

Customer Shelby Resources, LLC	Lease No.	Date 7-8-2015
Lease Neilon	Well # 127	
Field Order # 12202	Station Pisgah, KS	Casing 5 1/2
		Depth 3548
Type Job CNW/5 1/2 LongStings	Formation FD-3550	County Bevier
		State KS
		Legal Description 27-18S-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2				Pre Pad	Max		5 Min.	
Depth 3548	Depth	From	To	Pad	Min		10 Min.	
Volume 84	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush Firesaw/acid	Gas Volume		Total Load	
Plug Depth 3327	Packer Depth	From	To					

Customer Representative	Station Manager Kevin Bourke	Treater Darin Franklin
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Service Units	92911	84981	195113	19959	21010				
Driver Names	Darin	Ed	McGraw	McGraw					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00pm					On location / SSF, making 5 1/2 cgs on 84 joints, set at 3548'
					T: 2, 4, 7, 9, 10 B H
					100SK PAD cement, .25lb/sk cell / 1SK
					.25% Defoamer, 10% SSF, 1% Ggs Block, .5% Fluor loss, 5 lb/sk Gelsolite, 15.3 pps, 1.34 vol
					5.46
6:15pm	200		12	5	Did on bottom & break circulation
	200		24	5	mix 50SK sequence cement
					mix 100 SK 15.1 cement
					Shut down
					WSSN Pump & lines
					Release Plug
	150		0	6	Start displacement
	400		55	6	Life Pressure
	600		76	3	Slow Rate
6:45pm	1500		84	3	Bomb Plug
					Flow
	100		7	3	Plug Reg hole
	100		5	3	Plug main hole
7:00pm					Job complete / DSK on CNW
					THANK YOU!!!