ASIC
Energy services, L.P.

TREATMENT REPORT

Customer: Shelby Resources LLC	Lease No.	Date: 4-24-15	
Lease: Viola	Well #: 1-35		
Field Order #: 19758	Station: Pratt	Casing: 5½	Depth: 4066.23
County: Pawnee	State: KS		
Type Job: CNW 5½ long string	Formation	Legal Description: 35-21-16	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 5½	Tubing Size	Shots/Ft		Acid: CW 150 SKS AA-2	RATE	PRESS	ISIP
Depth: 4066.23	Depth	From	To	Pre Pad: 100 60/40	Max: AA2 20% 601		5 Min.
Volume: 96.77	Volume	From	To	Pad	Min		10 Min.
Max Press: 1500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection: PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth: 4035.13	Packer Depth	From	To	Flush: 96	Gas Volume		Total Load

Customer Representative: Chris Gottschalk	Station Manager	Treater	
Service Units: 37586	33708	20920	19903 / 19860
Driver Names: Mattai	Sullivan	Law	Anthony

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:50 AM					On location / Safety Meeting
11:25					Run 5½ 15.5 csng, Centralizers on 6, 7
1:00 PM					Casing on bottom
1:10					Hook to csng / Break circ w. Rig
1:45	1,000		—	—	Drop Ball, Set Packer Shoe
2:20	300		11	5	Mix 50 sks Scavenger
2:23	300		36	5	Mix 150 sks AA-2
2:32	—		4	3	Wash Pump + Lines / Release Plug
2:34	300		—	6	Start Displacement
2:46	300		66	5.5	Lift Pressure
2:51	600		86	3	Slow rate
2:54	1500		96	—	Plug Down, Release + Hold
3:00	—		7.5	—	Plug rat + mouse hole
					Circ. Thru Jub
					Job Complete
					Thank You!
					Mike Mattai
					Robert + James

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