



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	04/28/2015
INVOICE NUMBER			
91795285			

Pratt (620) 672-1201
 B CMK INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Ames-Robl 1-19
 O B LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40836145	19905		Net - 30 days	05/28/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/24/2015 to 04/24/2015				
0040836145				
171810947A Cement-New Well Casing/Pi 04/24/2015 Cement 8 5/8" Surface				
Common Cement	225.00	EA	5.64	1,268.20 T
Celloflake	57.00	EA	1.30	74.30 T
Calcium Chloride	424.00	EA	0.37	156.84 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	56.37	56.37
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	1.59	118.90
Heavy Equipment Mileage	150.00	MI	2.64	396.32
"Proppant & Bulk Del. Chgs., per ton mil	795.00	EA	0.88	700.16
Depth Charge; 0-500'	1.00	EA	352.28	352.28
Blending & Mixing Service Charge	225.00	BAG	0.49	110.97
Plug Container Util. Chg.	1.00	EA	88.07	88.07
"Service Supervisor, first 8 hrs on loc.	1.00	EA	61.65	61.65

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,384.06
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	107.20
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,491.26
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 10947 A

19-195-10W

DATE _____ TICKET NO. _____

DATE OF JOB 4-24-15 DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER C.M.X. Incorporated		LEASE Ames-Robl WELL NO. 1-19							
ADDRESS		COUNTY Rice STATE Kansas							
CITY STATE		SERVICE CREW C. Messick: S. Ernst: B. Whitfield							
AUTHORIZED BY		JOB TYPE: C.N.W. - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
77,686-19,905	.5						4-23-15	AM	7:00
						ARRIVED AT JOB	4-23-15	AM	11:00
						START OPERATION	4-24-15	PM	1:15
19,826-19,918	.5					FINISH OPERATION	4-24-15	PM	1:45
						RELEASED	4-24-15	PM	2:00
						MILES FROM STATION TO WELL			75

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP100C	Common Cement	sk	225	\$	3,600 00
P CC102	Cellflatre	Lb	57	\$	210 90
P CC109	Calcium Chloride	Lb	424	\$	445 20
G F153	Wooden Cement Plug, 8 5/8"	ea	1	\$	160 00
P E100	Unit Mileage Charge Pickups Small Vans & Cars	mi	75	\$	337 50
P E101	Heavy Equipment Mileage	mi	150	\$	1,125 00
E113	Proppant and Bulk Delivery Charge, per ton Mile	tm	795	\$	1,987 00
CE200	Depth Charge: 0-500 Feet	hr	4	\$	1,000 00
CE240	Blending and Mixing Service Charge	sk	225	\$	315 00
CE504	Plug Container Utilization Charge	Job	1	\$	250 00
S003	Service Supervisor	ea	1	\$	175 00

SUB TOTAL \$ 9,606 10

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	

TOTAL \$ 3,384 06

CHEMICAL / ACID DATA			

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CMX, Inc.	Lease No.	Date 4-24-15
Lease Ames-Robl	Well # 1-19	
Field Order # 10947	Station Pratt, Kansas	Casing " 8 7/8
Type Job C.N.W. - Surface	Depth 355 Ft.	County Rice State Kansas
	Formation	Legal Description 14-145-10W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		AMOUNT		RATE	PRESS	ISIP
8 7/8	23 LB. FT.			225 Sacks				
Depth 355 Feet	Depth	From	To	Common Cement	Max			5 Min.
Volume 22.7 Bbl.	Volume	From	To	with 28 Calcium Chloride	Min			10 Min.
Max Press 350 P.S.I.	Max Press	From	To	Flush 22 Bbl. Fresh Water	Avg			15 Min.
Well Connection Plug Cond	Annulus Vol. Net	From	To	.25 Lb./St. Cell Flat	HHP Used			Annulus Pressure
Plug Depth 340 Feet	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Gaylon Roach	Station Manager Kevin Gordley	Treater Clarence R. Messich
Service Units 27,283	77,686	19,905
Driver Names Messich	Ernst	Whitfield
Time P.M.	Casing Pressure	Tubing Pressure
19,926	19,918	

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:23-15	10:30				Pump Truck and Bult Truck on Location.
11:45					Start run new 8 7/8" x 23 Lb./Ft. Casing.
12:00 A.M. 4-24-15					Cement on location and hold safety meeting.
1:10					Casing in well. Circulate for 5 minutes.
1:20	300			4.5	Start Fresh water Pre-Flush.
1:22	300		10	4.5	start mixing 225 sacks common cement.
1:30			58		stop pumping. Release wooden Plug.
1:32	150			4.5	Start Fresh water Displacement.
1:38	350		22		Plugdown. Shut in well. Circ 12 Bbl. cmt. to Pit.
1:40					Wash up pump truck.
2:00					Job Complete.
					Thank You.
					Clarence, Shawn, Brian



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	05/01/2015
INVOICE NUMBER			
91799498			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Ames-Robl 1-19
 O LOCATION
 B COUNTY Rice
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40837484	19843		Net - 30 days	05/31/2015

For Service Dates: 04/30/2015 to 04/30/2015

0040837484

171812256A Cement-New Well Casing/Pi 04/30/2015
 Cement 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
AA2 Cement	175.00	EA	7.99	1,398.25 T
60/40 POZ	50.00	EA	5.64	282.00 T
C-41P	33.00	EA	1.88	62.04 T
Salt	881.00	EA	0.23	207.03 T
Cement Friction Reducer	50.00	EA	2.82	141.00 T
FLA-322	83.00	EA	3.52	292.57 T
Mud Flush	500.00	EA	0.71	352.50 T
Gilsonite	875.00	EA	0.31	275.54 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	188.00	188.00
"Cmt. Shoe Packer Type, 5 1/2" (Blue) "	1.00	EA	1,316.00	1,316.00
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	51.70	517.00
"5 1/2" Basket (Blue)"	1.00	EA	136.30	136.30
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	2.12	158.63
Heavy Equipment Mileage	150.00	MI	3.53	528.75
"Proppant & Bulk Del. Chgs., per ton mil	780.00	EA	1.18	916.50
Depth Charge; 3001-4000'	1.00	EA	1,015.20	1,015.20
Blending & Mixing Service Charge	225.00	BAG	0.66	148.05
Plug Container Util. Chg.	1.00	EA	117.50	117.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	82.25	82.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,135.11
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	215.28
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,350.39
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12255 A

19-195-10W

DATE _____ TICKET NO. _____

DATE OF JOB 4 30 2015 DISTRICT POCATIKS				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER CMX, Inc.				LEASE Ames-Robl		WELL NO. 1-19		
ADDRESS				COUNTY PCE		STATE KS		
CITY STATE				SERVICE CREW D Crin, T, B, Beschey				
AUTHORIZED BY				JOB TYPE: CNW/ 5 1/2 Longstrings				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 4 30 AM PM	TIME 5 45
19843	1					ARRIVED AT JOB	4 30 AM PM	8 30
21010	0					START OPERATION	4 30 AM PM	3 30
19918	1/2					FINISH OPERATION	4 30 AM PM	4 30
						RELEASED	4 30 AM PM	5 30
						MILES FROM STATION TO WELL	61	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Kent Burt
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	175		2975.00
CP103	60/40 PO2	SK	50		600.00
CC105	C-41 P	Lb	33		132.00
CC111	SG1+	Lb	881		440.50
CC112	Cement Friction Reducer	Lb	50		300.00
CC129	FLA-322	Lb	83		622.50
CC201	Gilsonite	Lb	875		586.25
CF607	Latch Down Plug & Baffle, 5 1/2" (Blue)	E9	1		400.00
CF1051	Cementing Shoe Packer Type, 5 1/2" (Blue)	E9	1		2800.00
CF1651	Turbolizer, 5 1/2" (Blue)	E9	10		1100.00
CF1901	5 1/2" BSSK+ (Blue)	E9	1		290.00
CC151	Mud Flush	GSI	500		750.00
E100	unit mileage charge. pickups, SMS, USAS & CSIS	m.	75		951.50
E101	Heavy Equipment + Mileage	m.	150		1125.00
F113	Proppant and Bulk Delivery charges, per ton mile	Ton/m	780		1950.00
CE204	Depth charge; 3001-4000	L/hr	1		2160.00
CF240	Blending & mixing Service Charge	SK	225		519.00
CE504	Plus container utilization charge	Job	1		250.00
S003	Service Supervisor, hrs. & his on loc	ES	1		175.00
SUB TOTAL					17,308.75
CHEMICAL / ACID DATA:					
SERVICE & EQUIPMENT					%TAX ON \$
MATERIALS					%TAX ON \$
Discount to TOTAL					8,133.11

SERVICE REPRESENTATIVE Kevin Frenkel THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Kent Burt
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

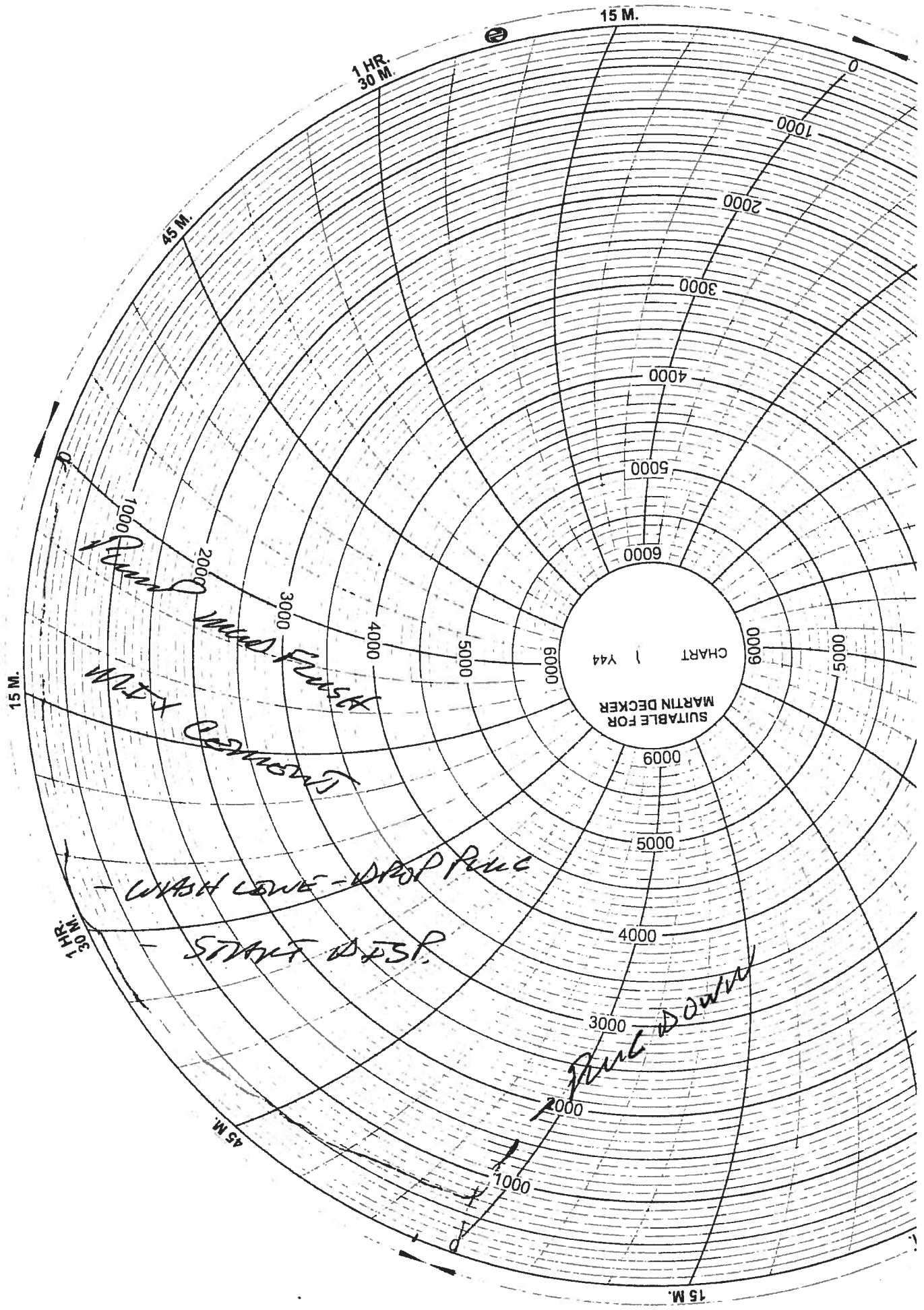
Customer CMX, Inc.	Lease No.	Date 4-30-2015
Lease Ames-Robl	Well # 1-19	
Field Order # 12255	Station Pratt, KS	Casing 5 1/2
		Depth 3401
Type Job CNU/5 1/2 longstrns	Formation TD-3406	County Rice
		State KS
		Legal Description 19-19s-10w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2				Pre Pad		Max		5 Min.
Depth 3401	Depth	From	To	Pad		Min		10 Min.
Volume 81	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush: FRESH WATER		Gas Volume		Total Load
Plug Depth 3401	Packer Depth	From	To					

Customer Representative	Station Manager Kevin Goraty	Treater Darin Franklin
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Service Units	92911	84981	17843	70959	21010	19,826	19,918	37,216		
Driver Names	Darin	Ed	Ed	Becrey	Becrey	Sample	Messick			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:30 am					on location / safety meeting
					3401 - 5 1/2 casing
					C- 2, 4, 6, 8, 10, 12, 14, 16, 18, 20
					B-
					175SK AA2 cement, .5% fluid loss, 10% sst, .2% defoamer, .3% friction reducer
					5 lb/sk Gilsanit, 15.0 pps, 1.42 w/l, 6.02 w/sr
3:30 pm	200		5	5	Pump 5 bbls water
	200		12	5	pump 12 bbls mud flush
	200		5	5	pump 5 bbls water
	200		44	5	mix 175SK cement
					shut down
					WSSA pump & lines
					Release plug
	100		0	5	sst & displacement
	500		51	5	lift pressure
	600		70	3	slow rate
	1500		80	3	Bump Plus
					Flow - Shut in
	100		7	3	plug rate mouse holes
4:30 pm					Job Complete / Darin & crew



SUITABLE FOR
MARTIN DECKER
CHART 1 Y44

WASH LOWE - DROP PING

START DISP.

Rise Down

WIND FLUSH

MAX CURRENT

15 M.

45 M.

1 HR.
30 M.

15 M.

1 HR.
30 M.

45 M.

15 M.