10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 12266 A

	PRESSURE PUM	PING & WIRELINE	1-65	-36W			DATE	TICKET NO.						
DATE OF 6-1	2.2015	DISTRICT Prs + d	NE\ WE	NEW ☑ OLD □ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:										
CUSTOMER	LD Dri	Ilins, Inc	LEA	LEASE HOWSIZ WELL NO.1-										
ADDRESS			co	COUNTY Thomas STATE KS										
CITY		STATE		SEF	SERVICE CREW DSrin, Ed, Beschey									
AUTHORIZED E	RV	1 = 1 ing =		JOE	3 TYPE: (N/		SUTP		1 - 3 n	omi la			
EQUIPMEN		EQUIPMENT#		HRS	TRUCK CALI			E AM ZI	ME					
19843	1/2	HRS	EQUI WE		11110	ARRIVED AT		DAT		SCO				
19860	1/4								61.					
	yers to be upone -	in an environment				4 6	START OPER		6-1	2 # 2!				
		P. D. I					FINISH OPE	RATION	1-1	2 9 2/				
									6-1					
Malada and a							MILES FROM	1 STATION TO	WELL	259				
become a part of t		of and only those terms and t the written consent of an o					(WELL OWNE	CR, OPERATOR	4	or Polaria				
ITEM/PRICE REF. NO.	N	MATERIAL, EQUIPMENT	AND SERVI	ICES USED		UNIT	QUANTITY	UNIT PRI	CE	\$ AMOU	VT			
CP103	60140	P02				SK	300			3,600	00			
CC109		Chlorite		E III III	Lb	774	110 12 20011		812	20				
cc102	cellofig				4	75		n week	277	50				
CF 153	wooden	Cemen + Plug	,85/8			Eg	1			160	OF			
E100	Uhizmile	sse Charse -1	Dickers, a	à curs	mi	200	He-LL-VIII-	19	450	00				
5101	Hesuy E	guipmen + mi	lesse			mi	200	Sell Etc. Josephin		1,500	00			
E113		Sne Bulle Del		hersesper		TAIN	1290			3,225	00			
CE200	Depth C				4hr	1			1,000	00				
Cb 240	Blendins	& mixing Sei	ruiceo	herse		SK	300			420	00			
CE 504		rainer Unling				TOB	/			280	00			
5003	Service	Supervisor, L	rs-8h	ors on he	06,	Es	/			175	a			
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	and two tests													
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									_		40			
								42		11 0-				
СН	EMICAL / ACID DA	ATA:						SUB T	OTAL	11,870	20			
		& EQUIPM												
	LS	%TAX ON \$												
	The Park				The Same		D. Scau	n rd T	OTAL ILL	7,715	63			
SERVICE REPRESENTATIV	VE Jani	Ferlander		'E MATERIAL A BY CUSTOME			BY: John	1 0	le					
					(V	VELL O	WNER OPERATO	OR CONTRACT	OR OR	AGENT)				



TREATMENT REPORT

Customer LD Drilling Inc						Lease No.						Date 6-12-2015							
Lease Howsia						Well # 1-21													
Field Order # Station Prattiles						Casing 88 Depth 432					432	County Thomss State Ks							
Type Job	LNWI	18	518	SUY	FS	ce				ation	TO-4	32		Legal De	escription	21-6	65-36W		
PIPE DATA PERFORATIN									JSED		TREATMENT RESUME								
Casing Size Tubing Size		Shots/Ft					I			RATE PI			RESS ISIP						
Depth 432 Depth		From	1 7		Го		Pad		Max					5 Min.	10				
Volume 27	olume 27/2 Volume From			То		Pad	15 15		Min					10 Min.		-			
Max Press	Press Max Press From		То	To Frac		ac			Avg			15 Min.							
Well Connecti	ell Connection Annulus Vol. From			То	То			HHP			HP Used			Annulus Pressure					
Plug Depth	ug Depth Packer Depth From			То	To Flush			Gas Volume				Total Load							
Customer Re	presentative	Ri	CK			Station	Mana	iger /Cev	in Go	ora	lex	Treat	ter [)grin	Frsi	101	in		
Service Units	92511		1581	158	43		3	1986	Э.										
Driver Names	Derin		34	Ed		Besch	2 3	Beschy											
Time	Casing Pressure		ubing essure	Bbls	nped	1	Rate	Service Log											
12:30pm									on	2	ocanz	on/	591	ent	rection	75			
									4321- 808										
u.							300SK 60140 POZ, 290601, 39000												
								300 SK 60/40 POZ, 290601, 39000 Mu H Cell Clare, 14.8 pps, 1,21 ye, 12, 5:18 WSHO											
	E																		
2:00pm	200	\perp			3		- 4		pun	pump 3 bbls water									
l.	200	200		65			6		my 300 SE CEMENT										
									Shur down										
									Release Plus										
	200			0					Start displacemens										
2:30 mm	200			-	26				Shu	7	in								
									100	200	24 de	2 0	VC.	1624	10 bhs				
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