



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003562	1718	07/01/2015
INVOICE NUMBER			
91850142			

Pratt (620) 672-1201
 B ROBERTS RESOURCES INC
 I 2020 N TYLER RD STE 106
 L WICHITA
 L KS US 67212
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Etheridge 1-16
 O **LOCATION**
 B **COUNTY** Barber
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40853750	19843		Net - 30 days	07/31/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/30/2015 to 06/30/2015</i>				
0040853750				
171812275A Cement-New Well Casing/Pi 06/30/2015 Cement 8 5/8 Surface				
Cement	190.00	EA	6.60	1,253.99 T
Celloflake	48.00	EA	2.04	97.68 T
Calcium Chloride	492.00	EA	0.58	284.13 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	88.00	88.00
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	2.48	86.63
Heavy Equipment Mileage	70.00	MI	4.13	288.75
"Proppant & Bulk Del. Chgs., per ton mil	287.00	EA	1.38	394.63
Depth Charge; 0-500'	1.00	EA	550.00	550.00
Blending & Mixing Service Charge	190.00	BAG	0.77	146.30
Plug Container Util. Chg.	1.00	EA	137.50	137.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,423.86
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	122.69
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,546.55
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer <i>Roberts Resources, Inc.</i>		Lease No.		Date <i>6-30-2015</i>	
Lease <i>Etheridge</i>		Well # <i>1-16</i>			
Field Order # <i>12275</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>	Depth <i>270'</i>	County <i>Berbor</i>	State <i>KS</i>
Type Job <i>CNW 8 5/8 sulfate</i>			Formation <i>TD 270</i>	Legal Description <i>16-325-12w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 5/8</i>				Pre Pad		Max		5 Min.
Depth <i>270'</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>176 bbls</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush <i>Freshwater</i>		Gas Volume		Total Load
Plug Depth <i>250'</i>	Packer Depth	From	To					

Customer Representative <i>Daniel</i>			Station Manager <i>Kevin Golder</i>			Treater <i>Darin Fricklin</i>		
Service Units	<i>92911</i>	<i>84981</i>	<i>19843</i>	<i>19960</i>	<i>19862</i>			
Driver Names	<i>Darin</i>	<i>Ed</i>	<i>Ed</i>	<i>SPRICKS</i>	<i>SPRICKS</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:00pm</i>					<i>on location / safety meetings</i>
					<i>190 SIC 60/40 P02, 2% Gel, 3% CC</i>
					<i>1/4 # Cellfloc, 14.8 pps, 1.21 v. #2, 5.18 wcp</i>
<i>8:30pm</i>	<i>200</i>		<i>3</i>	<i>3</i>	<i>Pump 3 bbls water</i>
	<i>200</i>		<i>41</i>	<i>3</i>	<i>mix 190 sls cement</i>
					<i>Shut down</i>
					<i>Release plug</i>
	<i>200</i>		<i>16</i>	<i>3</i>	<i>Displace 16 bbl water</i>
					<i>Shut in</i>
					<i>Cement did circulate 10 bbls</i>
					<i>Thank you!!!</i>