



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	05/15/2015
INVOICE NUMBER			
91810451			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bushton 1-20
 O LOCATION
 B COUNTY Ellsworth
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40841365	19905		Net - 30 days	06/14/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/14/2015 to 05/14/2015				
0040841365				
171811964A Cement-New Well Casing/Pi 05/14/2015 Cement 8 5/8" Surface				
60/40 POZ	240.00	EA	5.40	1,295.91 T
Celloflake	61.00	EA	1.66	101.56 T
Calcium Chloride	621.00	EA	0.47	293.40 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	71.99	71.99
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	2.02	131.62
Heavy Equipment Mileage	130.00	MI	3.37	438.72
"Proppant & Bulk Del. Chgs., per ton mil	673.00	EA	1.12	757.07
Depth Charge; 0-500'	1.00	EA	449.97	449.97
Blending & Mixing Service Charge	240.00	BAG	0.63	151.19
Plug Container Util. Chg.	1.00	EA	112.49	112.49
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.74	78.74

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,882.66
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	120.90
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,003.56
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11964 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>5-14-15</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Crix inc</u>		LEASE <u>Bush 101</u> WELL NO. <u>1</u>							
ADDRESS		COUNTY <u>Ellsworth</u> STATE <u>K.</u>							
CITY STATE		SERVICE CREW <u>MARTIN, McGINN, SAMPSON</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW 8 5/8 SURFACE</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>19905</u>	<u>.5</u>						<u>5-13-15</u>	<u>PM</u>	<u>1:30</u>
						ARRIVED AT JOB	<u>5-14</u>	<u>AM</u>	<u>12:30</u>
<u>1-718</u>	<u>.5</u>					START OPERATION	<u>5-14</u>	<u>AM</u>	<u>2:00</u>
						FINISH OPERATION	<u>5-14</u>	<u>AM</u>	<u>2:30</u>
						RELEASED	<u>5-14</u>	<u>AM</u>	<u>3:30</u>
						MILES FROM STATION TO WELL			<u>6.1</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CC103</u>	<u>60/40 P#2</u>	<u>SK</u>	<u>240</u>		<u>2,880 00</u>
<u>CC102</u>	<u>Cellulose</u>	<u>lb</u>	<u>61</u>		<u>225 70</u>
<u>CC109</u>	<u>Calcium chloride</u>	<u>lb</u>	<u>621</u>		<u>652 05</u>
<u>CC153</u>	<u>wooden plug 8 5/8</u>	<u>ea</u>	<u>1</u>		<u>160 00</u>
<u>E100</u>	<u>P.W. Miles</u>	<u>Mi</u>	<u>6.1</u>		<u>292 50</u>
<u>E101</u>	<u>Heavy eq miles</u>	<u>Mi</u>	<u>130</u>		<u>975 00</u>
<u>E113</u>	<u>fuel + bulk del</u>	<u>Tr</u>	<u>673</u>		<u>1,681 88</u>
<u>C-201</u>	<u>Depth charge 0-300'</u>	<u>4hr</u>	<u>1</u>		<u>1,000 00</u>
<u>C-240</u>	<u>blend + mix charge</u>	<u>SK</u>	<u>240</u>		<u>336 00</u>
<u>C-504</u>	<u>Plug cost</u>	<u>Job</u>	<u>1</u>		<u>250 00</u>
<u>5003</u>	<u>Supervisor</u>	<u>ea</u>	<u>1</u>		<u>175 00</u>

SUB TOTAL 5,608 13

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 3,882 66

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer	CMX INC.	Lease No.		Date	5-14-15
Lease	BUSHTON	Well #	1-20		
Field Order #	Pratt	Casing	8 5/8	Depth	352.07
Station	Pratt	County	Ellsworth	State	KS
Type Job	LNW 8 5/8 surface	Formation	RTU 30	Legal Description	20-175-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	DISIP	
8 5/8				CMX 240 SKS	60/40	P02	200cc	25 CF
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
352				Pad	Min		10 Min.	
Volume	Volume	From	To	Frac	Avg		15 Min.	
22.4	21.1						HHP Used	
Max Press	Max Press	From	To	Flush	Gas Volume		Annulus Pressure	
300				20.5			Total Load	
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					
333.07								

Customer Representative	Leah Kasper	Station Manager	Kevin Goldley	Treater	Mike Marru
Service Units	37586	77686	19405	19889	73768
Driver Names	MARRU	McG	aw	S	CMPI

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:30					ON LOCATION/SERVICE MASTING
					RUNNING 8 5/8 24" CASING
1:30					CASING ON BOTTOM
1:35					HOOK TO CASING
2:00	250		3	5.5	PUMP 3 BBL WATER
2:02	300		52	5.5	MIX 240 SKS 60/40 P02
2:20					RELEASE PLUG
2:22	200			5	START DISPLACEMENT
2:28	200		20.5		PLUG DOWN, SHUT IN WELL 10 bbl exit to pit

JOB COMPLETE
 THANK YOU!
 MIKE MARRU
 MIKE + TIM



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	05/21/2015
INVOICE NUMBER			
91814351			

Pratt (620) 672-1201
 CMX INC
 1700 N WATERFRONT PKWY BLDG 300 STE B
 WICHITA
 KS US 67206
 ATTN: ACCOUNTS PAYABLE

LEASE NAME Bushton 1-20
 LOCATION
 COUNTY Ellsworth
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pi
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40842745	19843		Net - 30 days	06/20/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/20/2015 to 05/20/2015				
0040842745				
171812262A Cement-New Well Casing/Pi 05/20/2015				
Cement 5 1/2" Longstring				
AA2 Cement	175.00	EA	7.65	1,338.75 T
60/40 POZ	50.00	EA	5.40	270.00 T
C-41P	33.00	EA	1.80	59.40 T
Salt	810.00	EA	0.23	182.25 T
Cement Friction Reducer	50.00	EA	2.70	135.00 T
FLA-322	83.00	EA	3.37	280.12 T
Gilsonite	875.00	EA	0.30	263.81 T
Mud Flush	500.00	EA	0.68	337.50 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	180.00	180.00
Cementing Shoe Packer Type, 5 1/2" Blue	1.00	EA	1,260.00	1,260.00
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	49.50	495.00
"5 1/2" Basket (Blue)"	1.00	EA	130.50	130.50
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	2.03	131.63
Heavy Equipment Mileage	130.00	MI	3.38	438.75
"Proppant & Bulk Del. Chgs., per ton mil	676.00	EA	1.13	760.50
Depth Charge; 3001-4000'	1.00	EA	972.00	972.00
Blending & Mixing Service Charge	225.00	BAG	0.63	141.75
Plug Container Util. Chg.	1.00	EA	112.50	112.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.75	78.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,568.21
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	204.98
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,773.19
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12262 A

20-175-94

DATE _____ TICKET NO. _____

DATE OF JOB: 5-20-2015		DISTRICT: P99+1, K5		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Cmx, Inc				LEASE: Bushton				WELL NO. 1-20	
ADDRESS:				COUNTY: Ellsworth		STATE: KS			
CITY:				STATE:		SERVICE CREW: Dsrin, Ed, Bescher			
AUTHORIZED BY:				JOB TYPE: CNU 5 1/2 Longstrings					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19843	1/2						5 20	PM	7:00
19862	1/4					ARRIVED AT JOB	5 20	AM	10:00
						START OPERATION	5 20	AM	3:00
						FINISH OPERATION	5 20	AM	3:30
						RELEASED	5 20	AM	4:30
						MILES FROM STATION TO WELL	81		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AP 2 Cement	SK	175		2,975 00
CP103	60/40 P02	SK	50		600 00
CC105	C-411P	Lb	33		132 00
CC111	591+	Lb	810		405 25
CC112	Cement Friction Reducer	Lb	50		300 00
CC129	FLA-322	Lb	83		622 50
CC201	Gilsonite	Lb	875		386 25
CF607	Latch Down Plug & BSSK1e, 5 1/2 (Blue)	ES	1		400 00
CF1051	Cementing Shoe Deceler Type, 5 1/2 (Blue)	ES	1		2,800 00
CF1651	Turbolizers, 5 1/2 (Blue)	ES	10		1,100 00
CF1901	5 1/2 BSSK1e	ES	1		296 00
CC151	Mud Flush	GSI	500		750 00
E100	Unit Milsse Chsrse - P. clips, SASHUSN + CSIS	M.	65		292 50
E101	Heavy Equipment Milsse	M.	130		975 00
F113	Proppant Cont Bulk Delivery Chsrse, Dr. 1000 Mils	Tolm	676		1,690 00
CE204	Depth Chsrse; 300' - 400'	4hr	1		2160 00
CE240	Blending Mixing Service Chsrse	SK	225		315 00
CE504	Plus Container UT 1125' on Chsrse	Job	1		290 00
SC03	Service Supervisor Fee & his on fee	ES	1		175 00
SUB TOTAL					16,518 25

CHEMICAL / ACID DATA.			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
Discarded		TOTAL	7,568 21

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Cmx, Inc	Lease No.	Date 5-20-2015
Lease Bushon	Well # 1-20	
Field Order # 12262	Station Pratt, KS	Casing 5 1/2
		Depth 3343
		County Ellsworth
		State KS
Type Job CNW / SK Longstring	Formation TD-3320	Legal Description 20-17s-9w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 3343	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 7 1/2	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3323	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load	

Customer Representative Keith	Station Manager Kevin Goreley	Treater Darin Franklin
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Service Units	9291	84981	19843	19960	18862				
Driver Names	Darin	Ed	Ed	Boschy	Boschy				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00am					on location / safety meetings
					5 1/2 casing - set at 3318 - 3343' casing
					C: 2, 4, 6, 8, 10, 12, 14, 16, 18, 20
					B-112
					1755k PA2 cement, .5% Fluid loss, 10% SSF
					. 2% Dosponer, .5% Friction Reducer, 5 lb/sk
					Gilsonite, 15.3 ppz, 1.36 vol. 12, 5.54 water
3:00pm	350		5	6	Pump 5 bbls water
	350		12	6	12 bbls mud flush
	350		5	6	5 bbls water
	350		42	6	mix 1755k cement
					Shut down
					wash pump & lines
					Release plug
	150		0	6	Start displacement
	400		53	6	Libt pressure
	500		70	3	slow rate
3:30	1500		79	3	Bump plus
					Release
	100		7	3	Plus Rest + mouse hole + wash up, P.S Down
4:30					Job complete / Darin & crew

