

RECEIVED

JAN 05 2015



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007838	1718	12/22/2014
INVOICE NUMBER			
91683449			

Pratt (620) 672-1201
 B BIRD DOG OIL LLC
 I 1801 BROADWAY SUITE 450
 L DENVER
 L CO US 80202
 T
 O ATTN: STEWART

J LEASE NAME Pioneer-Schubert 4-23
 O LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40799510	27463		Net - 30 days.	01/21/2015
For Service Dates: 12/19/2014 to 12/19/2014				
0040799510				
171812102A Cement-New Well Casing/Pi 12/19/2014				
Cement PTA				
Common Cement		195.00	EA	11.20
"Unit Mileage Chg (PU, cars one way)"		70.00	MI	3.15
Heavy Equipment Mileage		140.00	MI	5.25
"Proppant & Bulk Del. Chgs., per ton mil		644.00	EA	1.75
Depth Charge; 3001-4000'		1.00	EA	1,512.00
Blending & Mixing Service Charge		195.00	BAG	0.98
"Service Supervisor, first 8 hrs on loc.		1.00	EA	122.50
				2,184.00
				220.50
				735.00
				1,127.00
				1,512.00
				191.10
				122.50

V Bas Enr
 A 9208
 W Pio Sch 4-23
 E 01/31/15

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,092.10
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	156.16
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,248.26
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASIC

ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12102 A

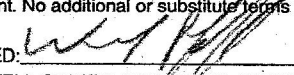
23-19-10

DATE TICKET NO.

DATE OF JOB: 12/19/14		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: Bud dog Oil, LLC.				LEASE: Pioneer - Schiebeck				WELL NO: 25			
ADDRESS				COUNTY: Rice		STATE: KS					
CITY				STATE		SERVICE CREW: Scott, Shawn, Felix					
AUTHORIZED BY: Kelly Brannum				JOB TYPE: Plug To Abandon						CNU	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
38970	3										
27463	3					ARRIVED AT JOB	12/19/14	AM		10:30	
19959 73768	3					START OPERATION	12/19/14	AM		11:45	
						FINISH OPERATION	12/19/14	AM		2:20	
						RELEASED	12/19/14	AM		3:00	
						MILES FROM STATION TO WELL					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

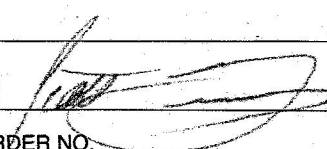
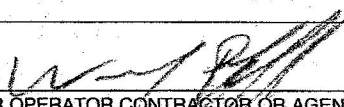
SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 100C	Common Cement	SK	195		3120 00	
E 100	Unit Mileage Charge Pickups	MI	70		315 00	
E 101	Heavy Equipment Mileage	MI	140		1050 00	
E 113	Prop + Bulk Delivery Charges For Mile	TM	644		1610 00	
CE 704	Depth Charge 3001-4000'	Lbs	1		2166 00	
CE 740	Blending + Mixing Service Charge	SK	195		273 00	
5003	Service Supervisor first 8 hrs on loc	Ca	1		175 00	
					SUB TOTAL	8703.00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		6,092.10

Discounted Total 

SERVICE REPRESENTATIVE: 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Energy services, L.P.

TREATMENT REPORT

Customer <i>Bird dog Oil, LLC.</i>	Lease No.	Date <i>12/19/14</i>
Lease <i>Pioneer - Schubert</i>	Well # <i>4-23</i>	
Field Order # <i>12102A</i>	Station <i>Pratt KS</i>	Casing
Type Job <i>Plug to Abandon</i>	Formation	Depth
		County <i>Rice</i>
		State <i>KS</i>
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>W. Less</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott</i>
Service Units <i>38970</i>	<i>27463</i>	<i>19459</i>
Driver Names <i>Scott</i>	<i>Shawn</i>	<i>Felix</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:30					On location Safety meeting Rig up
					First Plug at 3255'
11:45	500			5.5	Pump H ₂ O spacer
11:48	500		15	5.9	Mix 35sts Common at 15.6 ppg
11:50	400		7.35	5.8	Pump H ₂ O spacer
11:51	400		5	5.9	Start Displacement (Mud)
11:58			40		Displacement complete shut down
					Second Plug at 1178'
1:05	150			4.8	Pumpup H ₂ O spacer
1:08	200		10	5	Mix 35sts Common at 15.6 ppg
1:10	200		7.35	4.7	Pump H ₂ O spacer
1:12	150		3	4.7	Start Displacement (mud)
1:15	150		13		Displacement complete shut down
					Third Plug at 837'
1:24	100			5	Pump H ₂ O spacer
1:26	150		5	5	Mix 35sts Common at 15.6 ppg
1:29	150		7.35	5	Pump H ₂ O spacer
1:30	100		2	4.7	Start Displacement (Mud)
1:32			9		Displacement complete shut down



ASIC Energy Services, L.P.

TREATMENT REPORT

Customer: <i>Bird dog Oil, LLC</i>	Lease No.:	Date: <i>12/19/14</i>
Lease: <i>Pioneer Schubert</i>	Well #: <i>4-23</i>	
Field Order #: <i>17107A</i>	Station: <i>Pratt, KS</i>	Casing: <i>4 1/2 11667</i>
Type Job: <i>Plug to Abandon</i>	Formation: <i>CNW</i>	Depth:
		County: <i>Rice</i>
		State: <i>KS</i>
		Legal Description: <i>23-19-10</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: <i>W/ess</i>	Station Manager: <i>Kevin Goodley</i>	Treater: <i>Scott</i>
Service Units: <i>38970</i>	<i>27463</i>	<i>19959</i>
Driver Names: <i>Scott</i>	<i>Shawn</i>	<i>Felix</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>4 1/2 Plug at 372'</i>
<i>1:50</i>	<i>50</i>			<i>4.3</i>	<i>Pump H2O spacer</i>
<i>1:51</i>	<i>100</i>		<i>3</i>	<i>4.6</i>	<i>Mix 35stk common at</i>
<i>1:54</i>	<i>100</i>		<i>7.35</i>	<i>4.6</i>	<i>Pump H2O spacer</i>
<i>1:54</i>	<i>100</i>		<i>1</i>	<i>4.5</i>	<i>Start Displacement (mud)</i>
<i>1:55</i>	<i>0</i>		<i>3</i>		<i>Displacement complete shut down</i>
<i>2:07</i>	<i>0</i>			<i>2.5</i>	<i>5th Plug at 60' to surface</i>
<i>2:10</i>	<i>0</i>		<i>5.25</i>		<i>Mix 35stk common at 15.6ppg</i>
<i>2:15</i>	<i>0</i>			<i>2.5</i>	<i>Shut down</i>
<i>2:20</i>	<i>0</i>		<i>7</i>		<i>Plug rat hole 30stk common</i>
					<i>Shut down</i>
					<i>Job Complete</i>