



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	05/06/2015
INVOICE NUMBER			
91802866			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bushton 1-36
 O LOCATION
 B COUNTY Ellsworth
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40838662	27463		Net - 30 days	06/05/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 05/04/2015 to 05/04/2015				
0040838662				
171811960A Cement-New Well Casing/Pi 05/04/2015 Cement 8 5/8 Surface				
60/40 POZ	235.00	EA	5.40	1,268.90 T
Celloflake	59.00	EA	1.66	98.23 T
Calcium Chloride	609.00	EA	0.47	287.73 T
*Wooden Cmt Plug, 8 5/8***	1.00	EA	71.99	71.99
*Unit Mileage Chg (PU, cars one way)	65.00	MI	2.02	131.62
Heavy Equipment Mileage	130.00	MI	3.37	438.72
*Proppant & Bulk Del. Chgs., per ton mil	660.00	EA	1.12	742.45
Depth Charge; 0-500'	1.00	EA	449.97	449.97
Blending & Mixing Service Charge	235.00	BAG	0.63	148.04
Plug Container Util. Chg.	1.00	EA	112.49	112.49
*Service Supervisor, first 8 hrs on loc.	1.00	EA	78.74	78.74

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,828.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	118.32
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,947.20
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

36-175-10W

FIELD SERVICE TICKET
1718 11960 A

DATE _____ TICKET NO. _____

DATE OF JOB 5-4-15	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER CMX INC		LEASE Bushy			WELL NO. 1				
ADDRESS		COUNTY Ellsworth		STATE KS					
CITY		SERVICE CREW Matra, McGraw, Ernst							
AUTHORIZED BY		JOB TYPE: COW 8 5/8 SURV.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
27463	.5					5-4-15	11:40	AM	
						ARRIVED AT JOB			
						START OPERATION			
						FINISH OPERATION			
						RELEASED			
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Puz	SK	235		2,820 00
CC102	Cellofix	lb	59		218 30
CC109	Calcium Chloride	lb	609		639 45
CF155	WOODEN PLUG 8 5/8	ea	1		160 00
E100	P.U. MIL.	mi	65		292 50
E101	HEAVY EV MIL.	mi	130		975 00
E112	PROP + DULP D.O.I.	TN	660		1,649 38
C-200	DEPTH CHARG. 0-500'	4hr	1		1,000 00
C-240	Blend + Mix	SK	235		329 00
CC504	PLUG CONTAINER	JOB	1		250 00
5003	SHOULDER	ea	1		175 00
				SUB TOTAL	8,508 63
				SERVICE & EQUIPMENT	%TAX ON \$
				MATERIALS	%TAX ON \$
				TOTAL	3,828 88

CHEMICAL / ACID DATA:			

SUB TOTAL 8,508 63
 SERVICE & EQUIPMENT %TAX ON \$
 MATERIALS %TAX ON \$
 TOTAL 3,828 88
 DISCOUNT FOR A/R

SERVICE REPRESENTATIVE Mike Matra	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
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FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer CMX inc	Lease No.	Date 5-4-14
Lease Bughton	Well # 1-36	
Field Order # 11466	Station Pratt	Casing 8 7/8 Depth 354.32
Type Job CMW 8 7/8 SURFACE	Formation	County Ellsworth State KS
		Legal Description S6-175-10W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid CMF 235 SK	RATE 60/40 POZ	PRESS 3700	ISIP CR
Depth 354.32	Depth	From	To	Pre Pad	Max		5 Min.
Volume 2.5	Volume	From	To	Pad	Min		10 Min.
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 354.32	Packer Depth	From	To	Flush 21.2	Gas Volume		Total Load

Customer Representative Leah K...	Station Manager Kerin Gordley	Treater Mike Marrul
Service Units 37586	27463	19826
Driver Names MARRUL	McGRATH	ERNST

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00					ON location / SAFETY meeting
2:00					Run 8 7/8 24# casing
3:30					CASING ON BOTTOM
3:35					HOOK TO CSNG. / Break circ w. Rig
3:54	200		3	5	PUMP 3 bbl water
3:55	200		51		Mix 235 SKS 60/40 POZ
4:08	-		-	-	release plug
4:10	200		21.2	5	START DISPLACEMENT
4:15	250		21.2	-	Plug DOWN, shut in well

10 BBL CMF to PIT

JOB COMPLETE
 THANK YOU!
 Mike Marrul
 Mike + Shawn



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	05/13/2015
INVOICE NUMBER			
91806841			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bushton 1-36
 O LOCATION
 B COUNTY Ellsworth
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40840344	19843		Net - 30 days	06/12/2015	
For Service Dates: 05/12/2015 to 05/12/2015					
0040840344					
171812259A Cement-New Well Casing/Pi 05/12/2015 Cement 5 1/2" Longstring					
AA2 Cement		165.00	EA	7.65	1,262.20 T
60/40 POZ		50.00	EA	5.40	269.99 T
C-41P		32.00	EA	1.80	57.60 T
Salt		766.00	EA	0.22	172.34 T
Cement Friction Reducer		47.00	EA	2.70	126.90 T
FLA-322		78.00	EA	3.37	263.24 T
Mud Flush		500.00	EA	0.67	337.49 T
Gilsonite		828.00	EA	0.30	249.63 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)"		1.00	EA	179.99	179.99
"Cmt. Shoe Packer Type, 5 1/2" (Blue) "		1.00	EA	1,259.95	1,259.95
"Turbolizer, 5 1/2" (Blue)"		10.00	EA	49.50	494.98
"5 1/2" Basket (Blue)"		1.00	EA	130.50	130.50
"Unit Mileage (Chg (PU, cars one way)"		65.00	MI	2.02	131.62
Heavy Equipment Mileage		130.00	MI	3.37	438.73
"Proppant & Bulk Del. Chgs., per ton mil		647.00	EA	1.12	727.85
Depth Charge; 3001-4000'		1.00	EA	971.96	971.96
Blending & Mixing Service Charge		215.00	BAG	0.63	135.44
Plug Container Util. Chg.		1.00	EA	112.50	112.50
"Service Supervisor, first 8 hrs on loc.		1.00	EA	78.75	78.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,401.66
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	195.87
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,597.53
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12259 A

36-175-10W

DATE _____ TICKET NO. _____

DATE OF JOB 5-17-2015 DISTRICT Prc+1,115		NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Gmx, Inc		LEASE BOSHON				WELL NO. 136			
ADDRESS		COUNTY Ellsworth		STATE KS					
CITY STATE		SERVICE CREW Devin, Ed, Flan							
AUTHORIZED BY		JOB TYPE: CNW/ 5 1/2 LONGSTRIKES							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
19843	4						5/12	AM	3:30
19918	4						5/12	AM	6:30
							5/12	AM	11:00
							5/12	AM	11:30
							5/12	AM	12:00
						MILES FROM STATION TO WELL	78		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP105	AP2 Cement	SK	165		2,805 00	
CP103	60/110 POZ	SK	50		600 00	
CC105	C-41P	Lb	32		128 00	
CC111	SSIT	Lb	766		383 00	
CC112	Cement Ferron Reducer	Lb	47		282 00	
CC129	FLA 322	Lb	78		385 00	
CC201	G.I.SONITE	Lb	828		554 76	
CF607	Light Down Plus & Bellie, 5 1/2 (Blue)	FS	1		400 00	
CF1051	Cementing Shoe Packer Type, 5 1/2 (Blue)	FS	1		2,800 00	
CF1651	Turbidator, 5 1/2 (Blue)	FS	10		1,100 00	
CF1901	5 1/2 Bellie - (Blue)	FS	1		290 00	
CC151	Mud Flush	GSI	500		750 00	
F100	un. miss. chesse. Dickson 3000	M	65		292 00	
F101	Tray 1, 2, 3 + Miesse	M	130		975 00	
F117	Dickson + sn. Bulle Delus. chesse. Dickson	In/M	647		1,616 88	
CF1001	Dickson Chesse, 3001 4000	Lb	1		2,160 00	
CF2110	Blenders mixing 3000 chesse	SK	215		301 00	
CF304	Pack container UT 1251 on chesse	Jcb	1		250 00	
S003	Service Supervisor, First 8 hrs on loc	FS	1		175 00	
					SUB TOTAL	16,443 14

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		7,401	66

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer CMX, Inc	Lease No.	Date 5-12-2015
Lease Bush+on	Well # 1.36	
Field Order # 12255	Station Pratt, KS	Casing 5 1/2
		Depth 3254
Type Job CNW 5 1/2 longstring	Formation TD 3251	County Ellsworth
		State KS
		Legal Description 36-175-104

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 3254	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3254	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load	

Customer Representative Kietn	Station Manager Kevin Gorbey	Treater Darin Friskie
Service Units 92911 84981 19843 19826 19918		
Driver Names Darin Ed Ed Flann Flann		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30pm					on location / safety meeting
					C- 2, 4, 6, 8, 10, 12, 14, 16, 18, 20
					B- #2
					1655K AA2 cement, .5% Fluid loss, 10% SSN
					.2% Defosmer, .3% Friction Reducer, 5lb/sic
					Gilson, te 15.3 Dps, 1.36 yield, 554, water
	1700				Set pscrier shoe
11:00am	300		5	6	Pump 5 bbls water
	300		12	6	12 bbls flush
	300		5	6	5 bbls water
	300		40	6	mix 1655K cement
					Shut down
					wash pump & lines
					Release plug
	100		0	6	Start displacement
	400		46	6	lift pressure
	500		64	3	slow rate
11:30am	8500		74	3	Bump plug
					Flow
	100	10	7	3	plug set & mouse holes
					Job complete / Darin drove
					Thank you!!

