

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1259557  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1259557

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Raymond Oil Company, Inc.
Well Name	Biggs 1
Doc ID	1259557

Tops

Name	Top	Datum
B/Anhy	2916	+371
Lans	4132	-845
Stark Sh	5327	-1040
Alta B	4444	-1157
Paw	4500	-1213
Cher Sh	4596	-1309
Miss	4744	-1457
Total Depth	4840	N/A







**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 49461  
LOCATION Daklev, KS  
FOREMAN Kelly Gabel

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-27-15	7158	Biggs #1	36	65	36W	Thomas
CUSTOMER			Levent N+ORDZ			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Raymond oil			731	Jeremy		
CITY			693	Lance		
STATE						
ZIP CODE						

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 306 CASING SIZE & WEIGHT 8 5/8 24#  
 CASING DEPTH 303 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 148 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 20'  
 DISPLACEMENT 1800l DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: safety meeting, rigged up on LD drilling, broke circulation  
mixed 230 SKS com 3% CC 2% gel, displaced with 1800l water  
shut in

Cement did circulate

Approx 500l topix

Thank you Kelly & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00
5406	20 mi	MILEAGE	5.25	105.00
5407	10.81	Ton mileage delivery	1.75	430.00
11045	230 SKS	CLASS A cement	18.55	4266.50
1102	648 #	calcium chloride	.94	609.12
1118B	432 #	gel	.27	116.75
<u>AS per bid</u>				
			SUB	6677.37
			2.00 25%	1669.34
			TOTAL	5008.03
			SALES TAX	
			ESTIMATED TOTAL	

Ravin 3737

AUTHORIZATION RW TITLE \_\_\_\_\_ DATE 6-27-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



## TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

## SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

## WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.





**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER **47983**

LOCATION Ockley, ks.

FOREMAN Cody R.

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/22/15	7158	Biggs #1	36	65	36W	Thomas
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			445	Cody R.		
CITY				Colin S.		
STATE				Rob S.		
ZIP CODE						

JOB TYPE PTA HOLE SIZE 7 7/8 HOLE DEPTH 2900 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE 4 1/2 TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Settling meeting rig upon LD. Plug as ordered  
1. 50 sks at 2900  
2. 100 sks at 2035  
3. 50 sks at 355  
4. 10 sks at 40  
R. 30 sks  
total of 240 sks 60/40 4% get 1/4# flo

Thanks Cody & Crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1,500.00	1,500.00
CE0002	20	MILEAGE	7.15	143.00
CE0711	10.68	Cement Delivery minim.	1.75	660.00
CC5829	240 sks	light weight Blend (B) 60/40 4% cel	16.00	3,840.00
CC6075	60#	Cell of lake	3.00	180.00
CP8228	1	8 5/8 wooden dig	165.00	165.00
			sub total	6,488.00
			30% less	1,946.40
			sub total	4,541.60
			SALES TAX	
			ESTIMATED TOTAL	

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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# KIM B. SHOEMAKER

CONSULTING GEOLOGIST

512-684-5700 • WICHITA, KS

## GEOLOGIST'S REPORT

(PRINTED TITLE AND SAMPLE LOG)

COMPANY <b>RAYMOND OIL COMPANY, INC.</b>	ELEVATIONS
WELL <b>* 1 BIGGS</b>	3287 *
FIELD <b>WILDCAT</b>	
LOCATION <b>1613' FNL &amp; 1765' FWL</b>	3282
SEC <b>36</b> T10S <b>6S</b> R3E <b>36W</b>	
COUNTY <b>THOMAS</b> STATE <b>KANSAS</b>	COMPLETION AND PLUG 3287 KB
CONTRACTOR <b>L. D. DRILLING, INC.</b>	CASING 8 5/8" @ 303'
SPUD <b>6-27-15</b> * COME <b>7-22-15</b>	FORMATION
RTD <b>4840</b> LD <b>4844</b>	ELECTRICAL SURVEYS DUAL IND., DENS-N, Micro.
WELL OR <b>3499</b> TYPE <b>CHEMICAL</b>	

SAMPLES SAVED FROM	3600	TO 4840
DRILLING LIQUOR KEPT FROM	3500	TO 4840
SAMPLES OBTAINED FROM	3600	TO 4840
GEOLOGICAL SUPERVISION FROM	3700	TO 4840
GEOLOGIST ON WELL <b>KIM B. SHOEMAKER</b>		

FORMATION TOPS	LOG	SAMPLES	
ANHYDRITE	2880 + 407	2879 + 408	
B/ANH.	2916 + 371	2917 + 370	
WAB, STOTLER	3778 - 491	3774 - 487	
HEEBNER	4086 - 799	4084 - 797	
LANSING	4132 - 845	4129 - 842	
B/KC	4386 - 1099	4387 - 1100	
PAWNEE	4500 - 1213	4498 - 1211	
FORT SCOTT	4566 - 1279	4562 - 1275	
CHEROKEE	4596 - 1309	4592 - 1305	
MISSISSIPPI	4744 - 1457	4737 - 1450	

68. CL. W/ N.H. G. 566 1/2.

REMARKS

- 6-27-15 SPUD
- 6-28 @ 306'
- 7-13 - \* Vacation Break
- 7-14 @ 1640'
- 7-15 @ 2864'
- 7-16 @ 3450'
- 7-17 @ 3817'
- 7-18 @ 4139'
- 7-19 @ 4428'
- 7-20 @ 4485'
- 7-21 @ 4615'
- 7-22 @ 4840'

API: 15-193-20954

\* Csk operator reported Elevation was lowered 2 1/2" Making location

3282 GL (Start)

LEGEND

--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

TRAILING TIME IN MINUTES PER FOOT

Rate of Penetration (RPM)

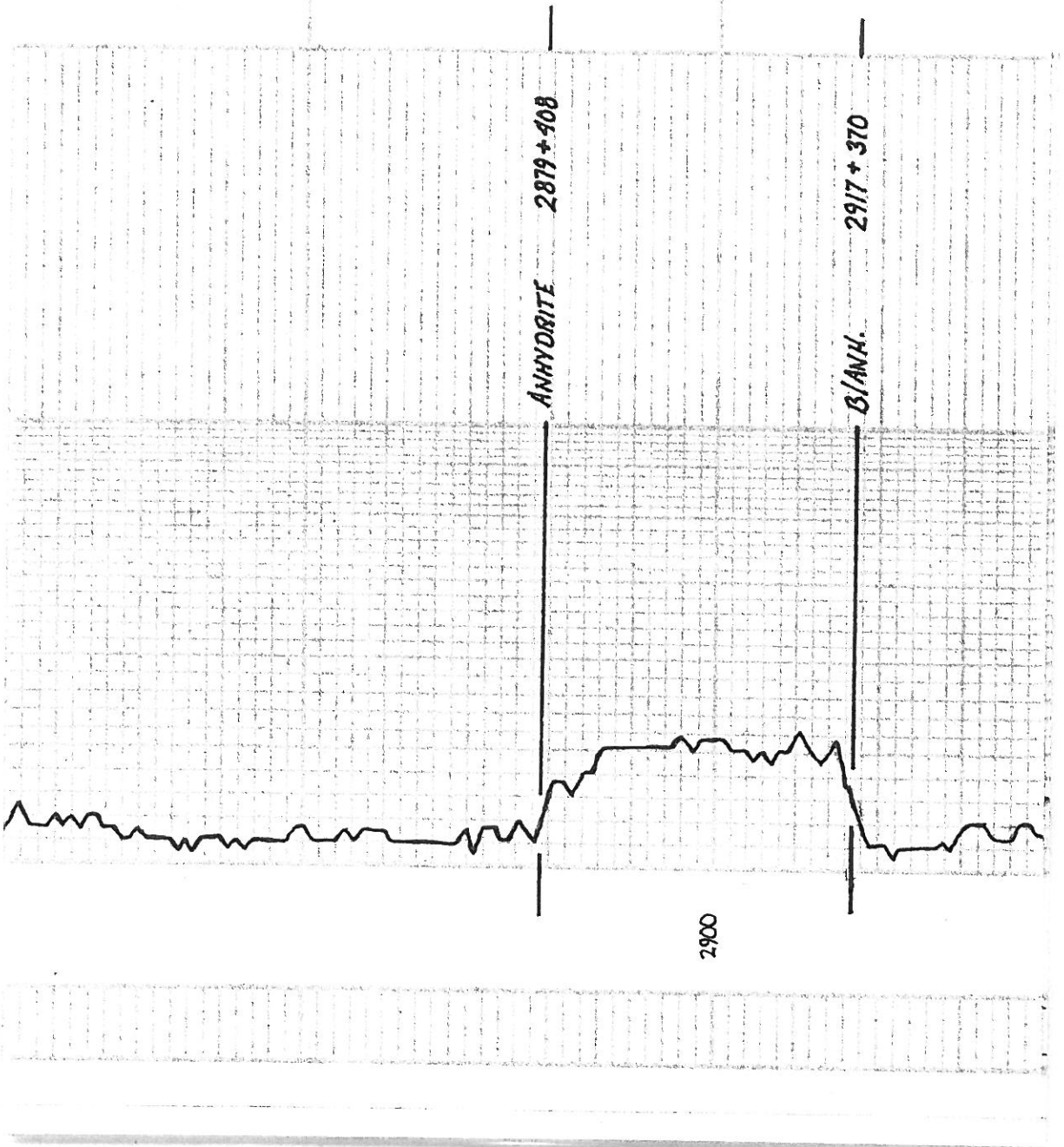


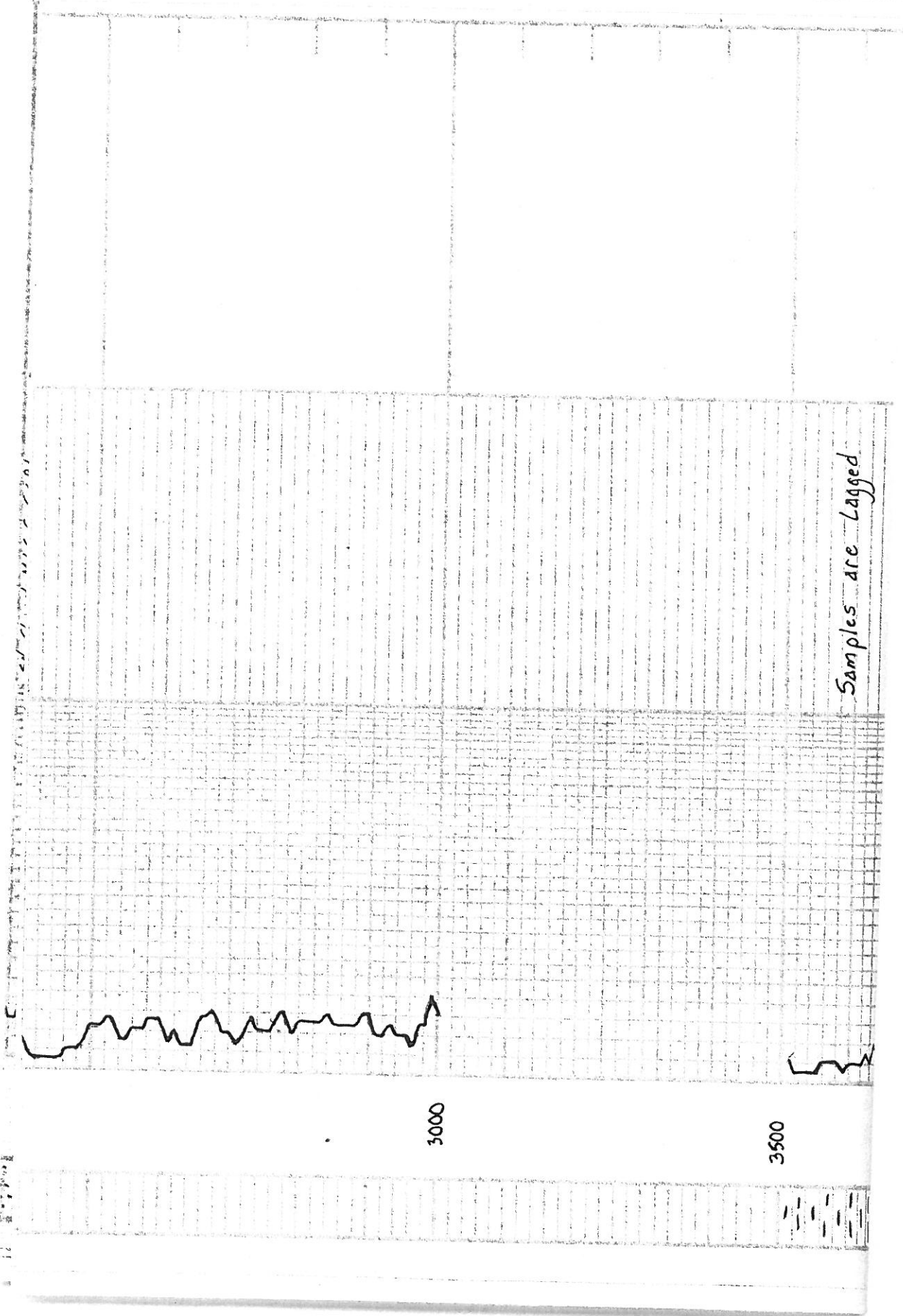
LITHOLOGY

SAMPLE DESCRIPTIONS

REMARKS

2800









Sh. Rd

Sh. Rd, 1346

Sol. City, 1619 S. 2nd St. well exposed

Sh. Rd. Sol

Sh. Rd. Sol

63.407. 1655. Sol. w/ ORE Pkty del SH. (3226)

Doc. City, 1619 S. 2nd St.

Sh. Rd.

65.407. 1655. Sol. A

Sh. Rd.

Sh. Rd.

Sh. Rd.

3100



WAB. STOTLER 374-487

LS Bl. Foss. F.P. No. 10 of DE in Sat. Str. No. 1000  
F.P. No. Flour. (3800)

Dol. Bl. V. 10 of USI. Foss. Str. P. P. in Ph. P. No. 1000  
Bl. Sat. Str. G.S.F. No. Flour. (3800)

LS. wt. Str. Foss. SI-A

Sh. G.

LS. wt. Ltg. Mix. Foss. SI-A

LS. wt. SI. Foss. vs. Ch. G.

LS. wt. Ch. G.

Sh. R.

LS. wt. SI. Foss. SI-A. P. No. 10 of DE in Sat. Str. No. 1000  
F.P. No. Flour. (3800)

LS. Tr. wt. USI. Foss. SI-A

LS. G. vs. Foss. SI-A

Sh. R.

LS. G. vs. Ph. P. Str. In. G.

DST (1) 3781-3817

1<sup>st</sup> OPEN: Blow with 1 1/4"

2<sup>nd</sup> OPEN: " " " 2 1/2"

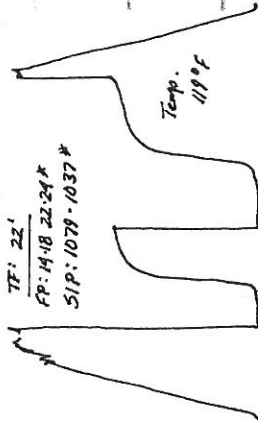
30-60-45-90

Rec. 7' CO 31 GRAY @ 60°F  
15' OCM (157-01.887M)

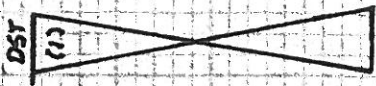
TF: 22'

FP: 14-18 22-24 #

SIP: 1078-1037 #



Tool Sample: 100% oil.



VIS: 53

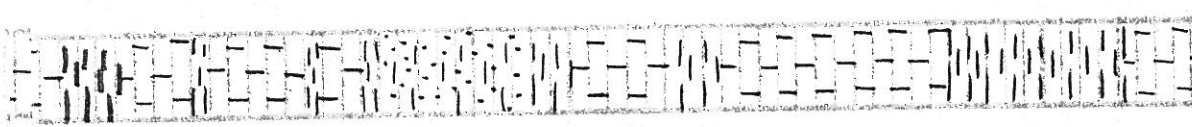
VIT: 8.9

WL: 6.4

CHL: 2500

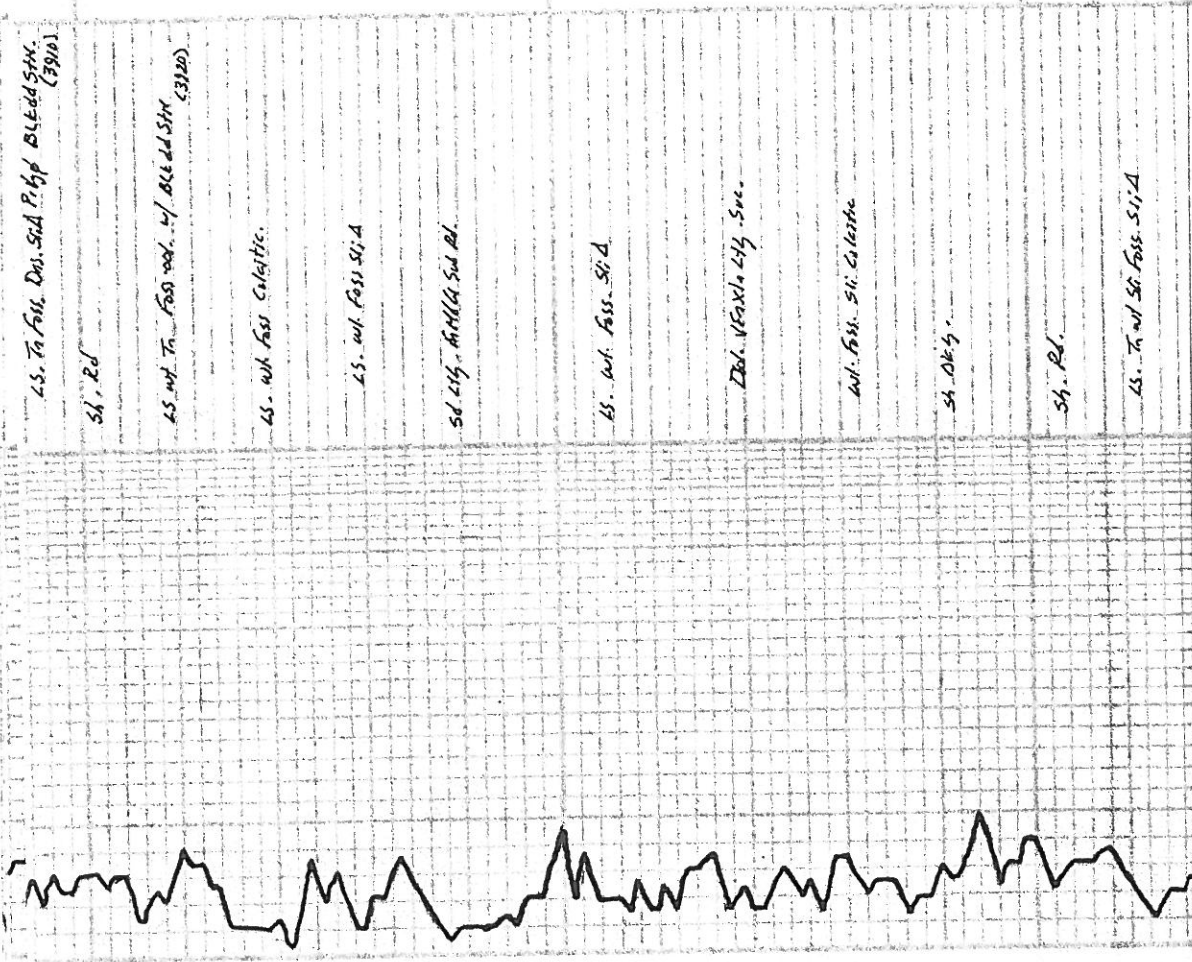
3800





3900

4000



LS. To Fall. Dos. Sud. P. 1/2/2 BLEED STR. (3910)

SI. Rd

LS. Mt. To. Fall. 100. 4/ BLEED STR. (3920)

LS. Mt. Fall. Celestic.

LS. Mt. Fall. Sija

SD. City. Mt. Fall. Sija. Bl.

LS. Mt. Fall. Sija

LS. Mt. Fall. Sija. Sija.

MT. Fall. Sija. Celestic

SI. Rd. S.

SI. Rd.

LS. To Mt. Fall. Sija

LS wt. Foss. Sil. A. w/ BLE & VY del SAM.  
(9000)

Sh. Rd.

LS. wt. B. Foss. Calcitic.

Sh. g.

LS. wt. Foss. Calcitic.

LS. wt. 900/Foss. Sil. A.

LS. T. Sil. A.

**HEBNER 4084-797**

Sh. BLE Carb.

LS. T. V. Sil. Foss. Sil. A.

Sh. Lt. Breccia. Sil.

Sh. Blue Sil. Sh.

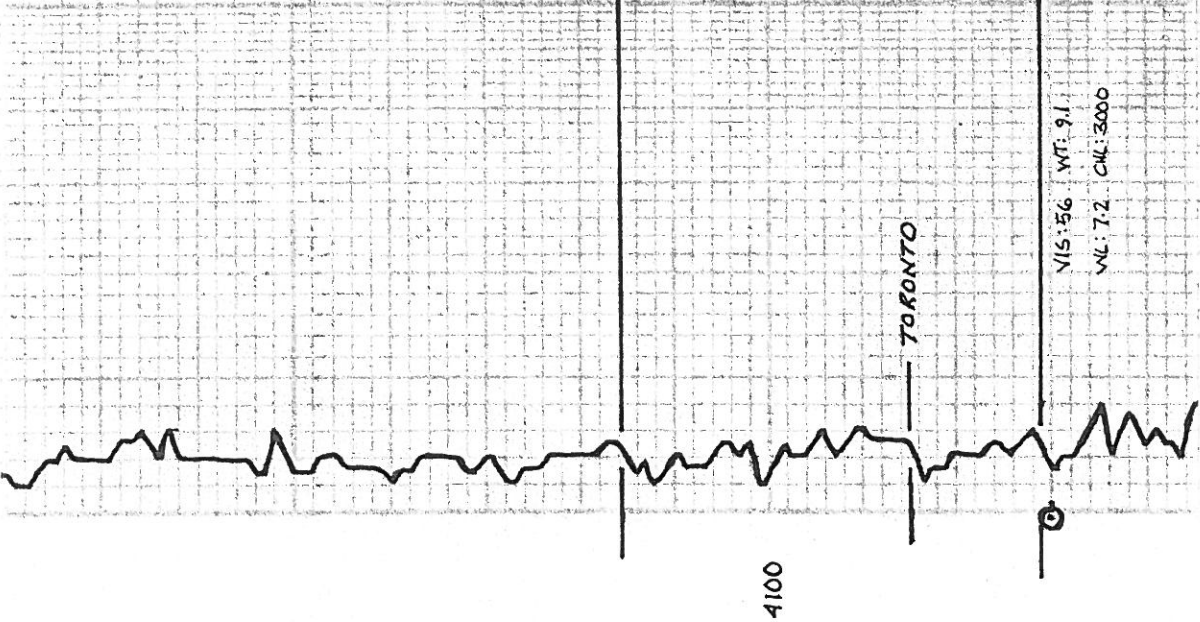
LS. wt. Sil. Foss. Sil. Chly.

Sh. Rd.

**LANSING 4129-892**

LS. wt. Sh. Foss. Sil. A.

Δ Orange



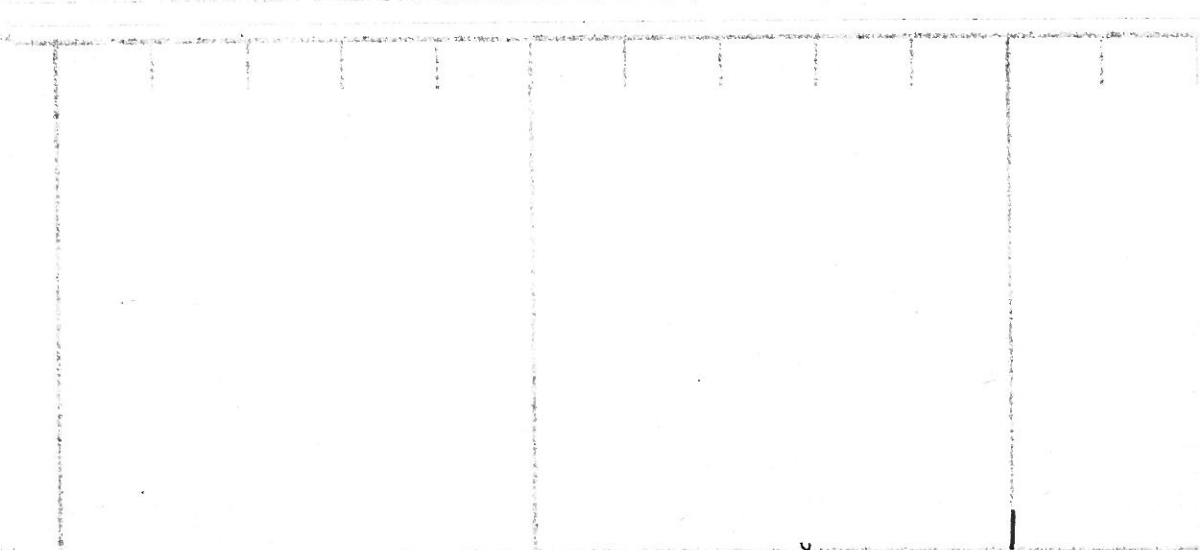
4100

TORONTO

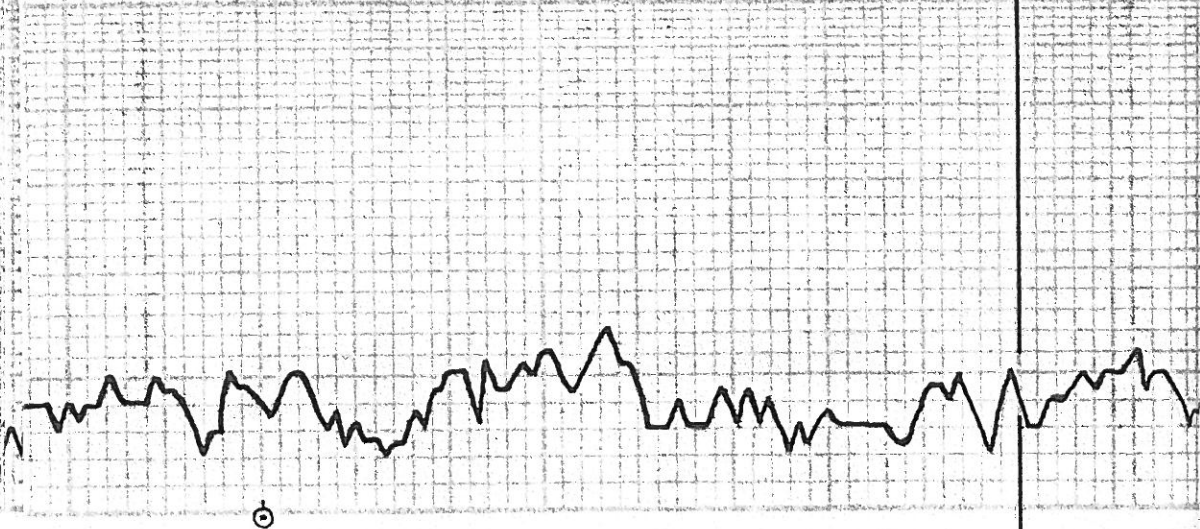
VIS: 56 WT: 91

WL: 7.2 CH: 3000

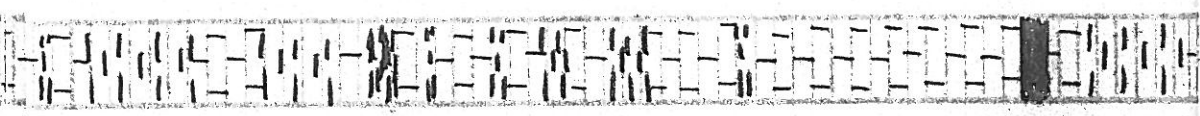


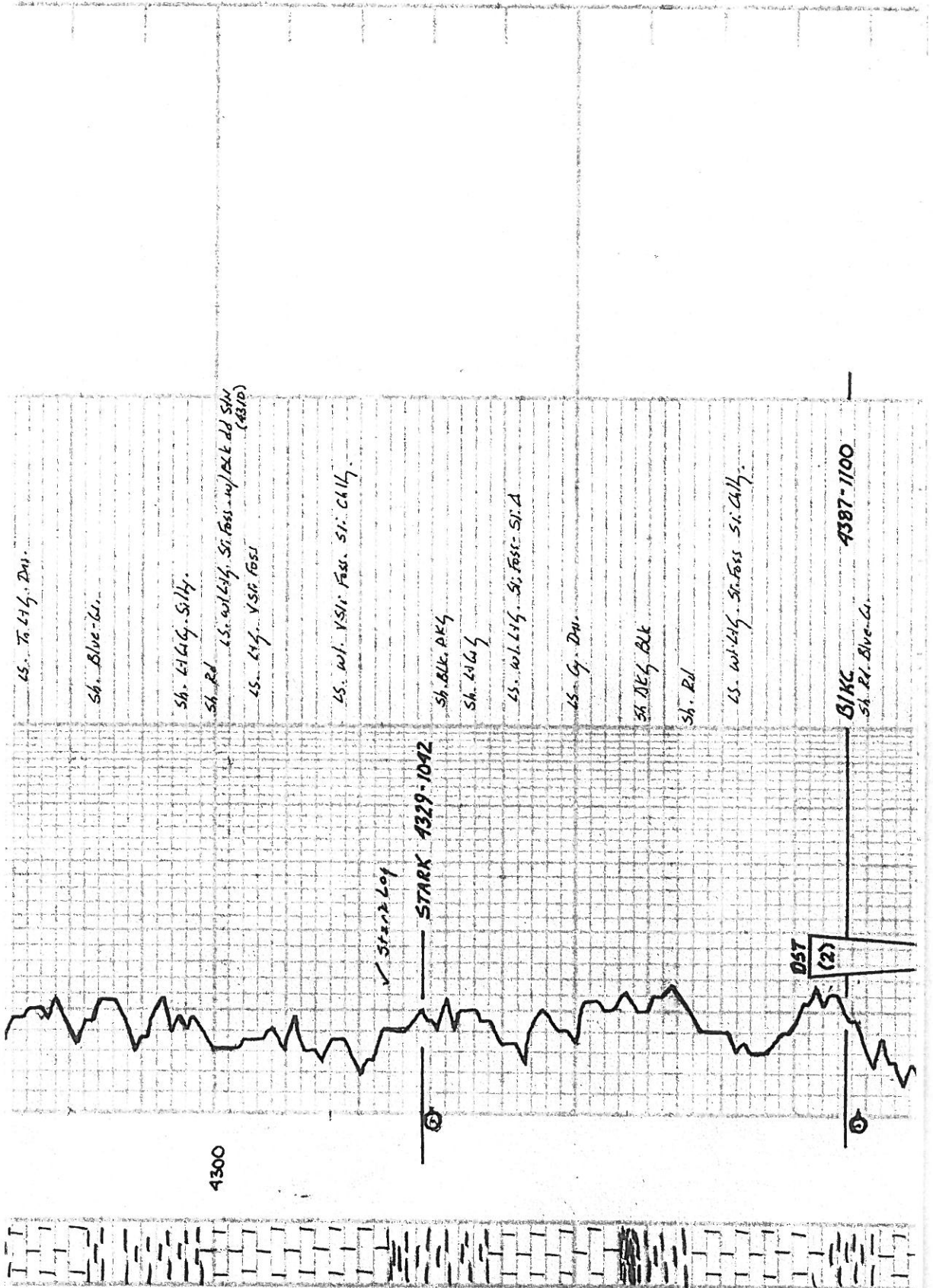


Sh. Rd. Silty  
 ls. w/ sh. Foss. Sil. Foss. Calcite.  
 Sh. Pl.  
 Δ Orange, wt  
 ls. 419. V. Sil. Foss.  
 ls w/ Yellow  
 ls. Fr. G. Dsl. V. Sil. Calcite  
 Sh. Rd  
 ls. w/ Foss. Calcite  
 ls. w/ Foss. V. Sil. Chalk. Sil. Calcite  
 ls. 419. V. Sil. Calcite  
**MUNCIE CREEK 4250-963**  
 Gr. Dsl  
 Sh. G. Abbe. Silty.  
 ls. Fr. w/ Sil. Foss.



4200





MARMATON 4400 - 1113

LS. To 14 ft. Silty. P. V. 1/4  
DE. R. Seal. Silty. 55FB. No. 0 bar.

Sh. L. G. Purple

ALTAMONT 4420 - 1133

LS. L. G. Silty

LS. G. Silty - V. Fair

Sh. L. Blue. RI

LS. To 7 ft. Silty. Foss. Foss. F. V. 1/4  
No. 0 bar. 55FB. No. 0 bar. (4100)

Sh. RI Silty

LS. L. G. G. Silty

LS. G. Silty

Sh. D. G. L. Blue. G.

PAWNEE 4498 - 1211

LS. To 11 ft. V. Silty. Foss. Foss. F. V. 1/4  
No. 0 bar. 55FB. No. 0 bar. (4520)

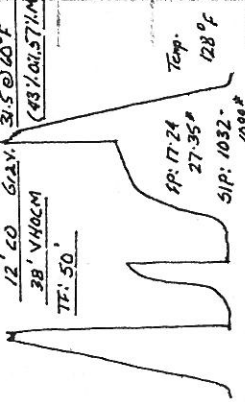
L. G. Foss. L. G. Silty. Foss. Foss. F. V. 1/4  
No. 0 bar. 55FB. No. 0 bar. (4520)

LS. W. Silty. Foss. Silty. F. V. 1/4  
No. 0 bar. 55FB. No. 0 bar.

DST (2) 4382 - 4460  
1500 PSI Blow built to 23 1/2"  
ZOOBEN: " " " 5"  
30-60-45-30

SS: None  
BB: "

Rec. 106' L. P.  
12' CO GRAY  
28' V. HO. CM  
TF: 50'  
31.5 @ 60°F  
(43' 0.01571 M)



Temp  
17.74  
27.35  
SIP: 1032-  
1088\*

4400

4500



ALTAMONT 'B' 4440 - 1153

VIS: 56 WIT: 93

WIL: 9/6 CHL: 4000

Trouble  
Auto  
Driller

VIS: 57 WIT: 94

WIL: 10.4 CHL: 4000

DST (3)

DST (3) 4480 - 4527

1500 PSI Blow built to 11 1/4"  
ZOOBEN: " " " 1 1/4"

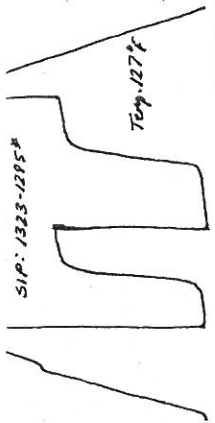
30-60-45-75

Rec. 2' CO 26 GRAY @ 60°F  
28' 50 CM (47' 0.01967 M)

TF: 30'

FP: 1420 22-27\*





SIP: 1223-1295\*

Temp. 127°F

29. DEG. AGE. 12050

4 4 1/2

Sh. 4 1/2

LS. wt. Sl. Foss. Si: A

Sh. Blk. **FORT SCOTT 4562-1275**

LS. To G. V. Sl. A. VSL. CHALK

LS. To. Wt. V. Sl. Foss. Si: A

4 Blk. DE 1/2 Sl. Foss.

**CHEROKEE 4592-1305**  
Sh. Blk. G. 1/2

LS. 1/2 V. Sl. Foss. W/ DE 1/2 Foss.

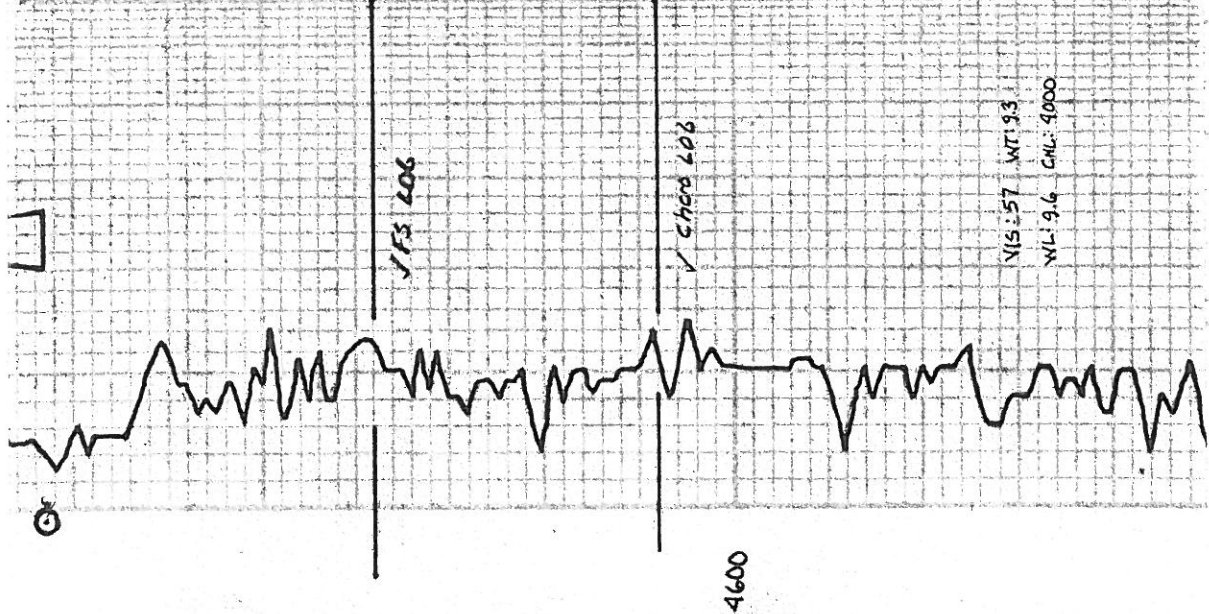
LS. wt. Sl. Foss. Sl. Chalk.

LS. 1/2 1 1/2 Dm

Sh. 1 1/2 G.

LS. To Bl. Sl. Foss. P. 1/2 Sl. DE 1/2 Wt. Sl. Sl. dd  
V. Sl. Foss. CO. R. Sl. Wt. M. 0060  
(4650)

Sh. 1 1/2 G. Sl. 1/2 Sl. 1/4



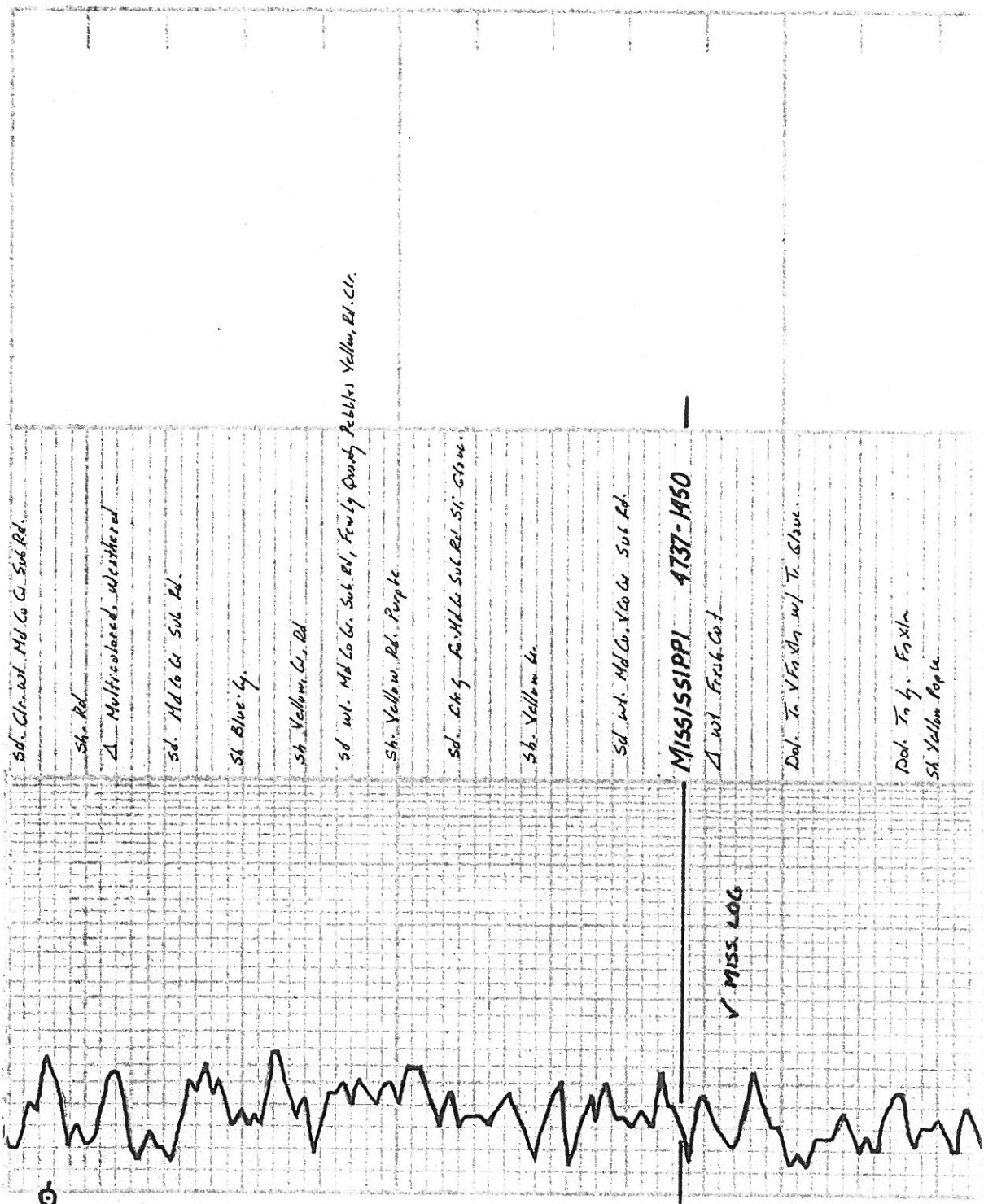
VFS 206

V Chert 406

4600

VLS: 57 WTI: 93

WLI: 9.6 CML: 9000



Sd. Ch. w/ Md Co. G. Sub Rd.

Sh. Rd.

Δ Multicolored, weathered

Sd. Md Co. G. Sub Rd.

Sh. Blue-G.

Sh. Yellow, Cr. Rd.

Sd. w/ Md Co. G. Sub Rd., Fewly Quarry Pebbles Yellow, Bl. Cr.

Sh. Yellow, Rd. Purple

Sd. Ch. G. Md Co. Sub Rd. St. Stone.

Sh. Yellow Cr.

Sd. w/ Md Co. No Co. Sub Rd.

MISSISSIPPI 4737-4150

Δ w/ Fresh Cut

Dol. To. V. F. Sh. w/ T. Bl. Sue.

Dol. To. G. F. Sh.

Sh. Yellow Pop. Cr.

✓ MISS. LOG

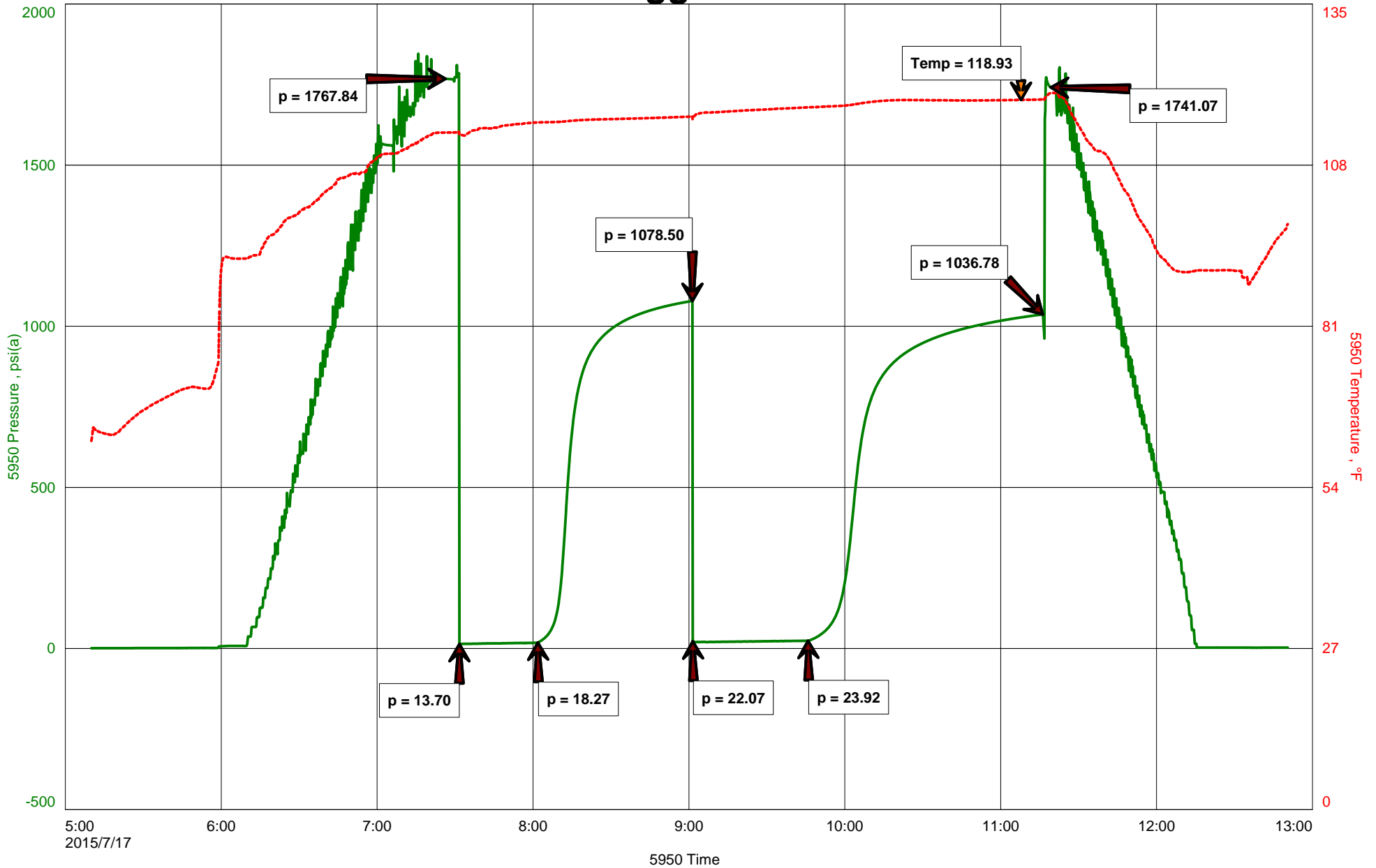
4700



Raymond Oil Inc.  
Dst #1 Wabunsee 3781-3817'  
Start Test Date: 2015/07/17  
Final Test Date: 2015/07/17

Biggs #1  
Formation: Dst #1 Wabunsee 3781-3817'  
Pool: Wildcat  
Job Number: P0089

# Biggs #1





**Hoisington, Kansas**

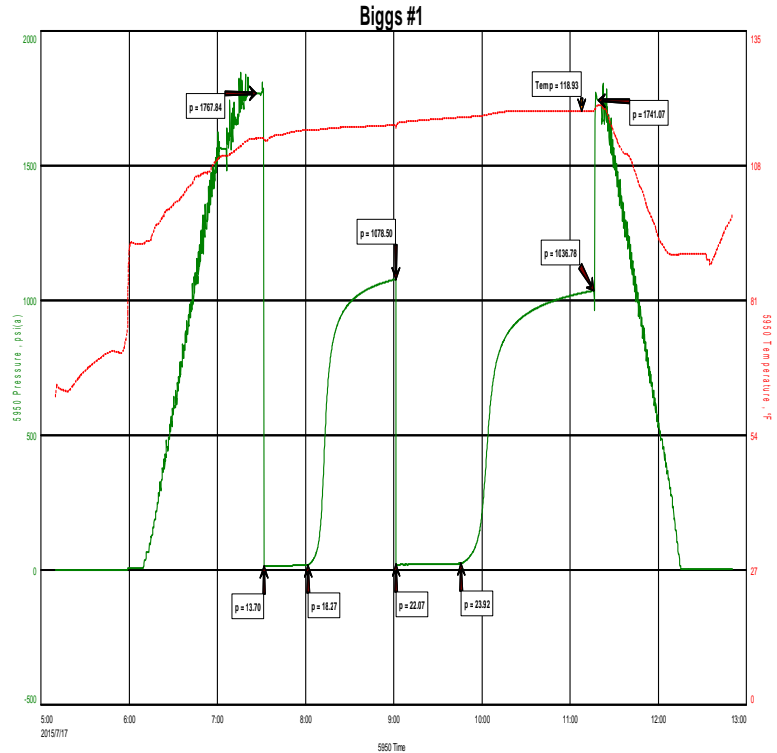
**Michael Carroll**  
**620-617-0368**  
**carroll.dtlc@gmail.com**

**General Information**

**Company Name** Raymond Oil Inc.

<b>Contact</b>	Clarke Sandberg
<b>Well Name</b>	Biggs #1
<b>Unique Well ID</b>	Dst #1 Wabunsee 3781-3817'
<b>Surface Location</b>	Sec36-6s-36w Thomas County
<b>Field</b>	Wildcat
<b>Well Type</b>	Vertical
<b>Test Type</b>	Drill Stem Test
<b>Well Operator</b>	Raymond Oil Inc.

<b>Formation</b>	Dst #1 Wabunsee 3781-3817'
<b>Well Fluid Type</b>	01 Oil
<b>Test Purpose</b>	Initial Test
<b>Start Test Date</b>	2015/07/17
<b>Start Test Time</b>	05:10:00
<b>Final Test Time</b>	12:50:00
<b>Job Number</b>	P0089
<b>Report Date</b>	2015/07/17
<b>Prepared By</b>	Michael Carroll



**TEST RECOVERY**

<b>Remarks</b>	<b>Recovery:</b>	<b>7'</b>	<b>Clean Oil</b>	<b>Gravity 31 @ 60 Degrees</b>
		<b>15'</b>	<b>OCM 15%O 85%M</b>	
	<b>Total Fluid:</b>	<b>21'</b>		
	<b>Tool Sample:</b>	<b>100%O</b>		





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: BIGGS1DST#1

TIME ON: 0510  
TIME OFF: 1250

Company RAYMOND OIL INC. Lease & Well No. BIGGS #1  
Contractor L.D. DRILLING Charge to RAYMOND OIL INC.  
Elevation 3287KB Formation WABUNSEE Effective Pay \_\_\_\_\_ Ft. Ticket No. P0089  
Date 07-17-15 Sec. 36 Twp. 6 S Range 36 W County THOMAS State KANSAS  
Test Approved By KIM SHOEMAKER Diamond Representative Michael Carroll

Formation Test No. 1 Interval Tested from 3781 ft. to 3817 ft. Total Depth 3817 ft.  
Packer Depth 3776 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3781 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 3766 ft. Recorder Number 5950 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 3785 ft. Recorder Number 0230 Cap. 5000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 53 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 8.9 Water Loss 6.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2500 P.P.M. Drill Pipe Length 3748 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 11 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 36 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 1 1/4" IN 30 MINUTES NOBB  
2nd Open: WSB-BUILT TO 2 1/2" IN 45 MINUTES NOBB

Recovered 7 ft. of CLEAN OIL GRAVITY 31 @ 60 DEGREES  
Recovered 15 ft. of OCM 15%O 85%M  
Recovered 21 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: 100%O	Total

Time Set Packer(s) 7:30A.M. A.M. P.M. Time Started Off Bottom 11:15A.M. A.M. P.M. Maximum Temperature 119

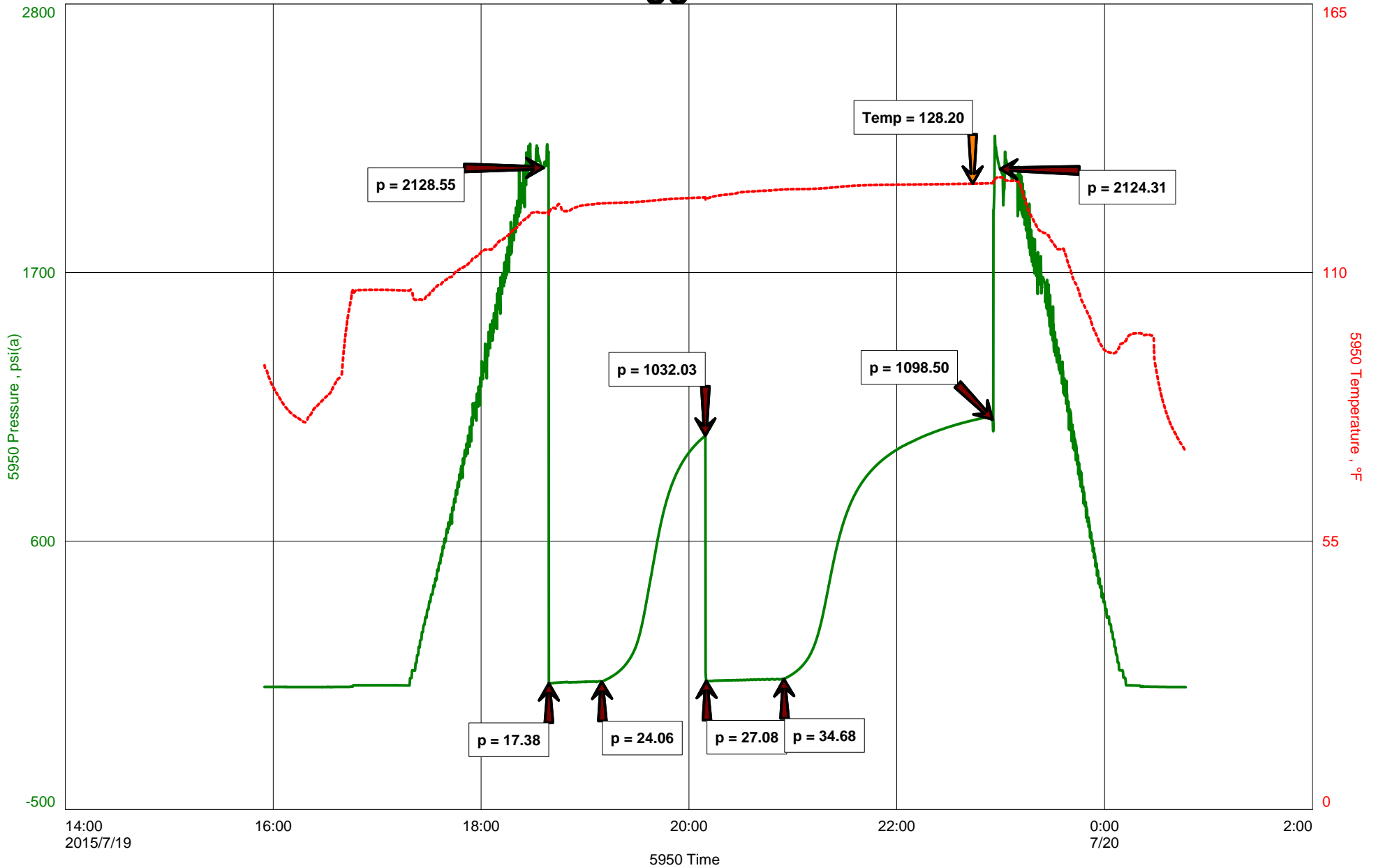
Initial Hydrostatic Pressure..... (A) 1768 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 18 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1079 P.S.I.  
Final Flow Period..... Minutes 45 (E) 22 P.S.I. to (F) 24 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1037 P.S.I.  
Final Hydrostatic Pressure..... (H) 1741 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Raymond Oil Inc.  
Dst #2 Marm/Altamont 4382-4460'  
Start Test Date: 2015/07/19  
Final Test Date: 2015/07/20

Biggs #1  
Formation: Dst #2 Marm/Altamont 4382-4460'  
Pool: Wildcat  
Job Number: P0090

# Biggs #1





**Hoisington, Kansas**

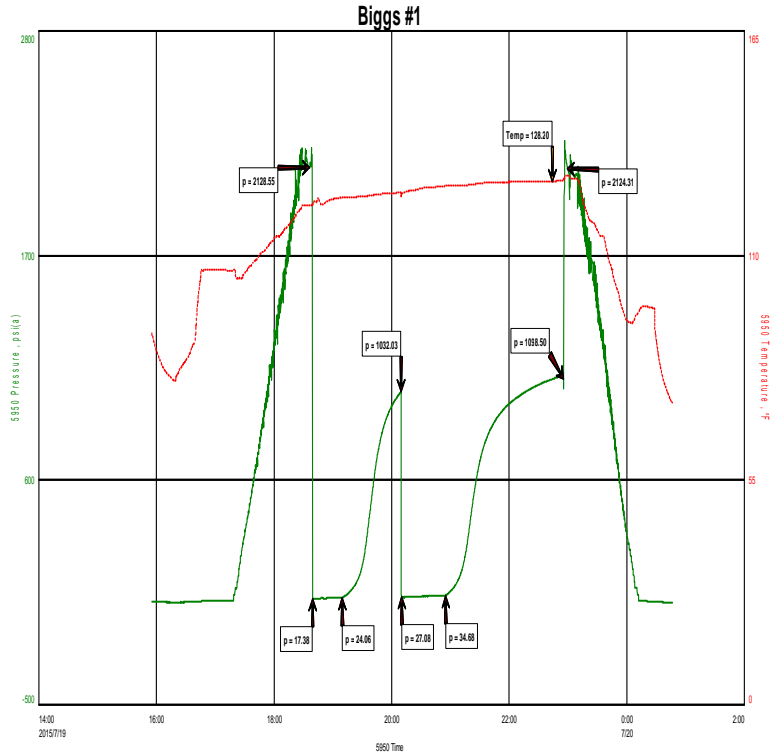
**Michael Carroll**  
**620-617-0368**  
**carroll.dtlc@gmail.com**

**General Information**

**Company Name** Raymond Oil Inc.

<b>Contact</b>	Clarke Sandberg
<b>Well Name</b>	Biggs #1
<b>Unique Well ID</b>	Dst #2 Marm/Altamont 4382-4460'
<b>Surface Location</b>	Sec36-6s-36w Thomas County
<b>Field</b>	Wildcat
<b>Well Type</b>	Vertical
<b>Test Type</b>	Drill Stem Test
<b>Well Operator</b>	Raymond Oil Inc.

<b>Formation</b>	Dst #2 Marm/Altamont 4382-4460'
<b>Well Fluid Type</b>	01 Oil
<b>Test Purpose</b>	Initial Test
<b>Start Test Date</b>	2015/07/19
<b>Start Test Time</b>	15:55:00
<b>Final Test Time</b>	00:50:00
<b>Job Number</b>	P0090
<b>Report Date</b>	2015/07/19
<b>Prepared By</b>	Michael Carroll



**TEST RECOVERY**

<b>Remarks</b>	<b>Recovery:</b>	<b>106'</b>	<b>Gas In Pipe</b>
		<b>12'</b>	<b>Clean Oil      Gravity 31.5 @ 60 Degrees</b>
		<b>38'</b>	<b>HOCM    43%O    57%M</b>
	<b>Total Fluid:</b>	<b>50'</b>	
	<b>Tool Sample:</b>	<b>100%O</b>	





**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: BIGGS1DST#2

TIME ON: 1555 7-19  
TIME OFF: 0050 7-20

Company RAYMOND OIL INC. Lease & Well No. BIGGS #1  
Contractor L.D. DRILLING Charge to RAYMOND OIL INC.  
Elevation 3287KB Formation MARMATON/ALTAMONT Effective Pay \_\_\_\_\_ Ft. Ticket No. P0090  
Date 07-19-15 Sec. 36 Twp. \_\_\_\_\_ 6 S Range \_\_\_\_\_ 36 W County THOMAS State KANSAS  
Test Approved By KIM SHOEMAKER Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 4382 ft. to 4460 ft. Total Depth 4460 ft.  
Packer Depth 4377 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4382 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4367 ft. Recorder Number 5950 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4451 ft. Recorder Number 0230 Cap. 5000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.3 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 4000 P.P.M. Drill Pipe Length 4349 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 11 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 78(14.5A) ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 2 3/4" IN 30 MINUTES NOBB  
2nd Open: WSB-BUILT TO 5" IN 45 MINUTES NOBB

Recovered 106 ft. of GAS IN PIPE  
Recovered 12 ft. of CLEAN OIL GRAVITY 31.5 @ 60 DEGREES  
Recovered 38 ft. of HOCM 43%O 57%M  
Recovered 50 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 100%O	Total

Time Set Packer(s) 6:38P.M. A.M. P.M. Time Started Off Bottom 10:53P.M. A.M. P.M. Maximum Temperature 128

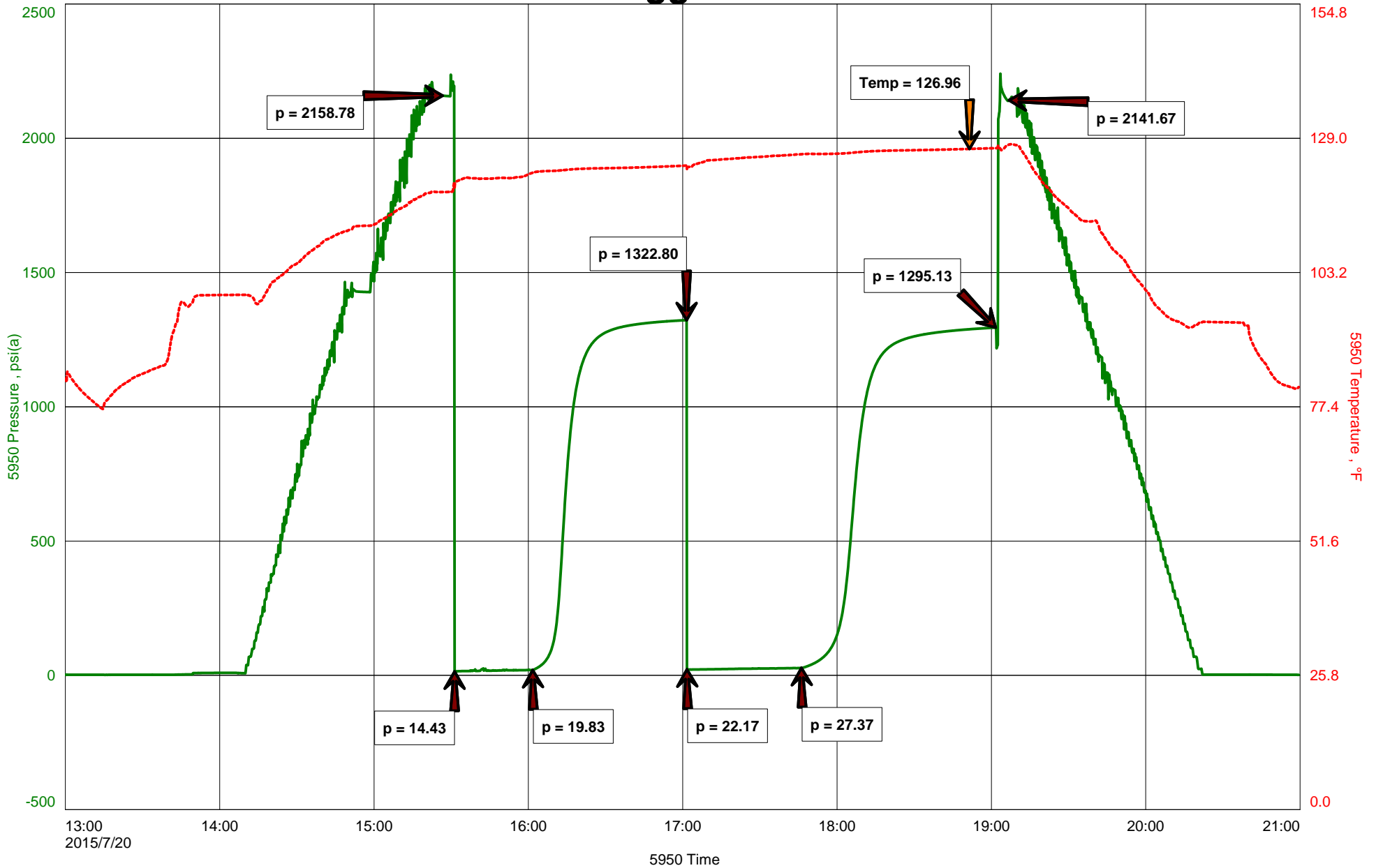
Initial Hydrostatic Pressure..... (A) 2129 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 24 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1032 P.S.I.  
Final Flow Period..... Minutes 45 (E) 27 P.S.I. to (F) 35 P.S.I.  
Final Closed In Period..... Minutes 120 (G) 1099 P.S.I.  
Final Hydrostatic Pressure..... (H) 2124 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Raymond Oil Inc.  
Dst #3 Pawnee 4480-4527'  
Start Test Date: 2015/07/20  
Final Test Date: 2015/07/20

Biggs #1  
Formation: Dst #3 Pawnee 4480-4527'  
Pool: Wildcat  
Job Number: P0091

# Biggs #1



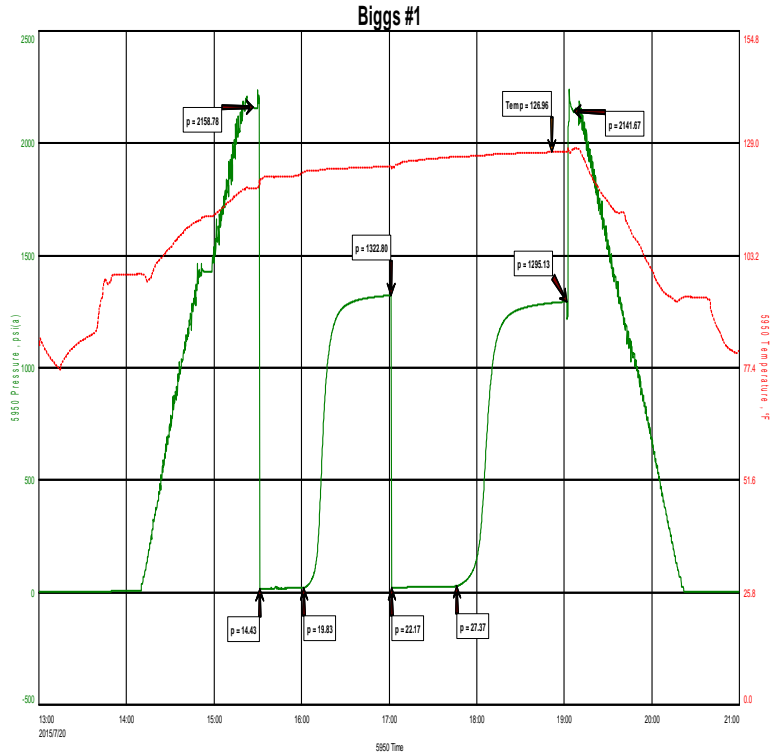


**Hoisington, Kansas**

**Michael Carroll**  
**620-617-0368**  
**carroll.dtlc@gmail.com**

**General Information**

<b>Company Name</b>	Raymond Oil Inc.
<b>Contact</b>	Clarke Sandberg
<b>Well Name</b>	Biggs #1
<b>Unique Well ID</b>	Dst #3 Pawnee 4480-4527'
<b>Surface Location</b>	Sec36-6s-36w Thomas County
<b>Field</b>	Wildcat
<b>Well Type</b>	Vertical
<b>Test Type</b>	Drill Stem Test
<b>Well Operator</b>	Raymond Oil Inc.
<b>Formation</b>	Dst #3 Pawnee 4480-4527'
<b>Well Fluid Type</b>	01 Oil
<b>Test Purpose</b>	Initial Test
<b>Start Test Date</b>	2015/07/20
<b>Start Test Time</b>	13:00:00
<b>Final Test Time</b>	21:00:00
<b>Job Number</b>	P0091
<b>Report Date</b>	2015/07/20
<b>Prepared By</b>	Michael Carroll



**TEST RECOVERY**

<b>Remarks</b>	<b>Recovery:</b>	<b>2'</b>	<b>Clean Oil</b>	<b>Gravity 26 @ 60 Degrees</b>
		<b>28'</b>	<b>OCM 4%O</b>	<b>96%M</b>
	<b>Total Fluid:</b>	<b>30'</b>		
	<b>Tool Sample:</b>	<b>13%O</b>	<b>87%M</b>	



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: BIGGS1DST#3

TIME ON: 1300  
TIME OFF: 2100

Company RAYMOND OIL INC. Lease & Well No. BIGGS #1  
Contractor L.D. DRILLING Charge to RAYMOND OIL INC.  
Elevation 3287KB Formation PAWNEE Effective Pay \_\_\_\_\_ Ft. Ticket No. P0091  
Date 07-20-15 Sec. 36 Twp. 6 S Range 36 W County THOMAS State KANSAS  
Test Approved By KIM SHOEMAKER Diamond Representative Michael Carroll

Formation Test No. 3 Interval Tested from 4480 ft. to 4527 ft. Total Depth 4527 ft.  
Packer Depth 4475 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4480 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 4465 ft. Recorder Number 5950 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4517 ft. Recorder Number 0230 Cap. 5000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 57 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.4 Water Loss 10.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 4000 P.P.M. Drill Pipe Length 4447 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 11 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 47(15.5A) ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 1 1/4" IN 30 MINUTES NOBB  
2nd Open: NO BLOW-BUILT TO 1 1/4" IN 45 MINUTES NOBB

Recovered 2 ft. of CLEAN OIL GRAVITY 26 @ 60 DEGREES  
Recovered 28 ft. of OCM 4%O 96%M  
Recovered 30 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: _____	
TOOL SAMPLE: <u>13%O 87%M</u>	Total

Time Set Packer(s) 3:30P.M. A.M. Time Started Off Bottom 7:00P.M. P.M. Maximum Temperature 127

Initial Hydrostatic Pressure..... (A) 2159 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 20 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1323 P.S.I.  
Final Flow Period..... Minutes 45 (E) 22 P.S.I. to (F) 27 P.S.I.  
Final Closed In Period..... Minutes 75 (G) 1295 P.S.I.  
Final Hydrostatic Pressure..... (H) 2142 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.