

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1259734
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1259734

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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JAMES C. MUSGROVE

Petroleum Geologist, LLC

212 Main Street

P.O. Box 215

Clafin, KS 67525

Office (620) 588-4250

Res. Clafin (620) 587-3444

Mai Oil Operations
Milton #1
NW-SW-NE (3630' FSL & 2310' FEL)
Section 29-21s-12w
Stafford County, Kansas

Page 1

5 1/2" Production Casing Set

Contractor: Southwind Drilling Co. (rig #3)
Commenced: April 24, 2015
Completed: April 30, 2015
Elevation: 1866' K.B., 1864' D.F., 1858' G.L.
Casing program: Surface; 8 5/8" @ 642
Production, 5 1/2" @ 3701'
Sample: Samples saved and examined 2900' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2900' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were five (5) Drill Stem Tests ran by Trilobite Testing Co.
Electric Log: By Nabors, Dual Induction, Compensated Density/Neutron and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	661	+1205
Base Anhydrite	684	+1182
Heebner	3119	-1253
Toronto	3137	-1271
Douglas	3151	-1285
Brown Lime	3249	-13.83
Lansing	3257	-1391
Base Kansas City	3488	-1622
Viola	3496	-1630
Simpson Shale	3525	-1659
Arbuckle	3574	-1708
Rotary Total Depth	3700	-1834
Log Total Depth	3702	-1836

All tops and zones corrected to Electric Log Measurement

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2900-3119 No shows of oil and/or gas was noted in the drilling of the Topeka Section. (See attached sample log/geologist report)

TORONTO SECTION

3137-3150' Limestone, tan, buff, finely crystalline chalky, poor visible porosity, no shows.

LANSING SECTION

32573270' Limestone, tan, finely crystalline, poor visible porosity, light black spotty stain, no free oil and no odor in fresh samples.

3280-3286' Limestone, tan, finely crystalline, poor scattered vuggy type porosity, black stain, no free oil and no odor in fresh samples.

3296-3304' Limestone, cream, tan, finely crystalline, fossiliferous, fair porosity, light brown stain, show of free oil and fair odor in fresh samples.

3308-3315' Limestone, tan, finely crystalline, fossiliferous, fair fossil cast/vuggy type porosity, trace stain, show of free oil and fair odor in fresh samples.

3320-3324' Limestone, tan, cream, oolitic, finely crystalline, few fossiliferous, poorly developed porosity, black heavy stain, trace of free oil and fair odor in fresh samples.

Drill Stem Test #1 **3260-3325**
(Log Depth 3262-3327)

Times: 30-30-45-45

Blow: Strong

**Recovery: 2304' gas in pipe
25' slightly gas cut mud, trace of oil**

**Pressures: ISIP 444 psi
FSIP 415 psi
IFP 28-33 psi
FFP 30-35 psi
HSH 1603-1550 psi**

3341-3351' Limestone, tan, buff, finely crystalline, few fossiliferous, poor scattered vuggy type porosity, light brown stain, show of free oil and faint. Fair odor in fresh samples.

3352-3370' Limestone, cream, tan, finely crystalline, poor visible porosity, no shows.

3370-3380' Limestone, cream, tan, finely crystalline, few fossiliferous, poor visible porosity, no shows.

3388-3396' Limestone, tan, cream, oomoldic, good oomoldic porosity, chalky in part, light brown stain, show of free oil and fair odor in fresh samples.

3404-3414' Limestone, tan, buff, oomoldic, poorly developed oomoldic porosity, light brown stain, show of free oil and fair odor in fresh samples.

- 3426-3432' Limestone, tan, oolitic, oomoldic, poor to fair oomoldic porosity, light brown stain, show of free oil and faint odor in fresh samples.
- 3448-3460' Limestone, cream tan, buff, finely crystalline, few fossiliferous, poor visible porosity, cherty in part, trace black stain, no free oil and faint odor in fresh samples.

Drill Stem Test #2 **3378-3470**
(Log Depth 3380-3472)

Times: 30-30-45-45

Blow: Strong, gas to surface in 28 mins, T.STM
2nd flow gas gauged as follows:
15 mins 11,000 cfgpd
30 mins 15,870 cfgpd
45 mins 15,870 cfgpd

Recovery: 62' heavily oil cut mud
(5% gas; 40% oil 55% mud)

Pressures: ISIP 874 psi
FSIP 862 psi
IFP 53-75 psi
FFP 59-92 psi
HSH 1711-1648 psi

VIOLA SECTION

- 3496-3510' Chert, white, tan, boney; light brown spotty, golden brown stain, show of free oil and faint odor in fresh samples.
- 3510-3525' Chert; as above, brown/golden brown stain show of free oil and faint odor in fresh samples.

Drill Stem Test #3 **3482-3532**
(Log Depth 3484-3534)

Times: 30-30-45-45

Blow: Weak

Recovery: 54' gas in pipe
10' slightly gas cut mud, trace of oil

Pressures: ISIP 55 psi
FSIP 83 psi
IFP 30-33 psi
FFP 48-69 psi
HSH 1821-1646 psi

ARBUCKLE SECTION

- 3574-3582' Dolomite, tan, finely crystalline, slightly cherty, scattered porosity, light brown stain, show of free oil and strong odor in fresh samples.

Drill Stem Test #4 **3516-3580**
(Log Depth 3518-3582)

Times: 30-30-45-45

Blow: Strong, gas to surface in 25 mins, T.S.T.M.

Recovery: 1503' gas in pipe
1887' slightly mud cut oil
(2% gas; 97% oil; 1% mud)
64' oil and gas cut mud
(40% gas; 20% oil; 40% mud)
64' oil and gas cut mud
(40% gas; 15% oil; 45% mud)

Pressures: ISIP 1197 psi
FSIP 1195 psi
IFP 204-404 psi
FFP 377-728 psi
HSH 1759-1730 psi

3582-3592 Dolomite, cream, tan, finely crystalline, sucrosic, poor to fair visible porosity, brown stain, show of free oil and strong odor in fresh samples

Drill Stem Test #5 **3582-3590**
(Log Depth 3584-3592)

Times: 30-30-30-30

Blow: Strong, gas to surface in 4 mins, T.STM
Final flow G.T.S., gas gauged as follows:
10 mins 6,140 cfgpd
20 mins 6,330 cfgpd
30 mins 6,330 cfgpd

Recovery: 704' gas in pipe
2432' slightly muddy gassy oil
(5% gas; 93% oil 2% mud)
320' mud cut gassy oil
(36% gas; 62% oil; 2% mud)
128' mud cut gassy oil
(25% gas; 60% oil; 15% mud)

Pressures: ISIP 1215 psi
FSIP 1211 psi
IFP 246-579 psi
FFP 559-865 psi
HSH 1698-1726 psi

3594-3604' Dolomite, cream, tan, sucrosic, poor to fair pin point and inter-crystalline porosity, few vuggy type porosity, brown stain, show of free oil and strong odor in fresh samples.

3610-3616' Dolomite, tan, buff, sucrosic, poor to fair scattered vuggy porosity, brown stain, show of free oil and fair odor in fresh samples.

Mai Oil Operations
Milton #1
NW-SW-NE (3630' FSL & 2310' FEL)
Section 29-21s-12w
Stafford County, Kansas

Page 5

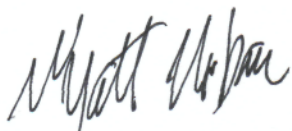
3616-3625'	Dolomite, tan, buff, finely crystalline, dense, few cherty, no shows.
3627-3640'	Dolomite, white, cream finely crystalline, sucrosic, fair porosity, brown stain, show of free oil and strong odor in fresh samples.
3640-3650'	Dolomite, white, tan, finely crystalline, fair scattered vuggy porosity, brown stain, show of free oil and strong odor in fresh samples.
3650-3660'	Dolomite, white/cream, fair porosity, brown stain, show of oil and strong odor in fresh samples.
3660-3680'	Dolomite, white, finely crystalline, cherty, dense, plus chert, white, boney, no shows and strong odor in fresh samples.
3680-3700'	Dolomite, white, tan, buff, finely crystalline, poor visible porosity, cherty in part, plus white, boney to opaque chert, no show of oil and fair odor in fresh samples.

Rotary Total Depth	3700
Log Total Depth	3702

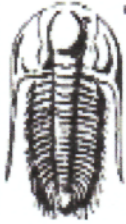
Recommendations:

The 5 1/2" production casing was set and cemented on Mai Oil Operation Inc., Milton #1.

Respectfully yours,



Wyatt Urban
Petroleum Geologist



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston RD STE 800
 Dallas, TX 75225
 ATTN: Wyatt Urban

29-21s-12w Stafford,KS
Milton #1
 Job Ticket: 57816 DST#: 2
 Test Start: 2015.04.28 @ 04:42:35

GENERAL INFORMATION:

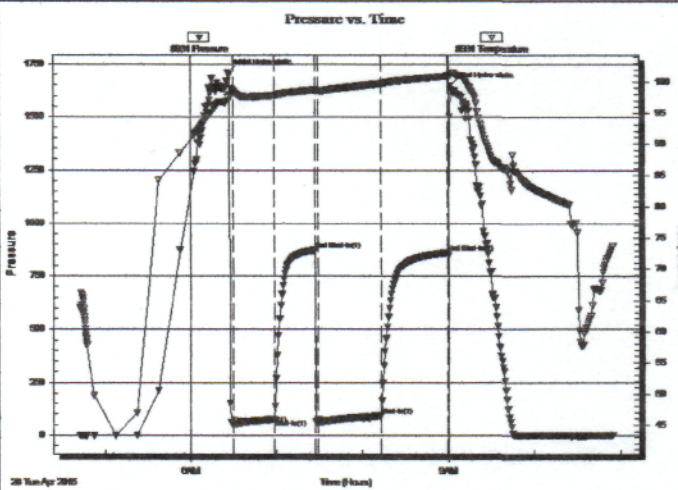
Formation: **Lower LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:29:35
 Time Test Ended: 10:54:35
 Interval: **3378.00 ft (KB) To 3470.00 ft (KB) (TVD)**
 Total Depth: 3470.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 53
 Reference Elevations: 1866.00 ft (KB)
 1858.00 ft (CF)
 KB to GRV/CF: 8.00 ft

Serial #: 8931

Inside

Press@RunDepth: 92.33 psig @ 3379.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.04.28 End Date: 2015.04.28 Last Calib.: 2015.04.28
 Start Time: 04:42:40 End Time: 10:54:34 Time On Btm: 2015.04.28 @ 06:26:05
 Time Off Btm: 2015.04.28 @ 09:01:20

TEST COMMENT: IF: Strong blow . B.O.B. in 30 secs. G.T.S. in 28 mins. No gauge.
 IS: Weak blow . Surf., - 1/4" after 25 mins. Bled off in 7 mins.
 FF: Strong blow . B.O.B. & G.T.S. immediately. Gauged gas, see gas report.
 FSI: Weak blow . Surf., - 1".after 20 mins. Bled off in 10 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1710.50	97.51	Initial Hydro-static
4	52.93	98.55	Open To Flow (1)
33	74.96	97.87	Shut-In(1)
61	873.73	98.71	End Shut-In(1)
63	58.92	98.66	Open To Flow (2)
107	92.33	99.72	Shut-In(2)
154	861.64	100.94	End Shut-In(2)
156	1647.66	101.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	GOCM 5%g 40%o 55%m	0.87
0.00	GTS 100%g	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	15.00	11.00
Last Gas Rate	0.13	28.00	15.87
Max. Gas Rate	0.13	28.00	15.87



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston RD STE 800
 Dallas, TX 75225
 ATTN: Wyatt Urban

29-21s-12w Stafford,KS
Milton #1
 Job Ticket: 57819 **DST#: 5**
 Test Start: 2015.04.29 @ 22:03:16

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:44:31
 Time Test Ended: 07:07:01
 Interval: **3582.00 ft (KB) To 3590.00 ft (KB) (TVD)**
 Total Depth: 3590.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Matt Smith
 Unit No: 53
 Reference Elevations: 1866.00 ft (KB)
 1858.00 ft (CF)
 KB to GR/CF: 8.00 ft

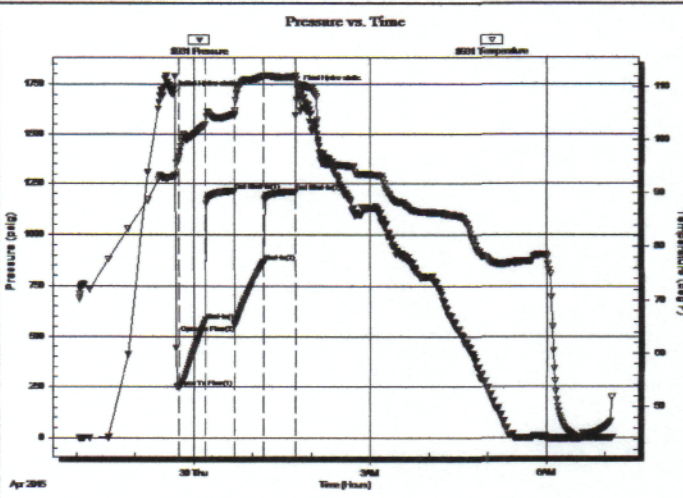
Serial #: 8931

Inside

Press@RunDepth: 865.05 psig @ 3583.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.04.29 End Date: 2015.04.30 Last Calib.: 2015.04.30
 Start Time: 22:03:21 End Time: 07:07:01 Time On Btm: 2015.04.29 @ 23:38:46
 Time Off Btm: 2015.04.30 @ 01:45:46

TEST COMMENT:

F: Strong blow . B.O.B. in 20 secs.
 IS: Weak-fair blow . Surf., - 4".
 FF: Strong blow . B.O.B. in 1 1/2 mins. 7 1/2 mins G.T.S., Gauged gas, see gas report.
 FS: weak blow . Surf., - 2".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1698.35	92.95	Initial Hydro-static
6	246.36	96.56	Open To Flow (1)
33	579.05	102.87	Shut-In(1)
63	1215.46	105.01	End Shut-In(1)
64	558.97	105.61	Open To Flow (2)
93	865.05	112.02	Shut-In(2)
125	1211.46	111.90	End Shut-In(2)
127	1726.49	110.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
128.00	MCGO 15%m 25%g 60%o	1.80
320.00	MCGO 2%m 36%g 62%o	4.49
2432.00	MCGO 2%m 5%g 93%o	34.11
0.00	GTS	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	2.00	6.14
Last Gas Rate	0.13	2.50	6.33
Max. Gas Rate	0.13	2.50	6.33

QUALITY OILWELL CEMENTING, INC.

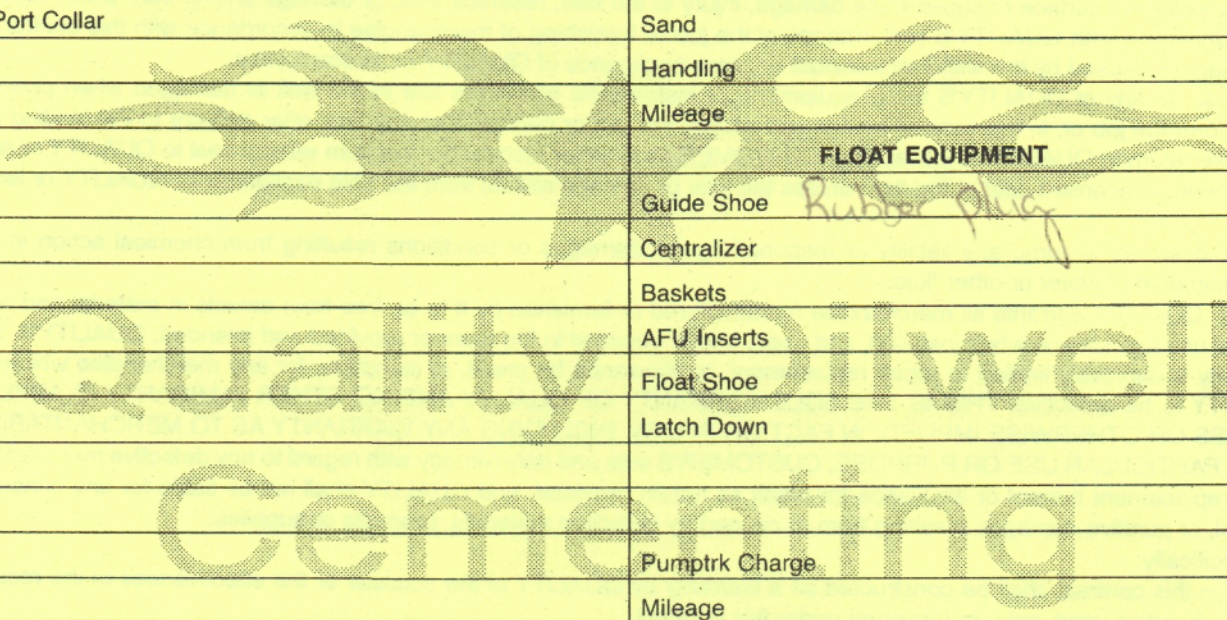
Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1808

Date	4-24-15	Sec.	29	Twp.	21	Range	12	County	Stafford	State	Ks	On Location		Finish	6:30PM
Lease								Location		Great Bend 115 to 170 Ave, SE to 50rd					
Milton								Well No.		1					
Contractor								3		Owner					
Southwind										K.S. Wright					
Type Job								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Surface															
Hole Size				T.D.				Charge To							
12 1/4"				642'				Main oil operations							
Csg.				Depth				Street							
8 5/8"				642'											
Tbg. Size				Depth				City				State			
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.				Shoe Joint				Cement Amount Ordered				400 60/40 3%CC 2%Gel			
20'				20'											
Meas Line				Displace				1/2# Flo-seal							
				39 1/2 BLS											
EQUIPMENT								Common							
Pumptrk				No.				Cementer							
20								Helper				Nick			
Bulktrk				No.				Driver							
4								Driver				Brett			
Bulktrk				No.				Driver							
p.u.								Driver				Rick			
JOB SERVICES & REMARKS								Hulls							
Remarks:				Cement did				Circulate				Salt			
Rat Hole								Flowseal							
Mouse Hole								Kol-Seal							
Centralizers								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
D/V or Port Collar								Sand							
								Handling							
								Mileage							
								FLOAT EQUIPMENT							
								Guide Shoe				Rubber plug			
								Centralizer							
								Baskets							
								AFU Inserts							
								Float Shoe							
								Latch Down							
								Pumptrk Charge							
								Mileage							
												Tax			
												Discount			
												Total Charge			
X Signature				Jay Jones											



QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1263

Date	5-1-15	Sec.	29	Twp.	21	Range	12	County	STEFFORD	State	KANSAS	On Location		Finish	2:45 AM
Location															

Lease	MILTON	Well No.	1	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Contractor	SOUTH WIND	DRILL. Rig #	3	Charge To	MAI OIL OPERATIONS INC
Type Job	PRODUCTION	STRING		Street	5-1-15
Hole Size		T.D.	3700	City	MAI OIL
Csg.	5 1/2 USED	Depth	3700	State	KS
Tbg. Size	1 1/2 #	Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Tool	LATCH DN. BAFFLE	Depth	3672	Cement Amount Ordered	160 sx 40 10% SALT
Cement Left in Csg.	28.55	Shoe Joint	28.55		2% GEL 1/4" # F10-Seq L
Meas Line		Displace	89.69		

EQUIPMENT				Common
Pumptrk	20	No. Cementer	1145 Glenn G.	Poz. Mix
		Helper		
Bulktrk		No. Driver	NICK WILSON	Gel.
		Driver		
Bulktrk	3	No. Driver	CHAD M.	Calcium
		Driver		

JOB SERVICES & REMARKS				Hulls
Remarks:				Salt
Rat Hole	30 SX		J-2	Flowseal
Mouse Hole				Kol-Seal
Centralizers	1-13-14, 15			Mud CLR 48
Baskets				1000 GAL
D/V or Port Collar				CFL-117 or CD110 CAF 38
				Sand
				Handling
				Mileage

FLOAT EQUIPMENT			
			Guide Shoe
			Centralizer
			Baskets
			AFU Inserts
			Float Shoe
			Latch Down
			Pumptrk Charge
			Mileage

			Tax
			Discount
			Total Charge

X Signature *[Signature]*

Ran 88 used JOINTS OF 1 1/2" Csg
Set @ 3700', Reviewed Circulation
Drop AFU BALL, Circulate 45 MIN.
Pump 1,000 Gal, MUD-CLR-48,
30 SX @ Rathole, Pump 130 SX Down-
Hole, Clear-logs, Release LATCH-
Down Plug + Displaced A TOTAL
OF 89 3/4 BBL 112' @ 1500'
LAND LATCH Down Plug @ 1500'
Release Pressure + AFU-Plug
HAD 700# (HELP)
LIFT Pressure.
THANKS

