



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003562	1718	07/17/2015
<b>INVOICE NUMBER</b>			
<b>91863373</b>			

Pratt (620) 672-1201  
 B ROBERTS RESOURCES INC  
 I 2020 N TYLER RD STE 106  
 L WICHITA  
 L KS US 67212  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Etheridge 1-16  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40858142	19905		Net - 30 days	08/16/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/11/2015 to 07/11/2015</b>				
0040858142				
171811971A Cement-New Well Casing/Pi 07/11/2015 Cement 5 1/2" Longstring				
60/40 POZ	100.00	EA	6.24	624.00 T
AA2 Cement	180.00	EA	8.84	1,591.20 T
Celloflake	46.00	EA	1.92	88.50 T
C-41P	43.00	EA	2.08	89.44 T
Salt	894.00	EA	0.26	232.44 T
Cement Friction Reducer	51.00	EA	3.12	159.12 T
C-44	170.00	EA	2.68	455.26 T
FLA-322	85.00	EA	3.90	331.50 T
Super Flush	500.00	EA	1.27	637.00 T
Gilsonite	900.00	EA	0.35	313.56 T
Claymax KXL Substitute	5.00	EA	18.20	91.00 T
"Latch Down Plug & Baffle, 5 1/2" (Blu	1.00	EA	208.00	208.00
"Auto Fill Float Shoe 5 1/2" (Blue)"	1.00	EA	187.20	187.20
"Turboflizer, 5 1/2" (Blue)"	10.00	EA	57.20	572.00
"5 1/2" Basket (Blue)"	2.00	EA	150.80	301.60
"Unit Mileage Chg (PU, cars one way)"	35.00	MI	2.34	81.90
Heavy Equipment Mileage	70.00	MI	3.90	273.00
"Proppant & Bulk Del. Chgs., per ton mil	448.00	EA	1.30	582.40
Depth Charge; 4001'-5000'	1.00	EA	1,310.40	1,310.40
Blending & Mixing Service Charge	280.00	BAG	0.73	203.84
Plug Container Util. Chg.	1.00	EA	130.00	130.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	91.00	91.00

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>8,554.36</b>
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	<b>TAX</b>	<b>345.98</b>
PO BOX 841903	801 CHERRY ST, STE 2100	<b>INVOICE TOTAL</b>	<b>8,900.34</b>
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer ROBERTS RESOURCES, INC		Lease No.		Date 7-11-15	
Lease ETHERIDGE		Well # 1-16			
Field Order # 11971	Station Pratt	Casing 5 1/2	Depth 4916.15	County BAIRD	State KS
Type Job cnw 5 1/2 Long string			Formation	Legal Description 16-323-12W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				50 60/40 102			Max	5 Min.
4916.15	Depth	From	To	Pre Pad 150 sacs 207			Min	10 Min.
117	Volume	From	To	Pad 50 sacs 60/40			Avg	15 Min.
2,000	Max Press	From	To	Frac			HHP Used	Annulus Pressure
17	Well Connection	From	To	Flush 116-0			Gas Volume	Total Load
4874	Plug Depth	From	To					

Customer Representative KEVIN ROBERTS	Station Manager Kerina Goring	Treater MIKE MATTOI
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Service Units	37586	77686	19901	19959	21016				
Driver Names	Mattoi	M. Goring		Clymer					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:55					ON LOCATION, SATTEV MEET. 3
9:47					Run 5 1/2 15.5 casing, 42.15' shot
-					BASKETS ON TOP OF 3+14
-					Turbos ON 2, 4, 6, 9, 11, 13, 16, 19, 22, 25
11:28					CASING ON BOTTOM
11:36					HOOK TO CSNG/ BREAK CIRC W. R. 9
12:44	300		3	5	PUMP 3 BBL WATER
12:45			12	5	PUMP 500 GUL. SUPER FLUSH
12:49			3	5	PUMP 3 BBL WATER
12:49			10	5.5	MIX 50' SACS SEAVERS @ 14.4 PPG
12:51			45	5.5	MIX 180 SACS AA-2 @ 15 PPG
1:00			4	3	WASH PUMP + LINE
1:02	100		-	6.5	START DISPLACEMENT
1:15	250		82	6	LIFT PRESSURE
1:20	800		110	4	SLOW RATE
1:23	1500		116	-	PLUG DOWN, RELEASED + HOLD
1:35			7, 5	-	PLUG FAT + MOUSE HOLD
					CIRC. THEN JOB
					JOB COMPLETE
					THANKYOU!
					MIKE MATTOI
					MIKE + CHUCK