

Customer <i>Novy Oil & Gas, Inc</i>	Lease No.	Date <i>6-27-2015</i>
Lease <i>Krcr</i>	Well # <i>6</i>	
Field Order # <i>12270</i>	Station <i>Prcr, ks</i>	Casing <i>5 1/2</i>
Type Job <i>CCSPW / PTA</i>	Formation	Depth
		County <i>Reno</i>
		State <i>KS</i>
		Legal Description <i>22-235-100</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 7/8</i>			Pre Pad	Max		5 Min.	
Depth	Depth	From	To	Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load	
Plug Depth	Packer Depth	From	To					

Customer Representative <i>Kur+</i>	Station Manager <i>Kevin Gordley</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92511</i>	<i>20910</i>	<i>70959</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>Shawn</i>	<i>Shawn</i>	<i>SPARKS</i>	<i>SPARKS</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30am</i>					<i>on location / SS Pat. meeting</i>
					<i>1460'</i>
<i>9:30am</i>		<i>300</i>	<i>2</i>	<i>4</i>	<i>LOSS hole</i>
		<i>300</i>	<i>7</i>	<i>4</i>	<i>max 35SK</i>
		<i>300</i>	<i>4</i>	<i>4</i>	<i>DISPIC 4 bbls</i>
					<i>900'</i>
				<i>4</i>	<i>LOSS hole</i>
		<i>150</i>	<i>7</i>	<i>4</i>	<i>max 35SK</i>
		<i>150</i>	<i>2</i>	<i>4</i>	<i>DISPIC 2 bbls</i>
					<i>275'</i>
	<i>100</i>		<i>23</i>	<i>3</i>	<i>circulate to surface 105 SK</i>
	<i>50</i>		<i>27</i>	<i>2</i>	<i>TOP OFF 125 SK</i>
<i>11:30am</i>					<i>well has 195 cement 1300'</i>
					<i>Performs to 900'</i>
		<i>400</i>	<i>11</i>	<i>2</i>	<i>max 50 SK</i>
		<i>400</i>	<i>1 1/2</i>	<i>2</i>	<i>DISPIC 1 1/2 bbls</i>
		<i>400</i>	<i>7</i>	<i>2</i>	<i>275' - circulate to surface</i>
	<i>50</i>		<i>1</i>	<i>1</i>	<i>TOP OFF</i>