The Steinle B-7 well was drilled with Southwind Drilling Inc. tools rig #1 beginning August 20, and drilling was completed August 26, 2004.	REMARK:																		150/aca (ब)				
The drill-site was located via 3-D seismic survey. The location appeared to possibly be separate from old production via closure or faulting. The well structurally ran as expected. Numerous zones were encountered in the Topeka, Toronto, and LKc. The upper Arouckle tested water on DST #1 which indicates no separation from old production.	LOGY (LAGGED)														-				25				
Based upon the number of oil shows, structure, and electric log data, 5%" casing was set and cemented to further test and produce the well.	S LITHOLOGY																						
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