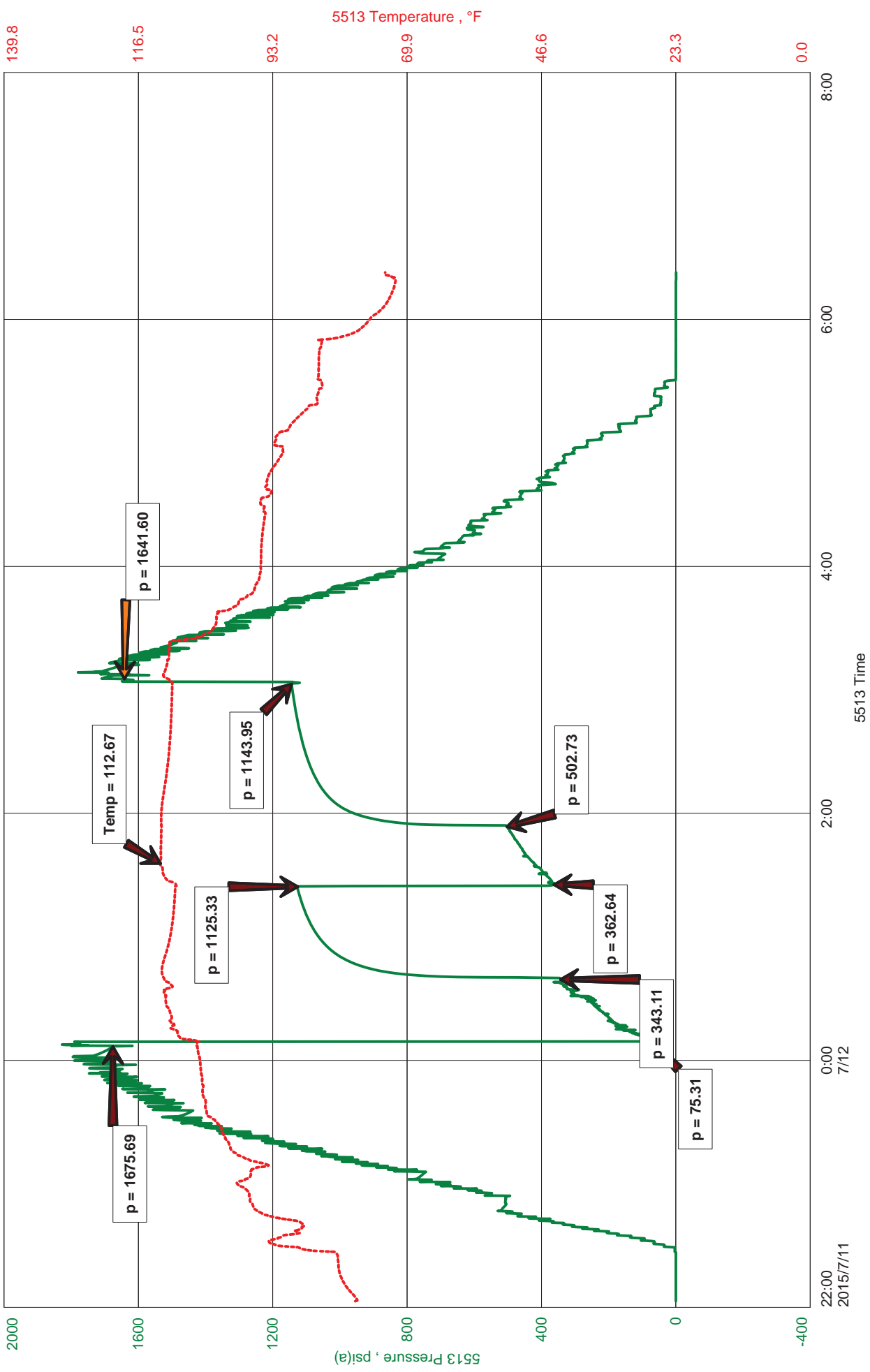
465' Gas In Pipe

GRAVITY: 42

La Veta Oil & Gas, LLC
DST #1 Arbuckle 3470-3544
Start Test Date: 2015/07/11
Final Test Date: 2015/07/12

Allen #12
Formation: Arbuckle
Pool: Wildcat
Job Number: K244

Allen #12



Company: OPERATOR
 La Veta Oil and Gas
 Address: PO Box 780
 Middleburg, VA 20118

Contact Geologist:
 Contact Phone Nbr:
 Well Name: #12 Allen
 Location: Section 31-22S-11W
 Pool: API: 15-185-23937
 State: Kansas Field: Richardson
 Country: USA

Scale 1:240 Imperial

Well Name: #12 Allen
 Surface Location: Section 31-22S-11W
 Bottom Location:
 API: 15-185-23937
 License Number:
 Spud Date: 7/7/2015 Time: 7:00 PM
 Region: Stafford
 Drilling Completed: 7/11/2015 Time: 3:30 PM
 Surface Coordinates: 1390' FSL & 390' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 1814.00ft
 K.B. Elevation: 1824.00ft
 Logged Interval: 3000.00ft To: 3544.00ft
 Total Depth: 3544.00ft
 Formation:
 Drilling Fluid Type: Chemical (MudCo)

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude:
 N/S Co-ord: 1390' FSL
 E/W Co-ord: 390' FWL
 Latitude:

LOGGED BY



Company: TerraTech Energy Service LLC.
 Address: 1632 S. West St. Suite 12
 Wichita, KS 67208
 Phone Nbr: 316-617-3959
 Logged By: Geologist Name: Bruce Reed

CONTRACTOR

Contractor: Maverick Drilling
 Rig #: 106
 Rig Type: mud rotary
 Spud Date: 7/7/2015 Time: 7:00 PM
 TD Date: 7/11/2015 Time: 3:30 PM
 Rig Release: 7/13/2015 Time: 6:00 AM

ELEVATIONS

K.B. Elevation: 1824.00ft Ground Elevation: 1814.00ft
 K.B. to Ground: 10.00ft

NOTES

Surface Casing: 8-5/8" at 211'
 Production Casing: 5-1/2" at 3538'

Daily Penetration: 7/07/15 SPUD @ 7:00 PM
 7/08/15 215'
 7/09/15 1625'
 7/10/15 2740'
 7/11/15 3436' TD @ 3:30 PM
 7/12/15 3544'
 7/13/15 3544' Rig Released @ 6:00 AM

DRILL STEM TESTS

DST #1 3470'-3544' Arbuckle. Strong blow, BOB in 90 seconds of the first flow period. Strong blow, BOB in 60 seconds of the second flow period. Recovered: 465' Gas In Pipe, 1035' Gassy Oil (20% gas, 80% oil) and 180' Gassy Muddy Oil (40% gas, 40% oil, 20% mud). IFP/30" 75-343 psi, ISIP/45" 1125 psi, FFP/30" 363-503 psi, FSIP/60" 1144 psi

GEOLOGICAL TOPS

Formation	Sample Top	Datum	Comparison*
Heebner	3084'	-1260	flat
Toronto	3103'	-1279	flat
Douglas	3117'	-1293	+2
Brown Lime	3224'	-1400	+3
Lansing	3249'	-1425	+1
Base KC	3496'	-1672	flat
Arbuckle	3540'	-1716	+2

*Reference well: Energy Reserves Group, #8 Allen, 1200' FSL / 850' FWL, Section 31-22S-11W, Stafford County, Kansas

ROCK TYPES



ACCESSORIES

MINERAL
 △ Chert White

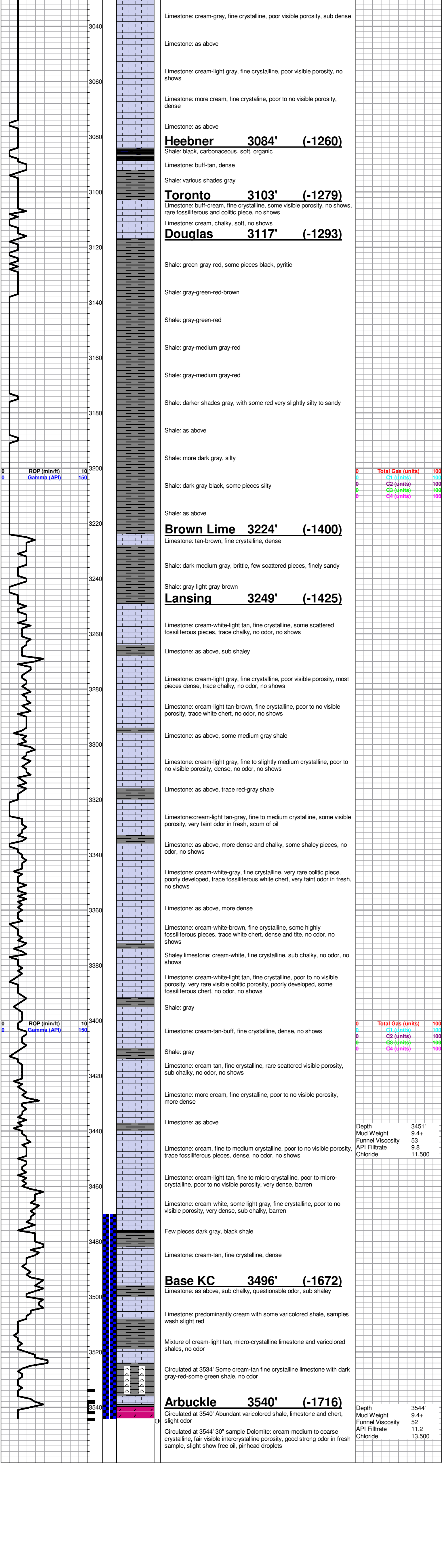
OTHER SYMBOLS

INTERVALS
 ■ Core
 · DST

Oil Show
 ● Good Show
 ● Fair Show
 ● Poor Show
 ○ Spotted or Trace
 ○ Questionable
 ○ Dead Oil Str
 ■ Fluorescence
 * Gas

DST
 ■ DST Int
 ■ DST alt
 ■ Core
 || tail pipe

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Depth 3451'
 Mud Weight 9.4
 Funnel Viscosity 53
 API Filtrate 9.8
 Chloride 11,500

Depth 3544'
 Mud Weight 9.4
 Funnel Viscosity 52
 API Filtrate 11.2
 Chloride 13,500