Original

Field Ticket Signature

Field Ticket Number: 0902462827 Field Ticket I	Date: Saturday, June 06, 2015	Planning Order #: NA	
BIII To:	Job Name:	7" Intermediate Casing	
TAPSTONE ENERGY LLC.	Order Type:	ZOH	
210 PARK AVE STE 1350, OKLAHOMA CITY, OK, 73102	Well Name:	CARTMILL 16-34-7 1H	
N. S.	Company Code:	1100	
	Customer PO No.:	NA	
Ship To:	Shipping Point:	El Reno, OK Shipping Point	
CARTMILL 16-34-7 1H, HARPER,	Sales Office:	MID-CONTINENT BD	
ANTHONY, KS, 67003	Well Type:	HORIZONTAL OIL	
	Well Category:	Development	
	Rig Name/#:	NOMAC 07	
Customer Representative Signature:	Date:		_
Buck	Diego Torres		
Customer Representative	Halliburton Repres	entative	
Was our HSE performance satisfactory? (Health, Safety, Environment)	Were you satisfied with our equipment of the satisfied with our eq	nent? Were you satisfied	with our people
☐ Yes ☐ No	☐ Yes ☐ No	□Yes	□No
Comments:			



Cementing Call for Services

Customer: TAPSTONE ENERG Well Name: CARTMILL 16-34-7 Field: COOPER CREEK Legal Description: Rig Name & Number / Phone NumyCem id# : Type COMPANY ENGINEER Service Coordinator Account Rep	Ship To #: 3665374 IY LLC City: ANTHONY	GREEN Facts Re Contacts Email Iwright@tapstoneenergy. Richard.Poole@Halliburto m	API/UW State/P Location equest id #	// #: 15-077-22145-0 rov: KANSAS n: LAND
Well Name: CARTMILL 16-34-7 Field: COOPER CREEK Legal Description: Rig Name & Number / Phone NumyCem id# : Type COMPANY ENGINEER Service Coordinator Account Rep PPE, S Distance/Mileage(1 way)	City: ANTHONY umber: NOMAC 07 / 832 Job Criticality Status: (Name Lacey Wright Richard Poole	Well #: 1H Country/Parish: HARPER -531-7207 GREEN Facts Re Contacts Email Iwright@tapstoneenergy. Richard.Poole@Halliburto m	API/UW State/P Location equest id #	/I #: 15-077-22145-0 rov: KANSAS n: LAND f:
Field: COOPER CREEK Legal Description: Rig Name & Number / Phone NumyCem id#: Type COMPANY ENGINEER Service Coordinator Account Rep PPE, S Distance/Mileage(1 way)	umber: NOMAC 07 / 832 Job Criticality Status: 0 Name Lacey Wright Richard Poole	Well #: 1H Country/Parish: HARPER -531-7207 GREEN Facts Re Contacts Email Iwright@tapstoneenergy. Richard.Poole@Halliburto m	API/UW State/P Location equest id #	/I #: 15-077-22145-0 rov: KANSAS n: LAND f:
egal Description: Rig Name & Number / Phone NumyCem id# : Type COMPANY ENGINEER Service Coordinator Account Rep PPE, S Distance/Mileage(1 way)	Job Criticality Status: (Name Lacey Wright Richard Poole	-531-7207 GREEN Facts Ro Contacts Email Ivright@tapstoneenergy. Richard.Poole@Halliburto	Location equest id #	n: LAND f:
Rig Name & Number / Phone NimyCem id# : Type COMPANY ENGINEER Service Coordinator Account Rep PPE, S Distance/Mileage(1 way)	Name Lacey Wright Richard Poole	GREEN Facts Re Contacts Email Iwright@tapstoneenergy. Richard.Poole@Halliburto m	equest id #	f:
Type COMPANY ENGINEER Service Coordinator Account Rep PPE, S Distance/Mileage(1 way)	Name Lacey Wright Richard Poole	GREEN Facts Re Contacts Email Iwright@tapstoneenergy. Richard.Poole@Halliburto m	equest id #	f:
Type COMPANY ENGINEER Service Coordinator Account Rep PPE, S Distance/Mileage(1 way)	Name Lacey Wright Richard Poole	Email Iwright@tapstoneenergy. Richard.Poole@Halliburto	com	
COMPANY ENGINEER Service Coordinator Account Rep PPE, S Distance/Mileage(1 way)	Lacey Wright Richard Poole	Email Iwright@tapstoneenergy. Richard.Poole@Halliburto	com	
COMPANY ENGINEER Service Coordinator Account Rep PPE, S Distance/Mileage(1 way)	Lacey Wright Richard Poole	lwright@tapstoneenergy. Richard.Poole@Halliburto m	com	D/
Service Coordinator Account Rep PPE, S Distance/Mileage(1 way)	Richard Poole	lwright@tapstoneenergy. Richard.Poole@Halliburto m	com	
Account Rep PPE, S Distance/Mileage(1 way)	Richard Poole	Richard.Poole@Halliburto m	00111	405-702-5461
PPE, S Distance/Mileage(1 way)	David Nevarez		n.co	+15802512065
/istance/ivilleage(1 way)		David.Nevarez@Halliburto m	n.co	+14055521785
/istance/ivilleage(1 way)	Safety Huddles ISA's HO	C & Near Miss Reporting, BBP Ob		
	55 mile	Distance/Mileage(1 way) Mtls:	65 mile	
		Rqstd Job Start Date/Time:	06/06/20	015
	HS	E Information		
I2S Present:	Inknown	CO2 Present: eat Belts. Observe all HES /	Unknow	/n
	KIG PHO	NE# 832-531-7207		
		Instruction		
/I - 7" 8rd SWAGE DE	LIVERED 5/31			
OP OF LEAD @ 3,640'				
	Gene	eral Equipment		
Type	Namo		-1	
BULK TRUCKS	AS NEEDED			Comment
CEMENT CREW P	ICKUP / HOSE TRAILER PUMP	R / CEMENT 1		
A 222 - 22	7 INCH 8rd	1		
CIRCULATING IRON / SWAGE 7" CEMENT HEAD				
Type BULK TRUCKS	LIVERED 5/31 Gene Name	eral Equipment Oty		Comm

Call For Service Sales Order #:0902462827

Page 1 of 6 Saturday, June 6, 2015 1:04:53 AM

CEMENT QUAL HALLIBURY ON 'CONTROL SHEET Cementing WESTERN MIDCONTINENT COMPANY: Cartmill 16-34-7 DATE: 6/5/2015 El Reno, Ok LEASE: 1H SO#: 902462827 DISPATCH: 806-665-0005 WELL #: Intermediae MyCem#: Tapstone DISPATCH: Toll Free 1-866-357-3438 **BULK PLANT:** 405-552-1127 BULK PLANT LOCATION: El Reno, Ok NAME OF LOADER: Sean E. Howenstine WAS EQUIPMENT BLOWN DOWN BEFORE LOADING: YES NO IF PUT IN FIELD BIN, WAS BIN BLOWN DOWN: YES NO MSDS PROVIDED: YES NO UNIT# 11897022 11966138 UNIT# LOADER INITIALS: LOADER INITIALS: SACKS: 195.0 SACKS: 90.0 SACKS: SACKS: CEMENT ADDITIVES CEMENT ADDITIVES 50/50 Poz Standard Premium 2% Extra Gel .4% HALAD-9 .4% HALAD-9 ***LEAD*** ***TAIL*** Loaders: Both the packet document and driver's document will be verified prior to drivers leaving. BY SIGNING YOU VERIFY THAT THE DOCUMENT IS CORRECT PRIOR TO DRIVER DEPARTURE: Lead Signature: I have reviewed the Driving JSA ____Yes _____No I have reviewed the Driving JSA _______No TAG VERIFICATION TAGS PRESENT & IN ORDER: TAGS PRESENT & IN ORDER: LABELS PRESENT & IN ORDER: LABELS PRESENT & IN ORDER: IF LOADING A FIELD STORAGE BIN: TAG LABELS GIVEN TO YOU: TAG LABELS GIVEN TO YOU: BIN NUMBER BEING LOADED: BIN NUMBER BEING LOADED: POT(S) TO BE LOADED: POT(S) TO BE LOADED: DRIVER : POT(S) LOADED: DRIVER :POT(S) LOADED: **Driver Signature** BY SIGNING YOU VERIFY YOU UNDERSTAND AND KNOW WHERE THE CEMENT IS AND/OR BELONGS: DRIVER SIGN: Driver Signature Driver(s): When bin loading is complete you will put what pots were loaded, sign and leave on the bin for the cementer. Cementer: This cartoon will need to be placed in your job packet upon completion of the job.

Cementing Job Summary

Fluid #	Stage Type		Fluid Name	Qty	Qty UoM	Mixing Density Ibm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
2	Lead Cement	ECON	OCEM (TM) SYSTEM	195	sack	13.6	1.506		5	7.3
	4 %			BENTO	NITE, BUL	K (10000	3682)			
	0.40 %			HALAD	(R)-9, 50 L	B (10000	1617)			
	47 Ibm		CMT - STANDA	ARD - CLA	ASS A REG	OR TYP	E I, BUL	K (1000	003684)	
4	1.50 lbm			POZMI	X A FLYAS	H (10000	03690)			
Fluid #	Stage Type		Fluid Name	Qty	Qty UoM	Mixing Density Ibm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
3	Tail Cement	HALO	CEM (TM) SYSTEM	90	sack	15.6	1.191		5	5.36
	0.40 %			HALAD	(R)-9, 50 L	B (10000	1617)			
	94 Ibm		CMT - PREMIL	JM - CLAS	SS H REG	OR TYPI	E V, BULK	< (1000	03687)	
		10				**********		1100		
Fluid #	Stage Type		Fluid Name	Qty	Qty UoM	Mixing Density Ibm/gal	Yield ft3/sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal
4	Displacement		Displacement	208.8	bbl	8.33				
		3100				3.				
Cement	Left In Pipe	Amount	85 ft		Reason				Shoe Join	t
						+				
omment						1				

Cementing Job Summary

			las s				cellence Starts with		0	Jan Or	dor 6	i- 000	2462827
Sold To #:			and the second second second	p To #:	366537	4	Quote #: 0022		5	iles Or	der #	F: USU	2402021
Customer:	TAPST	LONE EV	IERGY	LLC			Customer Rep						
Nell Name					CONTRACTOR OF THE PARTY OF THE	ell #: 1			API/UWI		NO SERVICE PROPERTY	Park Commission	01
ield: COO	PER C	REEK	City (S	AP): AN	THON	Co	ounty/Parish: HARI	PER	S	tate: K/	ANSA	4S	
egal Desc	ription	: NE NE	NW NE	E-16-345	S-7W-23	OFNL-	1630FEL						
Contractor	: NOM	AC				Rig/F	latform Name/Nun	n: NOMAC	07				
lob BOM:	7522												
Well Type:	HORIZ	CONTAL	OIL										
Sales Pers	on: HA	LAMERI	CAVHX	25353		Srvc	Supervisor: Diego	Torres					
	ILLIS .						Job						
			ALCOHOLD ST.										THE STATE OF THE S
Formation N	Name												
Formation [MD)	Top				Bottom						
orm Type	Jopen (1100)	T-T-				BHST	-11 - 23	-				
lob depth N	AD		5500ft				Job Depth TVD						
Nater Depti	rank to the						Wk Ht Above Floor						
Perforation		(MD)	From				То						
							Well Data						
Descript	tion	New /	Used	Size	ID in	Weight lbm/ft	Thread	Grade	Top N	IV	tom ID ft	Top TVD ft	Botton TVD ft
Casing	_	3		9.625	8.921	36	LTC	J-55	0		60		
Casing	_	3		7	6.276	26	LTC	P-110	0	5.5	500	0	4636
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STATES VI		Size in	Qty	Make		A 25. 107.2				ize in	Q	(£())	Make
Туре	S	2000	Qty	Make	Depti	n	T	op Plug	S	ize in 7	Q	ity	Make
Type	S	in 7 7	Qty	Make	Depti	n	T	op Plug Bottom Plug	S	in 7	Q	(£())	Make HES HES
Type Guide Shoe Float Shoe	S	in 7	Qty	Make	Depti	n	T	op Plug Bottom Plug SSR plug se	S	ize in 7 7	Q	1	Make HES HES HES
Type Guide Shoe Float Shoe Float Collar	8	7 7 7 7 7	Qty	Make	Depti	n	T E S	op Plug Bottom Plug SSR plug se Plug Contai	3 Jet ner	ize in 7 7 7	Q	(£())	Make HES HES HES HES
Type Guide Shoe Float Shoe Float Collai Insert Float	5	in 7 7 7 7 7	Qty	Make	Depti	n	T E S	op Plug Bottom Plug SSR plug se	3 Jet ner	ize in 7 7	Q	1	Make HES HES HES
Type Guide Shoe Float Shoe Float Collar	5	7 7 7 7 7	Qty	Make	Depti ft 5500	n	T E S S	op Plug Bottom Plug SSR plug se Plug Contai	3 Jet ner	ize in 7 7 7	Q	1	Make HES HES HES HES
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Type Guide Shoe Float Shoe Float Collai Insert Float Stage Tool		7 7 7 7 7	Cor	nc	Depti ft 5500	Miscel	T E S F C Ianeous Materials	op Plug Bottom Plug SSR plug se Plug Contai Centralizers	st ner	ize in 7 7 7	Q	1	Make HES HES HES HES HES
Type Guide Shoe Float Shoe Float Collai Insert Float Stage Tool		7 7 7 7 7		nc	Depti ft 5500	Miscel	T E S F C	op Plug Bottom Plug SSR plug se Plug Contai Centralizers	S set ner	ize in 7 7 7	Q	1	Make HES HES HES HES HES
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Type Guide Shoe Float Shoe Float Collai Insert Float Stage Tool Gelling Agi	S S	7 7 7 7 7	Cor	nc	Depti ft 5500	Miscel	Ianeous Materials Conc	op Plug Bottom Plug SSR plug se Plug Contai Centralizers	st ner	ize in 7 7 7	Q	1	Make HES HES HES HES HES
Type Guide Shoe Float Shoe Float Collai Insert Float Stage Tool Gelling Agi	S S S S S S S S S S S S S S S S S S S	7 7 7 7 7	Cor	nc	Deptil ft 5500	Miscel	Ianeous Materials Conc	op Plug Bottom Plug SSR plug se Plug Contai Centralizers Acid	d Type d Type Yield ft3/sack	ize in 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Qty Siz	1	Make HES HES HES HES Conc
Type Guide Shoe Float Shoe Float Collai Insert Float Stage Tool Gelling Agi Treatment Stage/Plus	Fid Stag	in 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Cor	nc nc	Depti ft 5500	Miscel	Ianeous Materials Conc Conc	Top Plug Bottom Plug BSR plug se Plug Contai Centralizers Acid San M Mixing Density	d Type d Type Yield ft3/sack	ize in 7 7 7 7 7 7 7 Fluid	Qty Siz	1 1 ate	Make HES HES HES HES Onc Qty Total Min
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Oustomer: TAPCO INTERNATIONAL Job: 90246 2827 Case: Case 1

	0 USER	19:00:00	6/6/2015	Depart Location	Depart Location	27	Event
ALL HES HANDS PRESENT	0 USER	18:50:00	6/6/2015	Depart Location Safety Meeting	Depart Location Safety Meeting	26	Event
	0 USER	18:40:00	6/6/2015	Rig-Down Completed	Rig-Down Completed	25	Event
	0 USER	17:50:00	6/6/2015	Rig-Down Equipment	Rig-Down Equipment	24	Event
ALL HES HANDS PRESENT	O USER	17:40:00	6/6/2015	Post-Job Safety Meeting (Pre Rig-Down)	Post-Job Safety Meeting (Pre Rig-Down)	23	Event
FLOATS HELD I BB BACK OF FRESH WATER	0 USER	17:29:00	6/6/2015	Check Floats	Check Floats	22	Event
TOP PLUG LEANDED AT 900 UP TO 1440 PSI	USER	17:24:00	6/6/2015	Bump Plug	Bump Plug	21	Event
18 BB PUMP AT 3 BPM @ 900 PSI	USER	17:19:00	6/6/2015	Slow Rate	Slow Rate	20	Event
190 BB PUMP AT 7 BPMt @ 1100 PS(USER	16:51:00	6/6/2015	Pump Displacement	Pump Displacement	19	Event
TOP PLUG LEFT HEAD	USER	16:50:00	6/6/2015	Drop Top Plug	Drop Top Plug	18	Event
90 SACKS TAIL CEMENT 19 8B PUMP AT 15.6 PPG @ 4 8PM @ 230 PSI	USER	16:34:00	6/6/2015	Pump Tail Cement	Pump Tall Coment	17	Event
190 SACKS OF LEAD CEMENT 52 BB PUMP AT 13.6 PPG @ 5 BPM @ 400 PSI	USER	16:25:00 USER	6/6/2015	Pump Lead Cement	Pump Lead Cement	16	Event
30 88 MUD FLUSH AT 3	USER	16:19:00	6/6/2015	Other	Pump Spacer	15	Event
5000 PSI	USER	16:12:00	6/6/2015	Pressure Test	Pressure Test	14	Event

Customer: TAPCO INTERNATIONAL
Job: 902462827
Case: Case 1

1.0 Real-Time Job Summary

Type	Seg	Activity	Graph Label	Date	Time	Source	DH	Comb	DS Pump	Comments
	No.						Density (ppg)	Rate (tbl/min)	(ps/)	
Event	-	Call Out	Call Out	6/5/2015	20:00:00	USER				
Event	2	Depart Yard Safety Meeting	Depart Yard Safety Meeting	6/5/2015	21:50:00	USER				ALL HES HANDS PRESENT
Event	4	Depart from Service Center or Other Site	Depart from Service Center or Other Site	6/5/2015	22:00:00	USER				
Event	-	Arrive At Loc	Arrive At Loc	6/6/2015	03:00:00	USER				
Event	us	Pre-Rig Up Safety Meeting	Pre-Rig Up Safety Meeting	6/6/2015	03:10:00	USER				ALL HES HANDS PRESENT
Event	on .	Rig-Up Equipment	Rig-Up Equipment	6/6/2015	03:20:00	USER				
Event	7	Rig-Up Completed	Rig-Up Completed	6/6/2015	04:00:00	USER				
Event	00	Standby Rig	Standby Kig	6/6/2015	04:05:00	USER				WAITING ON CASING CIREN TO FINISH RURINING PIPE DOWN HOLE
Event	w	Other	Other	6/6/2015	11:25:00 USER	USER				WATTING ON 7" CROSSOVER TO ARRIVE TO LOCATION
Event	10	Casing on Bottom	Casing on Bottom	6/6/2015	11:30:00 USER	USER				THEY SUPPOSED USE OUT
Event	11	Circulate Well	Circulate Well	6/6/2015	11:35:00	USER				RIG CIRCULATE WELL FOR 3 HOUR
Event	12	Other	Other	6/6/2015	15:20:00	USER				CROSSOVER ARRIVE
				3105/3/3	10.30.00	RES				ALL HES AND RIG CIEW

iCem* Service (v. 4.1.107) Created: Saturday, June 06, 1015

Customer: TAPCO INTERNATIONAL
Job: 902452827
Cass: Cass: 1

2.0 Attachments



